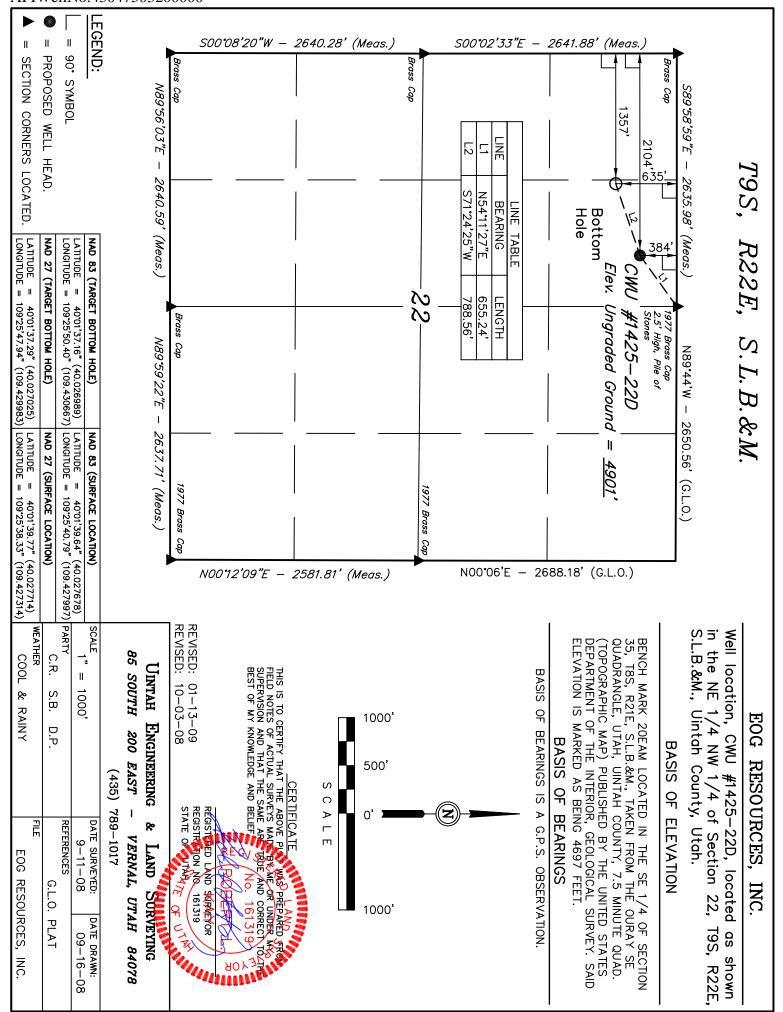
STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING						FORI		
APPLIC	1. WELL NAME and	NUMBER CWU 1425-22D						
2. TYPE OF WORK DRILL NEW WELL (REENTER P8	A WELL DEEPE	N WELL ()		3. FIELD OR WILD	CAT NATURAL BUTTES		
4. TYPE OF WELL Gas We		ed Methane Well: NO			5. UNIT or COMMU		EMENT NAME	
6. NAME OF OPERATOR	EOG Resou				7. OPERATOR PHO			
8. ADDRESS OF OPERATOR), Vernal, UT, 84078			9. OPERATOR E-MA		es.com	
10. MINERAL LEASE NUMBER	use riigiiway it	11. MINERAL OWNE	RSHIP		12. SURFACE OWN	-	23.00111	
(FEDERAL, INDIAN, OR STATE) UTU0284A		FEDERAL IND	IAN 🗍 STATE (FEE (FEDERAL IN	DIAN 🗍 STATE (FEE (
13. NAME OF SURFACE OWNER (if box 12	= 'fee')	-			14. SURFACE OWN	ER PHONE (if box 1	.2 = 'fee')	
15. ADDRESS OF SURFACE OWNER (if box	12 = 'fee')				16. SURFACE OWN	ER E-MAIL (if box 1	l2 = 'fee')	
17. INDIAN ALLOTTEE OR TRIBE NAME		18. INTEND TO COM		ION FROM	19. SLANT			
(if box 12 = 'INDIAN')			ommingling Applicat	ion) NO 📵	VERTICAL DI	RECTIONAL 📵 HO	ORIZONTAL 🗍	
20. LOCATION OF WELL	FO	OTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN	
LOCATION AT SURFACE	384 FN	L 2104 FWL	NENW	22	9.0 S	22.0 E	S	
Top of Uppermost Producing Zone	635 FN	NL 1357 FWL NENW		22	9.0 S	22.0 E	S	
At Total Depth	635 FN	L 1357 FWL	NENW	22	9.0 S	22.0 E	S	
21. COUNTY UINTAH		22. DISTANCE TO NE	EAREST LEASE LIN 635	E (Feet)	23. NUMBER OF ACRES IN DRILLING UNIT 1240			
		25. DISTANCE TO NE (Applied For Drilling		AME POOL	26. PROPOSED DEPTH MD: 9695 TVD: 9650			
27. ELEVATION - GROUND LEVEL 4901		28. BOND NUMBER	NM2308		29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 49-225			
		AT	TACHMENTS					
VERIFY THE FOLLOWING	ARE ATTACH	ED IN ACCORCANO	CE WITH THE UT	TAH OIL AND	GAS CONSERVATI	ON GENERAL RU	LES	
WELL PLAT OR MAP PREPARED BY	ICENSED SUR	VEYOR OR ENGINEER	сом	COMPLETE DRILLING PLAN				
AFFIDAVIT OF STATUS OF SURFACE	OWNER AGRE	EMENT (IF FEE SURFA	ACE) FORM	FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER				
DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)				TOPOGRAPHICAL MAP				
NAME Kaylene Gardner	TITLE R	Regulatory Administrator	r	PHONE 43	5 781-9111			
SIGNATURE	DATE 0	3/26/2009		EMAIL kay	/lene_gardner@eogreso	ırces.com		
API NUMBER ASSIGNED 43047503200000	APPRO	VAL		Bol	regill			
				Perm	it Manager			

API Well No: 43047503200000 Received: 3/26/2009

	Proposed Hole, Casing, and Cement							
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)				
Surf	12.25	9.625	0	9695				
Pipe	Grade	Length	Weight					
	Grade J-55 ST&C	25000	36.0		П			

API Well No: 43047503200000 Received: 3/26/2009

	Proposed Hole, Casing, and Cement									
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)						
Prod	7.875	4.5	0	9695						
Pipe	Grade	Length	Weight							
	Grade HCP-110 LT&C	9695	11.6							



CHAPITA WELLS UNIT 1425-22D NE/NW, SEC. 22, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	MD-RKB (ft)	Lithology	Objective
Green River	1,751	1,757	Shale	
Mahogany Oil Shale Bed	2,405	2,413	Shale	
Wasatch	4,800	4,817	Sandstone	
Chapita Wells	5,392	5,412	Sandstone	
Buck Canyon	6,082	6,105	Sandstone	
North Horn	6,745	6,771	Sandstone	
KMV Price River	7,270	7,297	Sandstone	Primary - Gas
KMV Price River Middle	8,118	8,146	Sandstone	Primary - Gas
KMV Price River Lower	8,904	8,931	Sandstone	Primary - Gas
Sego	9,414	9,442	Sandstone	
TD	9,650	9,695		

Estimated TD: 9,695' or 200'± below TD Anticipated BHP: 5,520 Psig

- 1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
- 2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	<u>Length</u>	<u>Size</u>	WEIGHT	<u>Grade</u>	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	26"	0 – 60' +/-	16"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 ¼"	0 – 2,500' KB± 200'	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	HCP-110	LTC	8650 PSI	10690 Psi	279,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2500' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

CHAPITA WELLS UNIT 1425-22D NE/NW, SEC. 22, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0'- 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of its. #2 and #3 then every 5th joint to surface.

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, HCP-110 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Surface' - 2500± A closed mud system will be utilized with a gelled bentonite system. LCM sweeps,

additions, etc. will be utilized as necessary.

Production Hole Procedure (2500'± - TD):

Anticipated mud weight 9.5 - 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2500'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

CHAPITA WELLS UNIT 1425-22D NE/NW, SEC. 22, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Unmanned gas unit from base of surface casing to TD.

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:

Cement Bond / Casing Collar Locator and Gamma Ray

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2500'±):

Lead: 180 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂,

3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 150 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk.,

5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6

ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail

cement to 500'above the casing shoe.

Production Hole Procedure (2500'± - TD)

Lead: 280 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44

(Salt),0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29

(cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 510 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075%

D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant),

mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.

Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe. Tail volume to be calculated to bring cement to 400'± above top of Price River.

Final Cement volumes will be based upon gauge-hole plus 50% excess.

CHAPITA WELLS UNIT 1425-22D NE/NW, SEC. 22, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2500'±):

Lost circulation

Production Hole (2500'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

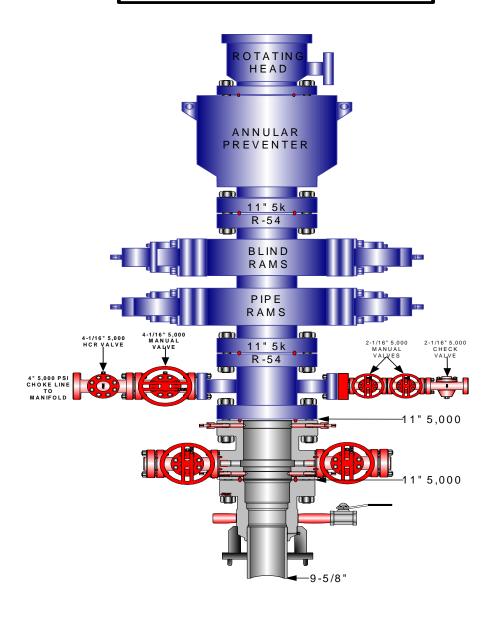
No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

CHAPITA WELLS UNIT 1425-22D NE/NW, SEC. 22, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

BOP DIAGRAM

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



'APIWellNo:43047503200000'

Project: Uintah Co., UT
Site: Chapita Wells Unit
Well: CWU #1425-22D, Sec. 22
Vellhore: Wellhore #1

Wellbore: Wellbore #1
Design: Design #1



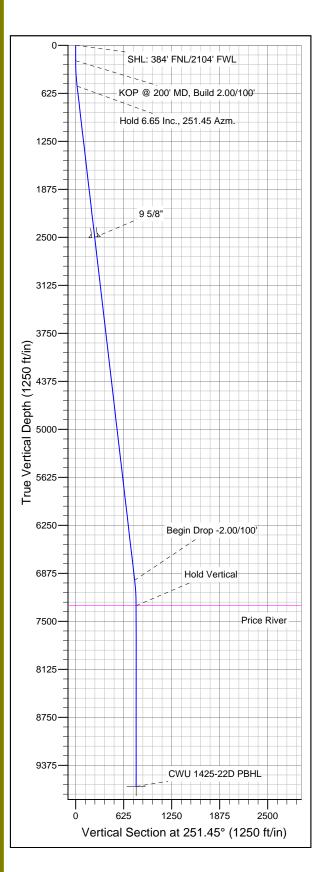


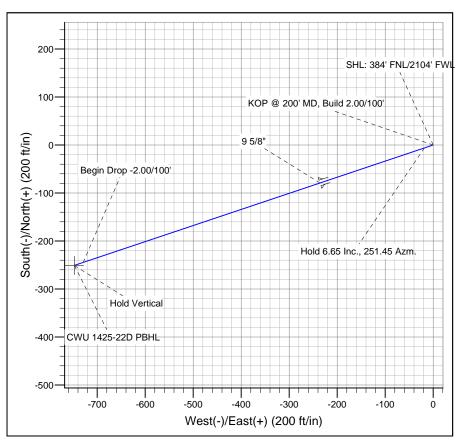
Azimuths to True North Magnetic North: 11.34°

Magnetic Field Strength: 52617.3snT Dip Angle: 65.97° Date: 2009/01/28 Model: IGRF200510

WELL DETAILS: CWU #1425-22D, Sec. 22

| Ground Level: 4901.00 | HN/-S +E/-W Northing Easting Latittude Longitude Slot 0.00 0.00 623864.60 2580363.02 40° 1′ 39.77 N 109° 25′ 38.33 W





	ANNOTATIONS			FORMATION TOP DETAILS			
TVD 0.01 200.00 531.71 6965.29 7297.00	200.00 532.46 7009.60	Annotation SHL: 384' FNL/2104' FWL KOP @ 200' MD, Build 2.00/100' Hold 6.65 Inc., 251.45 Azm. Begin Drop -2.00/100' Hold Vertical	TVDPath 7297.00	MDPath 7342.06	Formation Price River		

SECTION DETAILS TVD +N/-S +F/-W DLeg 0.00 TFace MD Inc Azi VSec Target 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 251.45 200.00 200.00 0.00 0.00 0.00 532 46 531.71 6965.29 -18.27 2.00 251.45 19.27 6.65 -6.13 7009.60 6.65 251.45 -244.77 -729.27 0.00 0.00 769.25 7342.06 0.00 0.00 7297.00 -250.91 -747.53 2.00 180.00 788.52 788.52 CWU 1425-22D PBHL 9695.06 0.00 0.00 9650.00 -250.91 -747.53 0.00 0.00

-											
				WELLBOF	RE TARGE	T DETAI	LS (LAT/LONG)	1			
	Name		TVD	+N/-	S +	⊦E/-W	Latitude		Longitu	ıde	Shape
	CWU 1425-2	22D PBHL965	0.00	-250.9	1 -7	47.53	40° 1' 37.29 N	109°	25' 47.94	·W	Point

	CASING DETAI	LS	
TVD	MD	Name	
2500.00	2514.07	9 5/8"	



Plan: Design #1 (CWU #1425-22D, Sec. 22/Wellbore #1)						
reated By: Chris kehl	Date: 13:05, January 28 2009					
Checked:	Date:					



Nevis Energy Services

Anticollision Report



Company: **EOG Resources** Project: Uintah Co., UT Reference Site: Chapita Wells Unit

Site Error: 0.00ft

Reference Well: CWU #1425-22D, Sec. 22

Well Error: 0.00ft Reference Wellbore Wellbore #1 Reference Design: Design #1

Local Co-ordinate Reference:

Well CWU #1425-22D, Sec. 22 **TVD Reference:** WELL @ 4921.00ft (Original Well Elev) WELL @ 4921.00ft (Original Well Elev) MD Reference: North Reference: True

Survey Calculation Method:

Output errors are at 2.00 sigma

EDM 2003.21 Single User Db Database:

Offset TVD Reference: Offset Datum

Reference Depths are relative to WELL @ 4921.00ft (Original Well Ele

Offset Depths are relative to Offset Datum

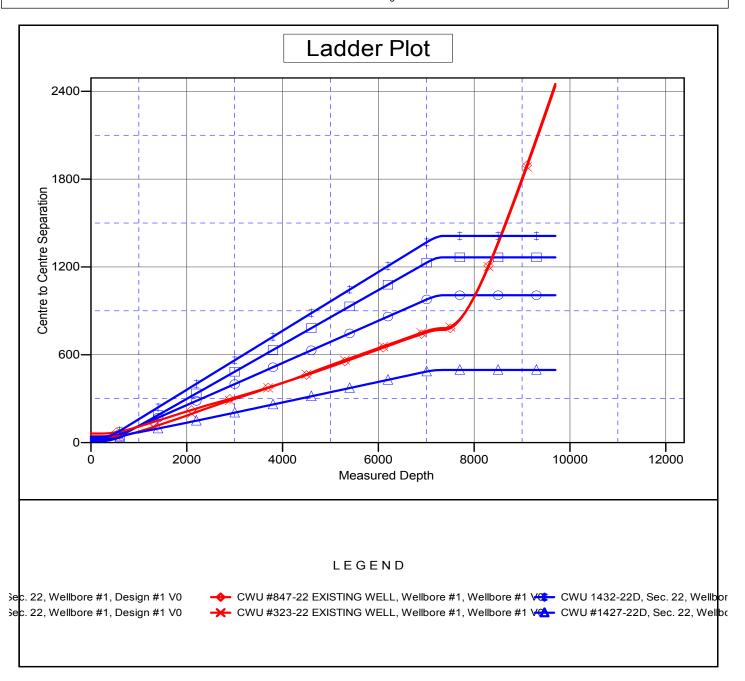
Central Meridian is 111° 30' 0.00 W °

Coordinates are relative to: CWU #1425-22D, Sec. 22

Coordinate System is US State Plane 1927 (Exact solution), Utah Central 4302

Minimum Curvature

Grid Convergence at Surface is: 1.33°





Nevis Energy Services

Anticollision Report



Company: **EOG Resources** Project: Uintah Co., UT Chapita Wells Unit Reference Site:

Site Error: 0.00ft

CWU #1425-22D, Sec. 22 Reference Well:

Well Error: 0.00ft Reference Wellbore Wellbore #1 Reference Design: Design #1

Local Co-ordinate Reference:

Well CWU #1425-22D, Sec. 22 **TVD Reference:** WELL @ 4921.00ft (Original Well Elev) WELL @ 4921.00ft (Original Well Elev) MD Reference:

North Reference:

Survey Calculation Method: Minimum Curvature

Output errors are at 2.00 sigma

Database: EDM 2003.21 Single User Db

Offset TVD Reference: Offset Datum

Reference Depths are relative to WELL @ 4921.00ft (Original Well Ele

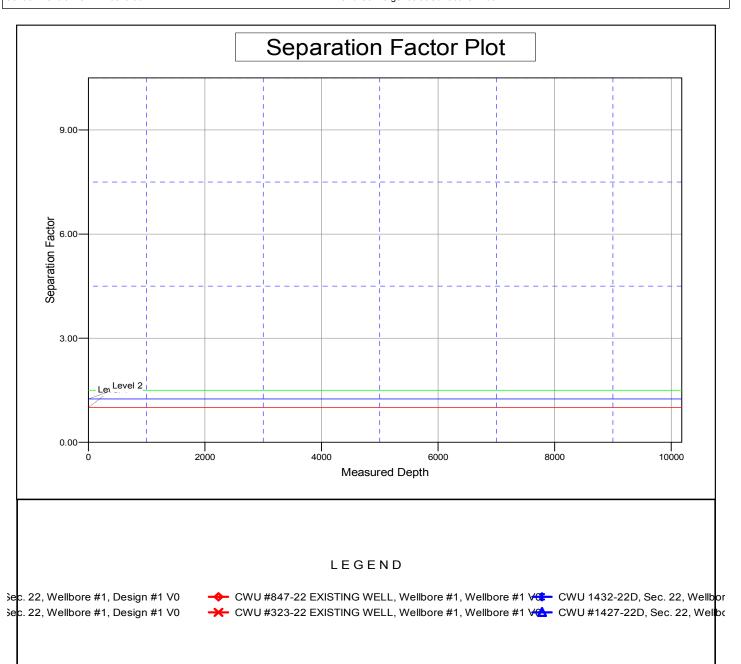
Offset Depths are relative to Offset Datum

Central Meridian is 111° 30' 0.00 W °

Coordinates are relative to: CWU #1425-22D, Sec. 22

Coordinate System is US State Plane 1927 (Exact solution), Utah Central 4302

Grid Convergence at Surface is: 1.33°





Chapita Wells Unit 1425-22D, 1427-22D, 1432-22D, 1433-22D, 1434-22D NENW, Section 22, T9S, R22E Uintah County, Utah

SURFACE USE PLAN

The well pad is approximately 400 feet long with a 231-foot width, containing 2.12 acres more or less. The well access road is approximately 528 feet long with a 40-foot right-of-way, disturbing approximately 0.36 acres. New surface disturbance associated with access road and the well pad is estimated to be approximately 2.48 acres.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 48.4 miles south of Vernal, Utah See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 250 in length, Culvert's if necessary See attached Topo B.
- B. The access road has a 40-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. A 40-foot permanent right-of-way is requested. No surfacing material will used.

J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around then avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
- 2. Gas gathering lines A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

- 1. Proposed pipeline will transport natural gas.
- 2. The pipeline will be a permanent feeder line.
- 3. No of well pad pipeline will be required. The existing pipeline for producing Chapita Wells Unit 323-22 and Chapita Wells Unit 847-22 will be used.
- 4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
- 5. Proposed pipeline will be laid on surface.
- 6. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. All facilities will be painted with Carlsbad Canyon. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. Source of Construction Materials:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

 Cuttings will be confined and dried in a cuttings pit. Dried cuttings shall be spread on the access road.

- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD CWU 2-29 SWD, Red Wash Evaporation Ponds 1, 2, 3, 4, 5, 6, or 7, or Coyote Evaporation Ponds 1, 2,3, or 4, or White River Evaporation Ponds 1, or 2, or Hoss SWD Facility. right-of-way UTU 86010, UTU 897093 or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
- 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either natural or artificial evaporation methods, or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the closed loop system will be avoided by flaring them off in the flare pit at the time of recovery.

The referenced well will be drilling utilizing a closed loop system. The closed loop system will be installed in a manner that preventing leaks, breaks, or discharge. Drill cutting will be contained in an area approximately 50' x 100'. The surface drill cuttings pile will be bermed and lined with bentonite. Drill cuttings will be dried and spread on location. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in

threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. Ancillary Facilities:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The proposed location will be drilled utilizing a closed loop system.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil west of corner #5. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protect of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the south.

Two borrow areas have been identified. See attached Figure #1.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours – See attached Figure #3. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Crested Wheatgrass	9.0
Kochia Prostrata	3.0

^{*}Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:
 - Whether the materials appear eligible for the National Register of Historic Places;
 - The mitigation measures the operator will likely have to undertake before the site can be used.
 - A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application or herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied, as needed, to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A block cultural resources survey was conducted and submitted by Montgomery Archaeological Consultants, MOAC Report # 06-612, on January 29, 2007. A paleontological survey was conducted and submitted by Intermountain Paleo, IPC Report # 08-277, on December 29, 2008

Additional Surface Stipulations:

Chapita Wells Unit 1425-22D, 1427-22D, 1432-22D, 1433-22D, 1434-22D Surface Use Plan

Page 8

None

Page 9

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner EOG Resources, Inc. P.O. Box 1815 Vernal, UT 84078 (435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

Page 10

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

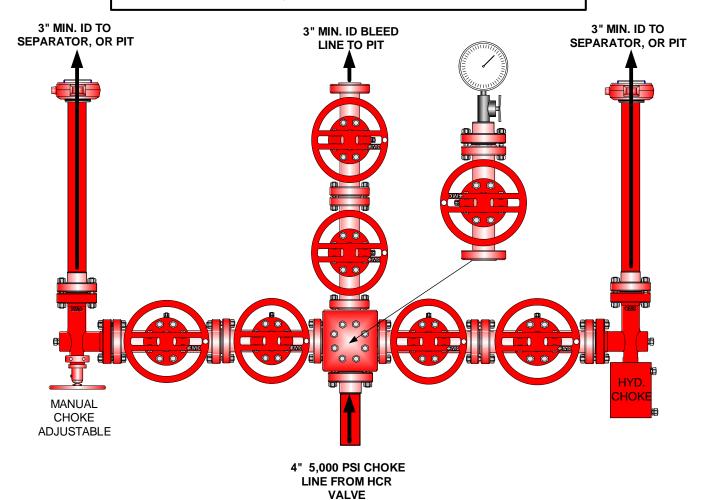
Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1425-22D, 1427-22D, 1432-22D, 1433-22D, 1434-22D Wells, located in the NENW, of Section 22, T9S, R22E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

March 23, 2009	
Date	Kaylene R. Gardner Regulatory Administrator

Onsite Date: February 18, 2009

EOG RESOURCES CHOKE MANIFOLD CONFIGURATION W/ 5,000 PSI WP VALVES

PAGE 2 0F 2



Testing Procedure:

- 1. BOP will be tested with a professional tester to conform to Onshore Order #2.
- 2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
- 3. Annular Preventer will be tested to 50% working pressure, 2,500 psi. Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
- 4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
- 5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

EOG RESOURCES, INC. CWU #1425-22D, #1427-22D, #1432-22D,

#1433-22D & #1434-22D

LOCATED IN UINTAH COUNTY, UTAH SECTION 22, T9S, R22E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY

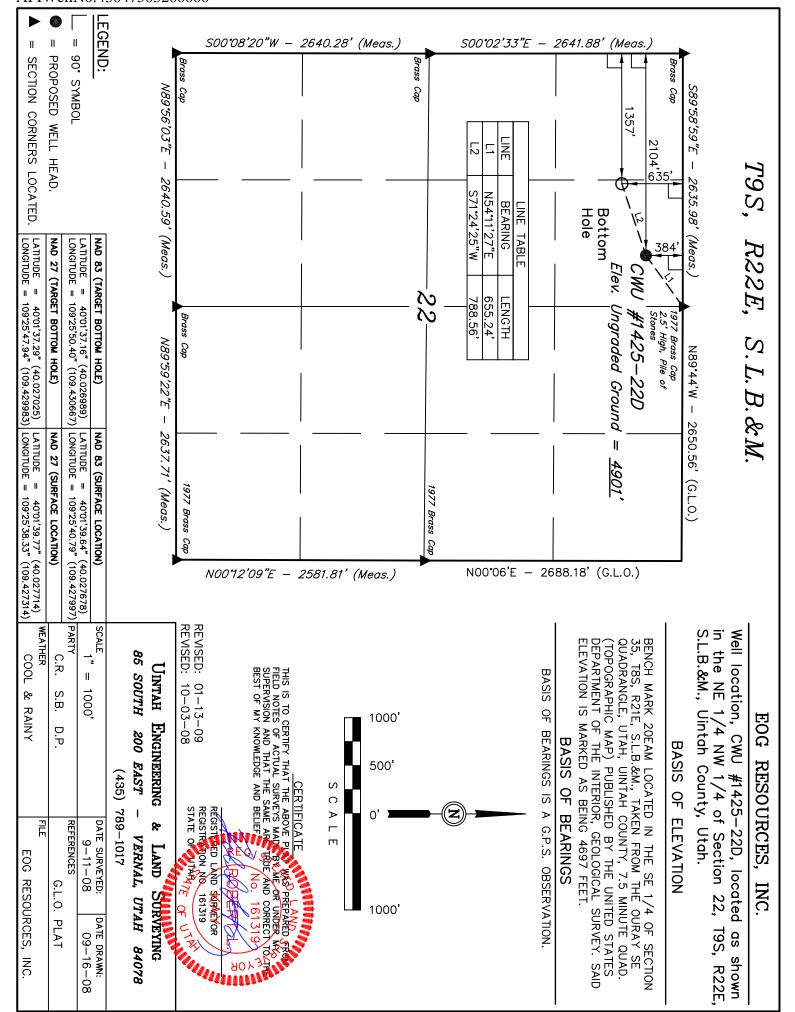


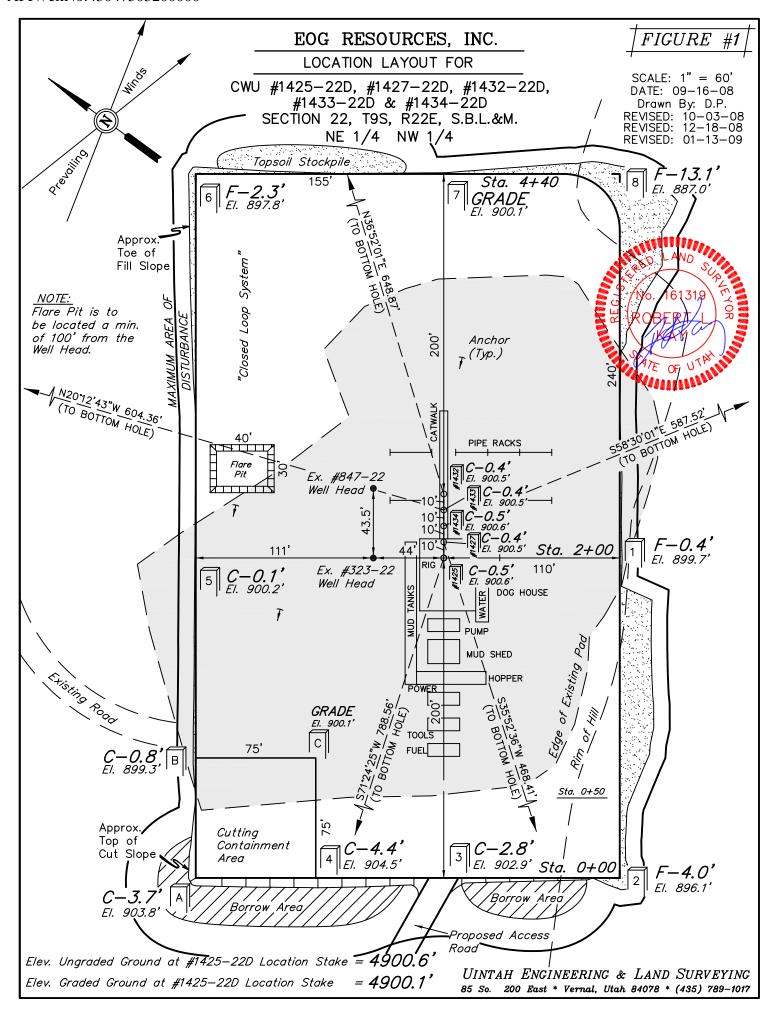
PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

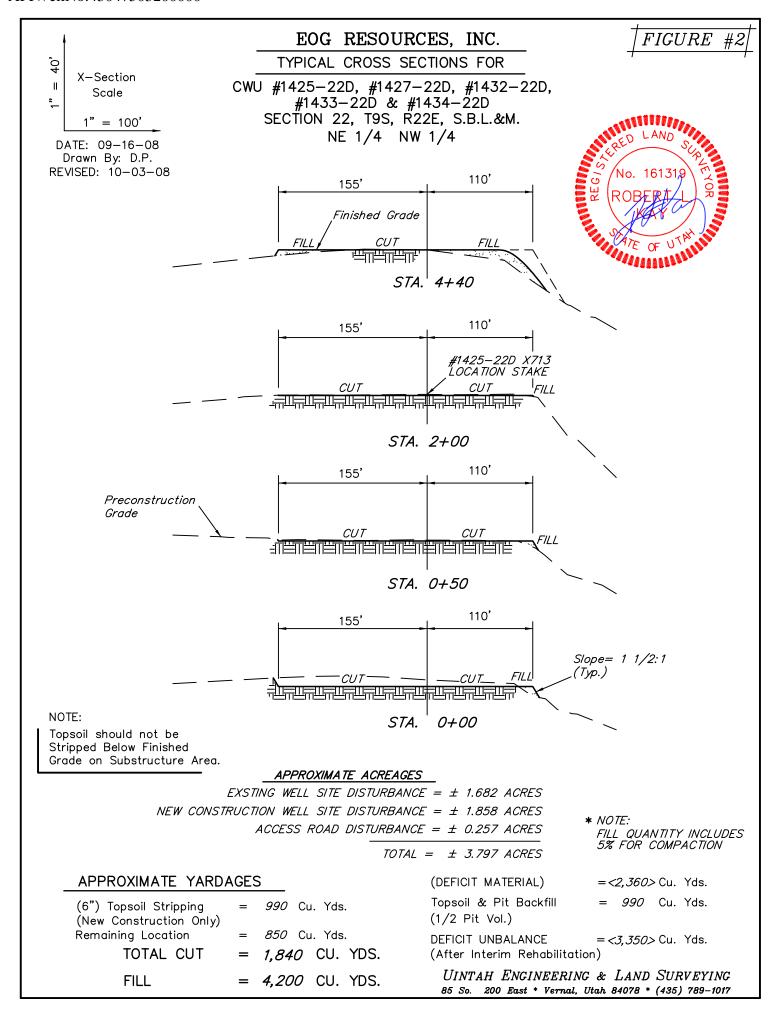
CAMERA ANGLE: EASTERLY



LOCATION	09 MONTH	18 DAY	08 YEAR	РНОТО	
TAKEN BY: C.R.	DRAWN BY: D.P	. REV	ISED: 1	10-03-08	





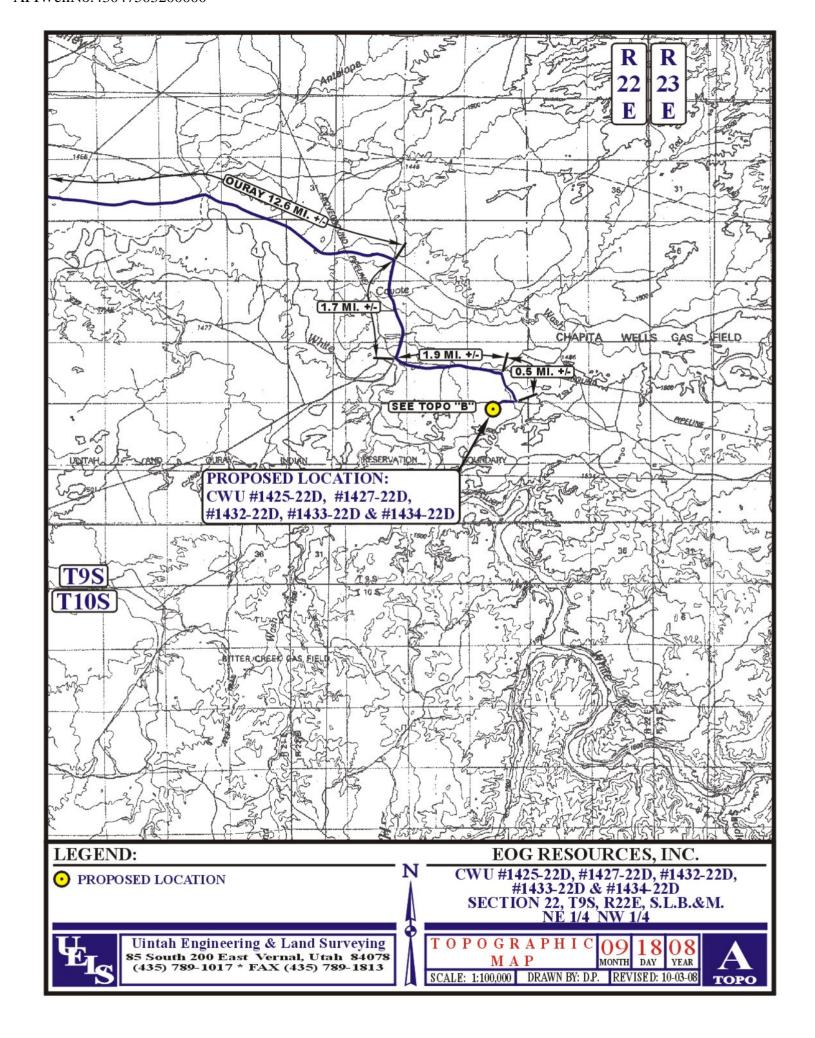


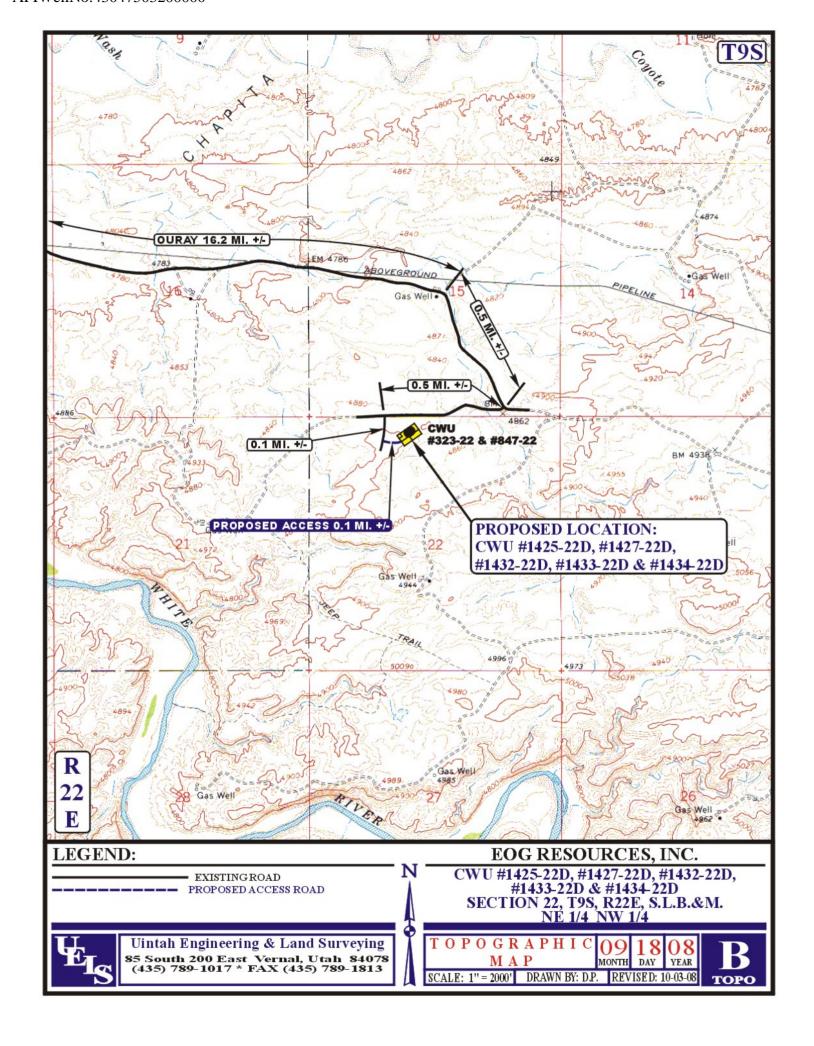
EOG RESOURCES, INC.

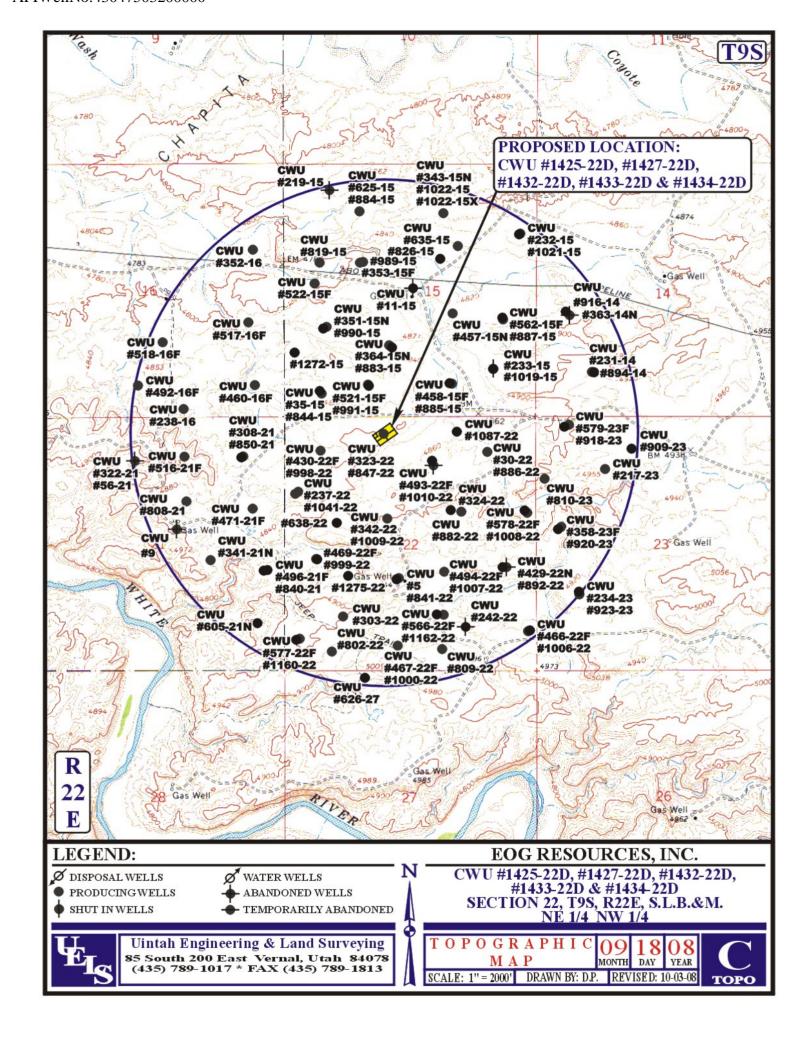
CWU #1425-22D, #1427-22D, #1432-22D, #1433-22D & #1434-22D SECTION 22, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88: EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST: TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST: TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH: TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.1 MILES TO BEGINNING OF THE PROPOSED ACCESS TO THE EAST: FOLLOW ROAD FLAGS IN AN EASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE CWU #323-22, CWU #847-22 AND THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 48.4 MILES.







United States Department of the Interior

BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO: 3160 (UT-922)

March 30, 2009

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2009 Plan of Development Chapita Wells Unit Uintah

County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2009 within the Chapita Wells Unit, Uintah County, Utah.

API # WELL NAME LOCATION

(Proposed PZ Wasatch)

43-047-50292 CWU 4026-22 Sec 22 T09S R23E 0836 FSL 0702 FWL 43-047-50293 CWU 4023-22 Sec 22 T09S R23E 2128 FNL 0792 FWL 43-047-50294 CWU 4018-21 Sec 21 T09S R23E 0702 FSL 1684 FEL 43-047-50296 CWU 4029-27 Sec 27 T09S R23E 2078 FNL 0449 FWL 43-047-50297 CWU 4033-27 Sec 27 T09S R23E 2047 FSL 1941 FWL 43-047-50298 CWU 4028-27 Sec 27 T09S R23E 0892 FNL 1920 FWL 43-047-50299 CWU 4014-30 Sec 30 T09S R23E 0628 FNL 0703 FEL 43-047-50307 CWU 4031-27 Sec 27 T09S R23E 1844 FNL 1920 FEL 43-047-50308 CWU 4030-27 Sec 27 T09S R23E 0645 FNL 0814 FEL 43-047-50309 CWU 4021-28 Sec 28 T09S R23E 0618 FSL 1686 FWL 43-047-50310 CWU 4013-30 Sec 30 T09S R23E 0974 FNL 2006 FEL 43-047-50295 CWU 779-20 Sec 20 T09S R23E 2002 FNL 1789 FEL

(Proposed PZ Mesaverde)

43-047-50305 CWU 1427-22D Sec 22 T09S R22E 0378 FNL 2112 FWL BHL Sec 22 T09S R22E 0757 FNL 1838 FWL 43-047-50306 CWU 1258-20 Sec 20 T09S R23E 1800 FNL 2029 FWL 43-047-50311 CWU 1431-15D Sec 15 T09S R22E 0661 FSL 1836 FEL BHL Sec 15 T09S R22E 1355 FSL 2039 FEL 43-047-50312 CWU 1430-15D Sec 15 T09S R22E 0681 FSL 1838 FEL BHL Sec 15 T09S R22E 1321 FSL 1486 FEL 43-047-50313 CWU 1429-15D Sec 15 T09S R22E 0671 FSL 1837 FEL BHL Sec 15 T09S R22E 0670 FSL 1253 FEL 43-047-50314 CWU 1130-20 Sec 20 T09S R23E 0845 FNL 0463 FWL

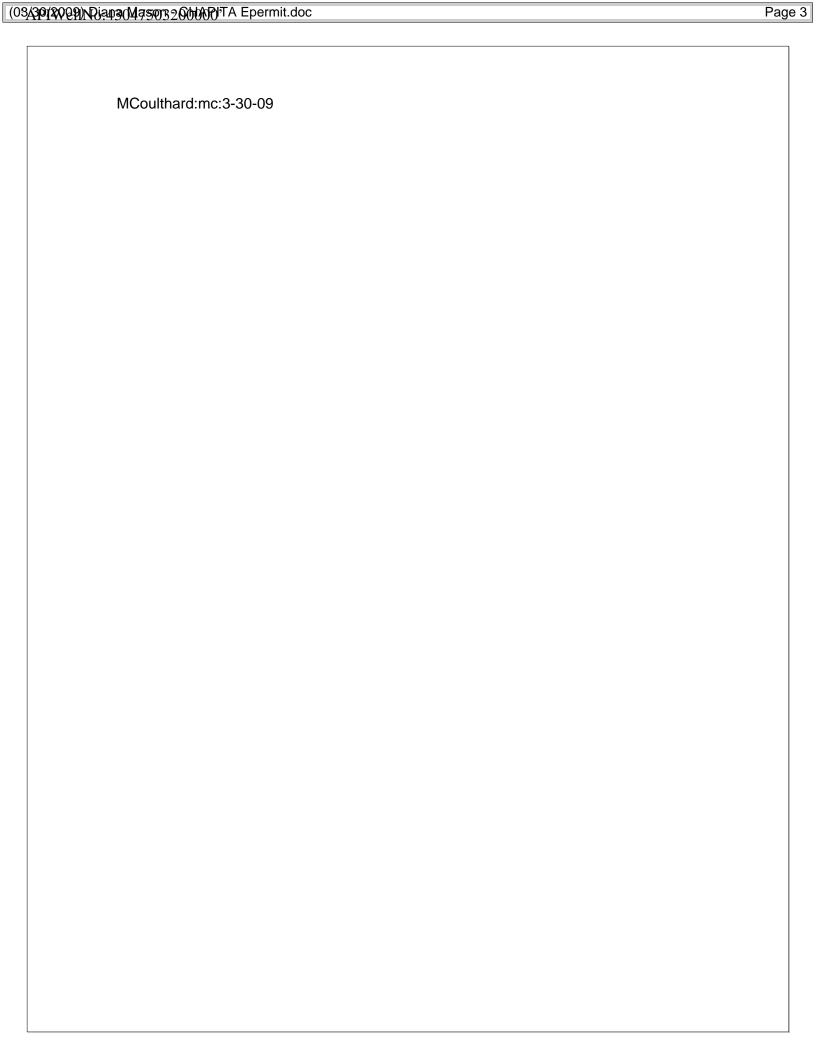
Page 2

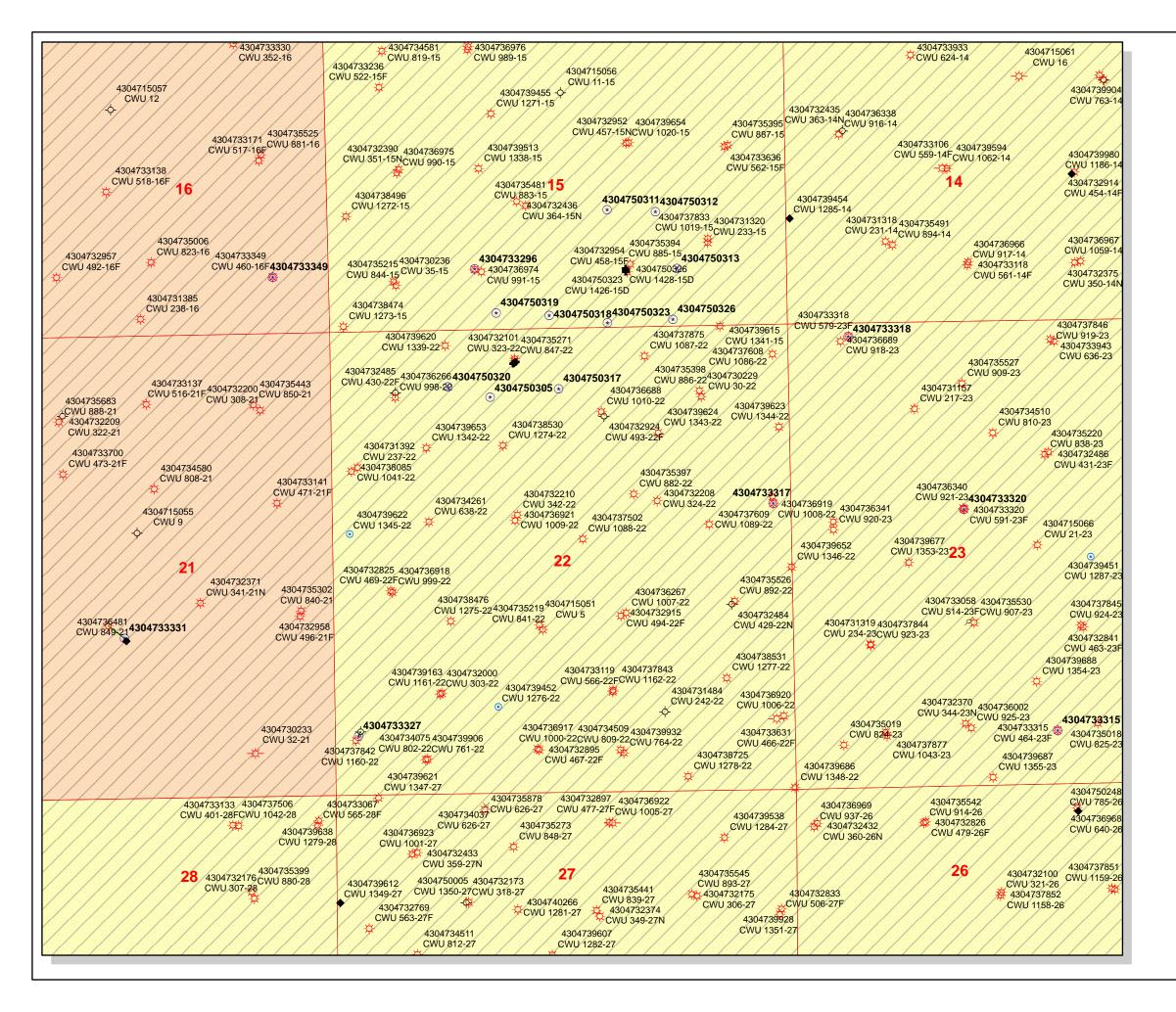
43-047-50315 CWU 1121-28 Sec 28 T09S R23E 0634 FNL 0839 FWL 43-047-50316 CWU 1097-28 Sec 28 T09S R23E 0856 FSL 2053 FEL 43-047-50317 CWU 1434-22D Sec 22 T09S R22E 0372 FNL 2120 FWL BHL Sec 22 T09S R22E 0678 FNL 2621 FWL 43-047-50318 CWU 1432-22D Sec 22 T09S R22E 0360 FNL 2137 FWL BHL Sec 15 T09S R22E 0160 FSL 2526 FWL 43-047-50319 CWU 1433-22D Sec 22 T09S R22E 0366 FNL 2128 FWL BHL Sec 15 T09S R22E 0201 FSL 1920 FWL 43-047-50320 CWU 1425-22D Sec 22 T09S R22E 0384 FNL 2104 FWL BHL Sec 22 T09S R22E 0635 FNL 1357 FWL 43-047-50321 CWU 1259-20 Sec 20 T09S R23E 0594 FSL 2004 FEL 43-047-50322 CWU 1260-21 Sec 21 T09S R23E 2304 FSL 1092 FWL 43-047-50323 CWU 1426-15D Sec 15 T09S R22E 0651 FSL 1835 FEL BHL Sec 15 T09S R22E 0068 FSL 2055 FEL 43-047-50324 CWU 1264-22 Sec 22 T09S R23E 2226 FSL 0896 FWL 43-047-50325 CWU 1261-21 Sec 21 T09S R23E 2616 FSL 1561 FEL 43-047-50326 CWU 1428-15D Sec 15 T09S R22E 0641 FSL 1834 FEL BHL Sec 15 T09S R22E 0091 FSL 1308 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron



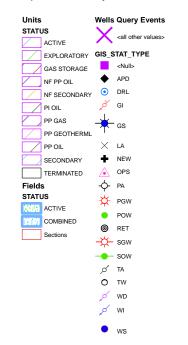


API Number: 4304750320 Well Name: CWU 1425-22D

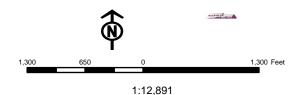
Township 09.0 S Range 22.0 E Section 22

Meridian: SLBMOperator: EOG RESOURCES, INC.

Map Prepared: Map Produced by Diana Mason









EOG Resources, Inc. 600 Seventeenth Street Suite 1000N Denver, CO 80202 Main: 303-572-9000 Land Fax: 303-824-5401

May 4, 2009 HAND DELIVERED

1356

RECEIVED

Kerr-McGee Oil & Gas Onshore LP 1099 18th Street, Suite 1200 Denver, Colorado 80202

MAY 26 2009

EOG Resources, Inc. Denver

Attention: Mr. Chris Latimer

RE:

CWU 1425-22D Uintah County, Utah Chapita Wells Unit

Gentlemen:

EOG Resources, Inc. ("EOG") plans to directionally drill the CWU 1425-22D as a Mesaverde well in the NE/4NW/4 of Section 22, Township 9 South, Range 22 East, Uintah County, Utah.

Enclosed is a copy of the survey plat for the CWU 1425-22D well and another plat which shows the proposed path of the wellbore with a 460 foot radius from all points along the intended wellbore. Pursuant to Oil & Gas Conservation Rule R649-3-11, EOG must obtain the written consent of all owners within this 460 foot radius of the wellbore and file same with the Division of Oil, Gas and Mining prior to drilling.

Therefore, EOG respectfully requests your consent to this directional well by having this letter dated and executed in the spaces provided below and returning one (1) originally executed copy to my attention at the letterhead address at your very earliest opportunity.

If you have any questions, please don't hesitate to contact the undersigned at (303) 824-5430

Sincerely,

EOG RESOURCES, INC.

Debbie Spears Land Associate

M:\das\CWU1425-22D.doc

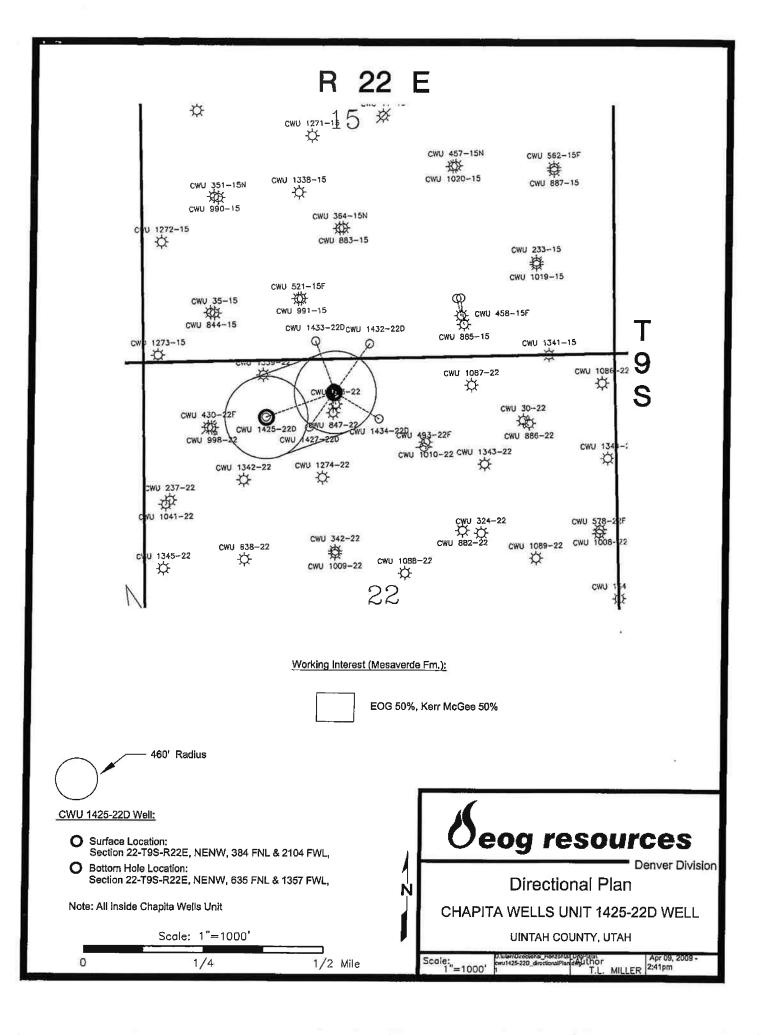
Kerr-McGee Oil & Gas Onshore LP hereby consents to the directional drilling of the CWU 1425-22D well this day of May, 2009.

RECEIVED

JUN 0 3 2009

energy opportunity growth

DIV. OF OIL, GAS & MINING



WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED:	3/26/2009	API NO. ASSIGNED:	43047503200000	
WELL NAME:	CWU 1425-22D			
OPERATOR:	EOG Resources, Inc. (N955	PHONE NUMBER:	435 781-9111	
CONTACT:	Kaylene Gardner			
PROPOSED LOCATION:	NENW 22 090S 220E	Permit Tech Review:		
SURFACE:	0384 FNL 2104 FWL	Engineering Review:		
воттом:	0635 FNL 1357 FWL	Geology Review:		
COUNTY:	UINTAH			
LATITUDE:	40.02777	LONGITUDE:		
UTM SURF EASTINGS:	634199.00	NORTHINGS:	4431814.00	
FIELD NAME:	NATURAL BUTTES			
LEASE TYPE:	1 - Federal			
LEASE NUMBER:	UTU0284A PROPO	SED PRODUCING FORMATION(S): MESA	VERDE	
SURFACE OWNER:	1 - Federal	COALBED METHANE:	NO	
RECEIVED AND/OR REVIEWE	D:	LOCATION AND SITING:		
<u>⊮</u> PLAT		R649-2-3.		
☑ Bond: FEDERAL - NM2308		Unit: CHAPITA WELLS		
Potash		R649-3-2. General		
✓ Oil Shale 190-5				
Oil Shale 190-3		R649-3-3. Exception		
Oil Shale 190-13		✓ Drilling Unit		
✓ Water Permit: 49-225		Board Cause No: Cause 179-8		
RDCC Review:		Effective Date: 8/10/1999		
Fee Surface Agreement	Siting: Suspends General Siting			
Intent to Commingle		 P P P P P P P P P 		
Commingling Approved				
Comments: Presite Comp	leted			

4 - Federal Approval - dmason 15 - Directional - dmason 17 - Oil Shale 190-5(b) - dmason Stipulations:

API Well No: 43047503200000



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: CWU 1425-22D API Well Number: 43047503200000

Lease Number: UTU0284A **Surface Owner:** FEDERAL **Approval Date:** 6/9/2009

Issued to:

EOG Resources, Inc., 1060 East Highway 40, Vernal, UT 84078

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 179-8. The expected producing formation or pool is the MESA VERDE Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

In accordance with the Order in Cause No. 190-5(b) dated October 28, 1982, the operator shall comply with the requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operators shall ensure that the surface and or production casing is properly cemented over the entire oil shale section as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the division.

API Well No: 43047503200000

Notification Requirements:

Notify the Division with 24 hours of spudding the well.

• Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

• Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

Reporting Requirements:

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

Approved By:

For Gil Hunt

Associate Director, Oil & Gas

	FORM 9				
	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU0284A				
SUNDF	RY NOTICES AND REPORTS (ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
	sals to drill new wells, significantly deepen e igged wells, or to drill horizontal laterals. Us		7.UNIT or CA AGREEMENT NAME: CHAPITA WELLS		
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: CWU 1425-22D		
2. NAME OF OPERATOR: EOG Resources, Inc.			9. API NUMBER: 43047503200000		
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Verna		NE NUMBER: 1 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0384 FNL 2104 FWL QTR/QTR, SECTION, TOWNSHI			COUNTY: UINTAH STATE:		
	Township: 09.0S Range: 22.0E Meridian: S		UTAH		
CHE	CK APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPORT,	OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION			
	☐ ACIDIZE [ALTER CASING	CASING REPAIR		
NOTICE OF INTENT Approximate date work will start: 4/8/2010	✓ CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME		
1,0,2010	☐ CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE		
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION		
	☐ OPERATOR CHANGE	PLUG AND ABANDON	☐ PLUG BACK		
SPUD REPORT	☐ PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION		
Date of Spud:	☐ REPERFORATE CURRENT FORMATION ☐ TUBING REPAIR	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON		
	☐ TUBING REPAIR ☐ WATER SHUTOFF	VENT OR FLARE	WATER DISPOSAL		
DRILLING REPORT Report Date:		SI TA STATUS EXTENSION	APD EXTENSION		
		OTHER	OTHER:		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EOG Resources, Inc. respectfully requests authorization to change the drilling plan for the referenced well as per the attached. Accepted by the Utah Division of Oil, Gas and Mining Date: April 14, 2010 By:					
NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk			
SIGNATURE N/A		DATE 4/8/2010			



DRILLING PLAN MULTI-WELL PAD:

CWU 1425-22D, CWU 1427-22D, CWU 1432-22D, CWU 1433-22D, CWU 1434-22D, NE/NW, SEC. 22, T9S, R22E, S.L.B.&M.. <u>UINTAH COUNTY, UTAH</u>

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

	CWU 1425-22D		CWU 1427-22D		CWU 1432-22D		CWU 1433-22D	
FORMATION	TVD	MD	TVD	MD	TVD	MD	TVD	MD
Green River	1751	1757	1748	1752	1754	1761	1752	1767
Mahogany Oil Shale Bed	2405	2413	2400	2406	2408	2418	2408	2418
Wasatch	4800	4817	4810	4821	4818	4839	4818	4836
Chapita Wells	5392	5412	5406	5420	5415	5439	5420	5441
Buck Canyon	6082	6105	6100	6115	6112	6139	6119	6143
North Horn	6745	6771	6760	6777	6760	6807	6787	6813
KMV Price River	7270	7297	7292	7310	7309	7341	7326	7354
KMV Price River Middle	8118	8146	8138	8156	8165	8197	8180	8208
KMV Price River Lower	8904	8931	8922	8940	8946	8977	8959	8987
Sego	9414	9442	9428	9446	9467	9493	9467	9496
TD	9650	9695	9630	9647	9670	9701	9670	9697
ANTICIPATED BHP (PSI)	5269		52	58	52	280	528	30

	CWU 1434-22D				
FORMATION	TVD	MD			
Green River	1751	1757			
Mahogany Oil Shale Bed	2405	2413			
Wasatch	4800	4817			
Chapita Wells	5392	5412			
Buck Canyon	6082	6105			
North Horn	6745	6771			
KMV Price River	7270	7297			
KMV Price River Middle	8118	8146			
KMV Price River Lower	8904	8931			
Sego	9414	9442			
TD	9620	9646			
ANTICIPATED BHP (PSI)	5253		- · ·	· ·	-

- 1. Fresh Waters may exist in the upper, approximately 1,000 ft \pm of the Green River Formation, with top at about 2,000 ft \pm .
- 2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT: Production Hole – 5000 Psig



DRILLING PLAN MULTI-WELL PAD: CWU 1425-22D, CWU 1427-22D, CWU 1432-22D, CWU 1433-22D, CWU 1434-22D, NE/NW, SEC. 22, T9S, R22E, S.L.B.&M.. UINTAH COUNTY, UTAH

BOP schematic diagrams attached.

4. CASING PROGRAM:

Casing	Hole Size	Length	Size	Weight	Grade	Thread	Rating Collapse	Rating Burst	Tensile
Conductor	20"	0 – 60'	14"	32.5#	A252			1800 PSI	10,000#
Surface	12 1/4"	0 - 2,300'±	9 5%"	36.0#	J-55	STC	2020 PSI	3520 PSI	394,000#
Production	7 7/8"	Surface - TD	4 ½"	11.6#	N-80	LTC	6350 PSI	7780 PSI	223,000#

Note: 12 1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/6" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0'- 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. $4-\frac{1}{2}$ ", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 3rd joint to 400' above the top of primary objective. Thread lock float shoe, top and bottom of float collar, and top of 2^{nd} joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

0' - 2300'± Air/Air mist/Aerated water

or

A closed mud system will be utilized with a gelled bentonite system. LCM sweeps, additions, etc. will be utilized as necessary.



DRILLING PLAN MULTI-WELL PAD: CWU 1425-22D, CWU 1427-22D, CWU 1432-22D, CWU 1433-22D, CWU 1434-22D, NE/NW, SEC. 22, T9S, R22E, S.L.B.&M.. UINTAH COUNTY, UTAH

Production Hole Procedure (2300'± - TD):

Anticipated mud weight 9.5-10.5 ppg depending on actul wellbore conditions encountered while drilling.

2300'± - TD

A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1
Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
- o EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

Logs: None

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:

Cement Bond / Casing Collar Locator and Gamma Ray



DRILLING PLAN MULTI-WELL PAD:

CWU 1425-22D, CWU 1427-22D, CWU 1432-22D, CWU 1433-22D, CWU 1434-22D, NE/NW, SEC. 22, T9S, R22E, S.L.B.&M.. UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 150 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂,

3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 135 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk.,

5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6

ppg, 1.18 ft³/sk., 5.2 gps water.

Note: The above number of sacks is based on gauge-hole calculation

Lead volume to be calculated to bring cement to surface.

Tail volume to be calculated to bring cement to 500' above the shoe.

Production Hole Procedure (2300'± - TD)

Lead: 128 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44

(Salt),0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29

(cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 942 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075%

D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant),

mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.

Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe. Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.



DRILLING PLAN MULTI-WELL PAD: CWU 1425-22D, CWU 1427-22D, CWU 1432-22D, CWU 1433-22D, CWU 1434-22D, NE/NW, SEC. 22, T9S, R22E, S.L.B.&M.. UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Air Drilling Operations:

- Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
- 2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
- Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
- 4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
- 5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
- 6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

(Attachment: BOP Schematic Diagram)

DEPARTMENT OF ANTURAL RESOURCES DIVISION OF DIL, EAS, AND MINING SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly designed visiting wells below current bettom-hole depth; reneare plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO BRILL form for such proposals. 1. Type of Well 2. AMBRO OF DEPARTON: COS Well 3. ADDRESS OF DEPARTON: COS Well 4. ADDRESS OF DEPARTON: COS Well 5. ADDRESS OF DEPARTON: COS Well 5. ADDRESS OF DEPARTON: COS Well 5. ADDRESS OF DEPARTON: COS Well 6. If INDIAN, ALLOTTES OR TRIBE NAME: CIACITA WELLS: CALL SAME OF DEPARTON: COS Well 6. IF INDIAN, ALLOTTES OR TRIBE NAME: CIACITA WELLS: CIACITA WELLS: CALL SAME OF DEPARTON: COS Well 6. IF INDIAN, ALLOTTES OR TRIBE NAME: CIACITA WELLS: CIACITA WELLS: CALL SAME OF DEPARTON: COS Well 7. AND WELL SAME OF DEPARTON: COS Well 8. WELL SAME OF DEPARTON: COS WELL C		FORM 9		
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GIANGE WELL STATUS GOMMINGE PRODUCTION STATE OR RESUME DEEPEN	Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Date of Spud REPORT Date of Spud: SPUD REPORT Date of Spud: PRODUCTION START OR RESUME RECLAMATION OF WELL SITE RECOMPLETE DIFFERENT FORMATION TUBING REPAIR VENT OR FLARE WATER DISPOSAL DRILLING REPORT WATER SHUTOFF SITA STATUS EXTENSION OTHER 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year. NAME (PLEASE PRINT) PHONE NUMBER MILE OPERATIONS MILE OPERATIONS	3/20/2010	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
OPERATOR CHANGE PLUG AND ASANDON PLUG BACK	SUBSEQUENT REPORT	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
SPUD REPORT Date of Spud: REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARY ABANDON TUBING REPAIR VENT OR FLARE WATER DISPOSAL APP EXTENSION	Date of Work Completion.	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
Date of Spud: REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORATY ABANDON TUBING REPAIR VENT OR FLARE WATER DISPOSAL APD EXTENSION OTHER 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year. Approved by the Utah Division of Oil, Gas and Mining Date: June 01, 2010 By: NAME (PLEASE PRINT) Mickenzie Gates A35 781-9145 TITLE Operations Clerk SIGNATURE DATE		PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
DRILLING REPORT Report Date: WATER SHUTOFF		REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
NAME (PLEASE PRINT) Mickenzie Gates WILDCAT WELL DETERMINATION OTHER OTHER OTHER OTHER O		☐ TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
NAME (PLEASE PRINT) Mickenzie Gates WILDCAT WELL DETERMINATION OTHER		WATER SHUTOFF	SI TA STATUS EXTENSION	✓ APD EXTENSION
EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year. Approved by the Utah Division of Oil, Gas and Mining Date: June 01, 2010 By: June 01, 2010	Report Date.	☐ WILDCAT WELL DETERMINATION ☐	OTHER	OTHER:
Mickenzie Gates 435 781-9145 Operations Clerk SIGNATURE DATE		respectfully requests the APD for	or the referenced well be	Approved by the Utah Division of Oil, Gas and Mining
SIGNATURE DATE				
	SIGNATURE		DATE	



The Utah Division of Oil, Gas, and Mining

- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047503200000

API: 43047503200000 Well Name: CWU 1425-22D

Location: 0384 FNL 2104 FWL QTR NENW SEC 22 TWNP 090S RNG 220E MER S

Company Permit Issued to: EOG RESOURCES, INC.

Date Original Permit Issued: 6/9/2009

with legal rights to drill on the property as the req

informat	ion as submitted in the	previously appr	oved application	to drill, rema	bove, nereby verifies that ins valid and does not which should be verified.
	ited on private land, ha ed?	s the ownership	changed, if so, h	as the surface	e agreement been
	any wells been drilled i requirements for this l			ll which would	affect the spacing or
	ere been any unit or of proposed well?		put in place that	could affect t	he permitting or operation
	there been any changes the proposed location?		oute including ov No	vnership, or ri	ghtof- way, which could
• Has th	e approved source of v	vater for drilling	changed? 🔘 🕦	res 📵 No	
	there been any physica e in plans from what w				
• Is bon	ding still in place, which	ch covers this pro	oposed well? 🌘		Approved by the Utah Division of Oil, Gas and Mining
nature:	Mickenzie Gates	Date: 5/26/201	10		
Title:	Operations Clerk Repres	enting: EOG RES	SOURCES, INC.	Date	June 01, 2010
	•	_	·	But	2024IN

Sig

			FORM 9
	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCE	·FC	
	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU0284A		
SUNDF	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
	sals to drill new wells, significantly deepen ugged wells, or to drill horizontal laterals. I		7.UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: CWU 1425-22D
2. NAME OF OPERATOR: EOG Resources, Inc.			9. API NUMBER: 43047503200000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Verna		DNE NUMBER: 111 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0384 FNL 2104 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: NENW Section: 22	IP, RANGE, MERIDIAN: Township: 09.0S Range: 22.0E Meridian:	S	STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPORT	, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	☐ ACIDIZE	☐ ALTER CASING	CASING REPAIR
□ NOTICE OF INTENT	CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
4/16/2011	OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT			
Report Date:		☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: Drilling Operations
	MPLETED OPERATIONS. Clearly show all per ty has occurred since spud or	n April 16, 2011.	
			Accepted by the
			Utah Division of
			I, Gas and Mining
		FOI	R RECORD ONLY
NAME (PLEASE PRINT) Michelle Robles	PHONE NUMBER 307 276-4842	TITLE Regulatory Assistant	
SIGNATURE N/A		DATE 4/21/2011	

	STATE OF UTAH		FORM 9			
	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU0284A					
SUND	RY NOTICES AND REPORTS OF	N WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
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DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION			
	☐ WILDCAT WELL DETERMINATION ☐	OTHER	OTHER:			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EOG Resources, Inc. respectfully requests authorization for the disposal of produced water at the following locations: 1. NBU 20-02B SWD 2. CWU 550-30N SWD 3. CWU 2-29 SWD 4. Red Wash Evaporation Ponds 1,2,3,4,5 (**Accepted by the 8.7.5. White River Evaporation Ponds 1 & 2.6. Coyote Evaporations Ponds 1 **Utah Division of 2.7. RNI Disposal 8. Hoss SWD Wells ROW # UTU86010 & UTU8970930il, Gas and Mining FOR RECORD ONLY						
NAME (PLEASE PRINT) Michelle Robles	PHONE NUMBER 307 276-4842	TITLE Regulatory Assistant				
SIGNATURE N/A		DATE 4/21/2011				

			FORM 9
	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES		
	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU0284A		
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Approximate date work will start:	☐ CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN [☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
Date of Work Completion:	OPERATOR CHANGE	PLUG AND ABANDON	☐ PLUG BACK
	□ PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
✓ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
4/16/2011		_	
DRILLING REPORT	☐ TUBING REPAIR	☐ VENT OR FLARE ☐	☐ WATER DISPOSAL
Report Date:	☐ WATER SHUTOFF	SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	OTHER	OTHER:
	MPLETED OPERATIONS. Clearly show all perticle eferenced well was spud on Apr		olumes, etc.
			Accepted by the
			Utah División of
		Oi	l, Gas and Mining
		FOF	R RECORD ONLY
NAME (PLEASE PRINT)	PHONE NUMBER	TITLE	
Michelle Robles	307 276-4842	Regulatory Assistant	
SIGNATURE N/A		DATE 4/21/2011	

	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCE	NEG		FORM 9
DIVISION OF OIL, GAS, AND MINING				5.LEASE DESIGNATION AND SERIAL NUMBER: UTU0284A
SUNDRY NOTICES AND REPORTS ON WELLS				6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
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11. CHE	CK APPROPRIATE BOXES TO INDICA	TE NATURI	E OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		1	YPE OF ACTION	
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Approximate date work will start:	✓ CHANGE TO PREVIOUS PLANS	☐ CHANGE	TUBING	☐ CHANGE WELL NAME
4/14/2011	☐ CHANGE WELL STATUS	□ соммін	GLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
SUBSEQUENT REPORT	☐ DEEPEN	FRACTU	RE TREAT	☐ NEW CONSTRUCTION
Date of Work Completion:	OPERATOR CHANGE	☐ PLUG AN	ID ABANDON	☐ PLUG BACK
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Report Date:	☐ WILDCAT WELL DETERMINATION	OTHER		OTHER:
	MPLETED OPERATIONS. Clearly show all pe	rtinent detai		volumes, etc.
EOG Resources, Inc.	respectfully requests authoriz Plan as per the attached		change the Drilling	9
	rian as per the attached	u.		Accepted by the
				Utah Division of
				Oil, Gas and Mining
			Da	ate: 04/27/2011
			В	y:
NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145		E rations Clerk	
SIGNATURE	-	DATE		
N/A		∥ 4/!4	/2011	



<u>DRILLING PLAN</u> MULTI-WELL PAD: CWU 1425-22D, CWU 1427-22D, CWU 1432-22D, CWU 1433-22D, CWU 1434-22D, NE/NW, SEC. 22, T9S, R22E, S.L.B.&M.. <u>UINTAH COUNTY, UTAH</u>

5. FLOAT EQUIPMENT:

Surface Casing (0'- ±2300'):

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1 in middle of shoe joint, then top of every joint for next 7 joints, 2 at KOP. (10 total)

Production Casing (0' - MTD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Turbulizers to be placed 5' above shoe on joint #1, middle of joint #2 and #3. Centralizers starting on joint #4 and every 3rd joint to 400' above the top of primary objective. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

9. CEMENT PROGRAM:

Surface Casing (0'- ±2300'):

Lead: Lead volume to be calculated to bring cement from 500' above casing shoe to surface. Lead cement will be:

140 sx. HES VariCem (Type III) + 2% Cal-Seal (Thixotropic Additive) + 0.3% Versaset (Thixotropic Additive) + 2% Econolite (Light Weight Additive), mixed at 10.5 ppg, 4.10 cfps, 26.88 gps fresh water

Tail: Tail volume to be calculated to bring cement 500' above casing shoe. Tail cement will be:

135 sx. HES HalCem (Type V) + 2% CaCl₂ (Accelerator), mixed at 15.6 ppg, 1.18 cfps, 5.05 gps fresh water

Top Out: As necessary with:

HES HalCem (Type V) + 2% CaCl₂ (Accelerator), mixed at 15.6 ppg, 1.18 cfps, 5.05 gps fresh water

Note: The above number of sacks are calculated based on gauge hole. Final field cement volumes will be based on gauge hole plus 70% excess on the lead slurry and gauge hole plus 100% excess on the tail slurry.



DRILLING PLAN MULTI-WELL PAD: CWU 1425-22D, CWU 1427-22D, CWU 1432-22D, CWU 1433-22D, CWU 1434-22D, NE/NW, SEC. 22, T9S, R22E, S.L.B.&M.. UINTAH COUNTY, UTAH

9. CEMENT PROGRAM (cont'd):

Production Casing (0' - MTD):

Lead: Lead volume to be calculated to bring cement from 400' above top of Wasatch Formation to 200'± above 9 5/8" surface casing shoe @ ±2300' MD. For improved mud displacement, lead slurry weight will be a minimum of 0.5 ppg over mud weight utilized at well MTD and vary from 11.0 – 13.0 ppg.

If lead slurry weight required is 11.0 ppg - 12.5 ppg, cement will be:

HES Highbond 75 (75/25 Poz/G) + 6% Bentonite (Extender) + 0.3% Versaset (Thixotropic Additive) + 2% Microbond (Expansion Additive)

Calculated sacks with corresponding mixed slurry weights, yields and water requirements for above cement will be as follows:

- 215 sx. if 11.0 ppg, 2.52 cfps, 14.96 gps fresh water
- 255 sx. if 11.5 ppg, 2.12 cfps, 11.98 gps fresh water
- 295 sx. if 12.0 ppg, 1.83 cfps, 9.82 gps fresh water
- 335 sx. if 12.5 ppg, 1.61 cfps, 8.17 gps fresh water

If lead slurry weight required is 13.0 ppg, cement will be:

335 sx. HES ExtendaCem (50/50 Poz/G) + 0.125 pps Pol-E-Flake (Lost Circulation Additive), mixed at 13.0 ppg, 1.63 cfps, 8.16 gps fresh water

Tail: Tail volume to be calculated to bring cement from MTD to 400' above top of Wasatch Formation. Tail cement will be:

820 sx. HES ExtendaCem (50/50 Poz/G) + 0.125 pps Pol-E-Flake (Lost Circulation Additive), + 0.2% HR-5 (Retarder), mixed at 13.5 ppg, 1.47 cfps, 6.98 gps fresh water

Note: The above number of sacks in all cases are calculated based on gauge hole. Final field cement volumes will be based on gauge hole plus 50% excess on the lead slurry and gauge hole plus 70% excess on the tail slurry.

			Tonu o
	STATE OF UTAH		FORM 9
	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU0284A		
SUNDF	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
	sals to drill new wells, significantly deeper gged wells, or to drill horizontal laterals.		7.UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: CWU 1425-22D
2. NAME OF OPERATOR: EOG Resources, Inc.			9. API NUMBER: 43047503200000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Verna		ONE NUMBER: 111 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0384 FNL 2104 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: NENW Section: 22	P, RANGE, MERIDIAN: Township: 09.0S Range: 22.0E Meridian	: S	STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
□ NOTICE OF INTENT	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
Approximate date work will start:	CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT	DEEPEN		
Date of Work Completion:		☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	OPERATOR CHANGE	L PLUG AND ABANDON	LI PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	☐ REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
✓ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	APD EXTENSION
5/2/2011	□ WILDCAT WELL DETERMINATION	OTHER	OTHER:
42 DECORPTE PROPOSED OF CO			<u></u>
	ompleted operations. Clearly show all per ched well chronology for the r activity up to 5/2/11.	referenced well showing all	
	, , ,		Accepted by the
			Utah Division of
			l, Gas and Mining
		FOF	R RECORD ONLY
NAME (PLEASE PRINT)	PHONE NUMBER	R TITLE	
Michelle Robles	307 276-4842	Regulatory Assistant	
SIGNATURE N/A		DATE 5/2/2011	

WELL CHRONOLOGY REPORT

Report Generated On: 04-28-2011

Well Name	CWU 1425-22D	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API#	43-047-50320	Well Class	DRIL
County, State	UINTAH, UT	Spud Date		Class Date	
Tax Credit	N	TVD / MD	9,650/9,695	Property #	064666
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/0
KB / GL Elev	4,919/4,900				
Location	Section 22, T9S, R22E, NENV	W, 384 FNL & 2104 F	WL		

DRILL & COMPLETE

Operator	EOG RESOUR	CES, INC W	VI % 0.0		NRI %	0.0
AFE No	306862	P	AFE Total	1,656,205	DHC / CWC	754,105/902,100
Rig Contr	TRUE	Rig Name	TRUE #34	Start Date	04-01-2009 Relea	se Date
04-01-2009	Reported By	y SHEI	ILA MALLOY			
DailyCosts: Da	rilling \$0		Completion	\$0	Daily Total	\$0
Cum Costs: D	rilling \$0		Completion	\$0	Well Total	\$0
MD	0 TVD	0 I	Progress 0	Days	0 MW 0.	0 Visc 0.0
Formation:		PBTD : 0.0		Perf:	PKR	Depth : 0.0

Activity at Report Time: LOCATION DATA

1.0

Event No

Start End Hrs Activity Description 06:00 06:00 24.0 LOCATION DATA

384' FNL & 2104' FWL (NE/NW) SECTION 22, T9S, R22E

Description

UINTAH COUNTY, UTAH

LAT 40 DEG 01' 39.64", LONG 109 DEG 25' 40.79" (NAD 83) LAT 40 DEG 01' 39.77", LONG 109 DEG 25' 38.33" (NAD 27)

TRUE #34

OBJECTIVE: 9650' TVD/ 9695' MD, MESAVERDE

DW/GAS

CHAPITA WELLS DEEP PROSPECT

DD&A: CHAPITA DEEP NATURAL BUTTES FIELD

LEASE: U-0284-A

ELEVATION: 4900.6' NAT GL, 4900.1' PREP GL (DUE TO ROUNDING PREP GL WILL BE 4900'), 4919' KB (19') NOTE: MULTI-PAD LOCATION – CWU 1425D, CWU 1427–22D, CWU 1432–22D, CWU 1433–22D, CWU 1434–22D

EOG WI %, NRI %

Well Name: CWU 1425–22D Field: CHAPITA DEEP Property: 064666

	eported By	TERRY CSERE							
DailyCosts: Drilling	\$20,000	Cor	npletion	\$0		Dail	y Total	\$20,000	
Cum Costs: Drilling	\$20,000	Cor	npletion	\$0		Well	Total	\$20,000	
MD 0	TVD	0 Progress	0	Days	0	MW	0.0	Visc	0.0
Formation:	PB'	TD : 0.0		Perf:			PKR De	pth: 0.0	
Activity at Report Ti	ime: LOCATION F	BUILD							
Start End	Hrs Activity	y Description							
06:00 06:00		ION BUILD WILL STA VU 1433–22D, CWU 1		Y. MULTI–PA	D LOCATION	ON – CWU	1425D, CWU	1427–22D, CW	TU 1432-
04-15-2011 R	eported By	TERRY CSERE							
DailyCosts: Drilling	\$0	Cor	npletion	\$0		Daily	y Total	\$0	
Cum Costs: Drilling	\$20,000	Cor	npletion	\$0		Well	Total	\$20,000	
MD 0	TVD	0 Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PB'	TD: 0.0		Perf :			PKR De	pth: 0.0	
Activity at Report Ti	i me: LOCATION F	BUILD					•	•	
Start End		y Description	an c						
06:00 06:00		ION IS 10% COMPLE		DV CCEDE					
	eported By	GERALD ASHCI						40	
DailyCosts: Drilling	\$0		npletion	\$0		•	y Total	\$0	
Cum Costs: Drilling			npletion	\$0			Total	\$20,000	
MD 60	TVD	60 Progress	0	Days	0	MW	0.0	Visc	0.0
Formation:		TD : 0.0		Perf:			PKR De	pth: 0.0	
Activity at Report Ti	me: SPUD NOTIF	TCATION							
Start End	Hrs Activity	y Description							
06:00 06:00									
00.00 00.00		S BUCKET RIG SPUI CE WITH READY MIX							IENT TO
06:00	SURFAC		X. BLM WA	S NOTIFIED	BY EMAIL				IENT TO
06:00	SURFAC	CE WITH READY MIX	X. BLM WA	S NOTIFIED	BY EMAIL				IENT TO
06:00	SURFAC	CE WITH READY MIX ION COMPLETE. STA TERRY CSERE	X. BLM WA	S NOTIFIED	BY EMAIL	OF SPUD (IENT TO
06:00 04-19-2011 R	SURFAC LOCATE eported By \$0	CE WITH READY MIX ION COMPLETE. STA TERRY CSERE Con	X. BLM WA	AS NOTIFIED	BY EMAIL	OF SPUD (ON 4/15/11 @	10:07 AM.	IENT TO
06:00 04-19-2011 R DailyCosts: Drilling	SURFAC LOCATE eported By \$0	CE WITH READY MIX ION COMPLETE. STA TERRY CSERE Con	X. BLM WAARTING CL	OSED LOOP:	BY EMAIL	OF SPUD (ON 4/15/11 @	10:07 AM.	0.0
06:00 04-19-2011 R DailyCosts: Drilling Cum Costs: Drilling	LOCATE LOCATE eported By \$0 \$20,000 TVD	CE WITH READY MIX ION COMPLETE. STA TERRY CSERE Con Con	X. BLM WAARTING CL npletion npletion	S NOTIFIED OSED LOOP: \$0 \$0	BY EMAIL	OF SPUD (Daily Well	ON 4/15/11 @ y Total Total	\$0 \$20,000 Visc	
06:00 04–19–2011 R DailyCosts: Drilling Cum Costs: Drilling MD 60	LOCATI eported By \$0 \$20,000 TVD PB	ION COMPLETE. STATERRY CSERE Con Con 60 Progress TD: 0.0	X. BLM WAARTING CL npletion npletion	S NOTIFIED OSED LOOP \$0 \$0 Days	BY EMAIL	OF SPUD (Daily Well	y Total Total	\$0 \$20,000 Visc	
06:00 04-19-2011 R Daily Costs: Drilling Cum Costs: Drilling MD 60 Formation:	EDUILD LOCATION	ION COMPLETE. STATERRY CSERE Con Con 60 Progress TD: 0.0	X. BLM WAARTING CL npletion npletion	S NOTIFIED OSED LOOP \$0 \$0 Days	BY EMAIL	OF SPUD (Daily Well	y Total Total	\$0 \$20,000 Visc	
06:00 04–19–2011 R DailyCosts: Drilling Cum Costs: Drilling MD 60 Formation: Activity at Report Ti	LOCATI eported By \$0 \$20,000 TVD PB' ime: BUILD LOCATION Hrs Activity	ION COMPLETE. STATERRY CSERE Con Con 60 Progress TD: 0.0	X. BLM WAARTING CL mpletion 0	S NOTIFIED OSED LOOP \$0 \$0 Days	BY EMAIL	OF SPUD (Daily Well	y Total Total	\$0 \$20,000 Visc	
06:00 04–19–2011 R DailyCosts: Drilling Cum Costs: Drilling MD 60 Formation: Activity at Report Ti Start End 06:00 06:00	LOCATI eported By \$0 \$20,000 TVD PB' ime: BUILD LOCATION Hrs Activity	CE WITH READY MIX ION COMPLETE. STA TERRY CSERE Con 60 Progress TD: 0.0 ATION y Description	X. BLM WAARTING CL mpletion 0	S NOTIFIED OSED LOOP \$0 \$0 Days	BY EMAIL	OF SPUD (Daily Well	y Total Total	\$0 \$20,000 Visc	
06:00 04–19–2011 Roman Count Costs: Drilling Cum Costs: Drilling MD 60 Formation: Activity at Report Ti Start End 06:00 06:00	EDCATE LOCATE eported By \$0 \$20,000 TVD PB' ime: BUILD LOCA Hrs Activity 24.0 CLOSEI	TERRY CSERE Con Con 60 Progress TD: 0.0 ATION y Description D LOOP 75% COMPL TERRY CSERE	X. BLM WAARTING CL mpletion 0	S NOTIFIED OSED LOOP \$0 \$0 Days	BY EMAIL	Daily Well MW	y Total Total	\$0 \$20,000 Visc	
06:00 04–19–2011 R DailyCosts: Drilling Cum Costs: Drilling MD 60 Formation: Activity at Report Ti Start End 06:00 06:00 04–20–2011 R	EDOCATION SURFACTION S	TERRY CSERE Con 60 Progress TD: 0.0 ATION D LOOP 75% COMPL TERRY CSERE Con	X. BLM WAARTING CL npletion 0 ETE.	S NOTIFIED OSED LOOP \$0 \$0 Days Perf:	BY EMAIL	Daily Well MW	y Total Total 0.0 PKR De	\$0 \$20,000 Visc pth: 0.0	
06:00 04-19-2011 Royald Paily Costs: Drilling Cum Costs: Drilling MD 60 Formation: Activity at Report Ti Start End 06:00 06:00 04-20-2011 Royald Paily Costs: Drilling	EDOCATION SURFACTION S	TERRY CSERE Con 60 Progress TD: 0.0 ATION D LOOP 75% COMPL TERRY CSERE Con	X. BLM WAARTING CL mpletion 0 ETE. mpletion	S NOTIFIED OSED LOOP \$0 \$0 Days Perf:	BY EMAIL	Daily Well MW	y Total O.0 PKR De	\$0 \$20,000 Visc pth: 0.0	

Well Name: CWU 1425–22D Field: CHAPITA DEEP Property: 064666

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 100% COMPLETE.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Cor	npany:	EOG R	ESOURC:	ES, INC		
Well Name	•	CWU 1	425-22D			
Api No:	43-047-	50320	Lea	se Type	FEDER	AL
Section 22	Townsh	ip <u>09S</u>	Range 2	2E Cc	ounty <u>UIN</u>	ТАН
Drilling Cor	ntractor	CRAIG'S R	OUSTAB	OUT SER	VRIG#_	BUCKET
SPUDDE	D:					
	Date	04/16/2	2011	<u> </u>		
	Time	12:00	NOON			
	How	DRY		_		
Drilling wi	ill Comm	ence:				
Reported by		GE	ROLD A	SHCROFT		
Telephone #		(43	5) 828-74	45		
Date	04/18/201	1 Signe	d CI	HD		

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

			ENTITY ACTIO	N FORM						
Operator:	EOG	Resources, Inc.		On	erator A	ccount N	umbor 1	9550		
Address:	1060 E	East Highway 40		Operator Account Number: N 9550						
	city Ve	ernal								
	state l	JΤ	zip 84078	_	ı	Phone Ni	imbor (307) 276-4842		
Well 1				Phone Number: (307) 276-4842						
API Nu	mber	Well	Name	QQ	Sec	Twp	I Boo I			
43-047-		Chapita Wells Unit 1		NENW	22	98	Rng 22E	County UINTAH		
Action	Code	Current Entity Number	New Entity Number		pud Da	<u> </u>	Enti	ty Assignmen		
A	P3	99999	13650		4/16/201	14		// o c/		
Mall 9										
Well 2 API Nui	mber	Well	Name	QQ	Sec	Twp	Rng	County		
		Well Current Entity Number	Name New Entity Number		Sec pud Da		Entil			
Action (Code	Current Entity	New Entity				Entil	ly Assignmen		
Action (Code B:	Current Entity	New Entity Number		pud Da		Entil	ly Assignmen		
Action (Comments	Code s: nber	Current Entity Number	New Entity Number	90	pud Da	Twp	Entit Ef	ty Assignment fective Date		

- Add new well to existing entity (group or unit well)

- Re-assign well from one existing entity to another existing entity

- Re-assign well from one existing entity to a new entity

E - Other (Explain in 'comments' section)

Regulatory Assistant **RECEIVED**

Signature

4/21/2011

APR 2 1 2011

(5/2000)

	STATE OF UTAH		FORM 9		
	DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINII	NG	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU0284A		
SUNDF	RY NOTICES AND REPORTS O	N WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
	sals to drill new wells, significantly deepen ex igged wells, or to drill horizontal laterals. Use		7.UNIT or CA AGREEMENT NAME: CHAPITA WELLS		
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: CWU 1425-22D		
2. NAME OF OPERATOR: EOG Resources, Inc.			9. API NUMBER: 43047503200000		
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Verna		NUMBER: Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0384 FNL 2104 FWL			COUNTY: UINTAH		
QTR/QTR, SECTION, TOWNSHI	P, RANGE, MERIDIAN: Township: 09.0S Range: 22.0E Meridian: S		STATE: UTAH		
11. CHE	CK APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPORT,	OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION			
	ACIDIZE	ALTER CASING	☐ CASING REPAIR		
NOTICE OF INTENT Approximate date work will start:	☐ CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME		
Approximate date work will start:	☐ CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE		
SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN ☐	FRACTURE TREAT	☐ NEW CONSTRUCTION		
	OPERATOR CHANGE	PLUG AND ABANDON	☐ PLUG BACK		
SPUD REPORT	☐ PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION		
Date of Spud:	☐ REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON		
	☐ TUBING REPAIR	VENT OR FLARE	☐ WATER DISPOSAL		
✓ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION		
6/3/2011	☐ WILDCAT WELL DETERMINATION	OTHER	OTHER:		
	MPLETED OPERATIONS. Clearly show all pertined well chronology report for the all activity up to 6/3/2011.	e referenced well showin A L Oil	•		
NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk			
SIGNATURE N/A		DATE 6/3/2011			

Well Name: CWU 1425–22D Field: CHAPITA DEEP Property: 064666

Activity at Report Time: LOCATION DATA

17:30

19:30

19:30

06:00

2.0 PARTIAL MUD TANK CLEAN OUT.

SLIDE, TFO ZERO HS.

Start	End	Hrs	Activity Descr	ription							
06:00	06:00	24.0	LOCATION 100	% COMPLETI	Ε.						
05-06-20)11 Re	eported l	Ву КЕ	ERRY SALES							
DailyCost	ts: Drilling	\$	19,526	Con	pletion	\$0		Dail	ly Total	\$19,526	
Cum Cos	ts: Drilling	\$	69,842	Con	npletion	\$0		Wel	l Total	\$69,842	
MD	550	TVD	549	Progress	250	Days	0	MW	0.0	Visc	0.0
Formation	n:		PBTD : 0.	0		Perf:			PKR De	pth: 0.0	
Activity a	ıt Report Ti	me: DRII	LLING AT 550'								
Start	End	Hrs	Activity Descr	ription							
15:00	20:00	5.0	CLEAN UP AN PUMP LINES.	D LEVEL LOC	CATION. SI	POT RIG, PII	E TRAILER	R, PUMP AN	ID MUD PITS	. R/U FLOW L	INE AND
			THIS WELL WA	AS HAMMER	DRILLED	12.25" TO 30	0'.				
20:00	00:00	4.0	RIG ON DAY W	ORK AT 20:00	HOURS (ON 5/05/2011					
			PICK UP BHA. CIRCULATION GPS HAND HE	AND FILL HO	OLE. CHEC	CK FLOW A					
00:00	06:00	6.0	BIT TO BEND TO ROTATE AND S								
			DIFF PSI 50. RC	OTATE 73% AN	ND SLIDE	27%, 4' RIGI	IT AND 4' A	ABOVE THE			
			FULL CREWS,					•			
			SAFETY MEET		NG RIG AN	ND PINCH PO	DINTS.				
			DIESEL USED RAIN F RENT I								
05-07-20)11 Re	eported l		ERRY SALES							
	ts: Drilling	_	28,702		npletion	\$0		Dail	ly Total	\$28,702	
=	ts: Drilling		98,545		npletion	\$0			l Total	\$98,545	
MD	1,750	TVD	1,723	Progress	1,200	Days	0	MW	0.0	Visc	0.0
Formation	,	1 1 1	PBTD : 0.	Ü	-,	Perf:	Ü	111 11	PKR De		2.0
		me: DRII	LLING AT 1750'	-		- ·					
Start	End	Hrs	Activity Descr	rintion							
06:00	17:00		ROTATE AND S MOTOR 80, GP	SLIDE DRILL							
			ROTAT 15% SL		,	51 150. 15 K	IOIII MILD	10 1150 15	1112 211 (2, 1	TO 115 20 KIC	H1. 85%

SAFETY MEETINGS: HIGH PRESSURE LINES AND CLEANING MUD PITS.

FULLCREWS, NO ACCIDENTS OR INCENDENTS TO REPORT.

10.5 ROTATE AND SLIDE DRILL FROM GL 1300' TO 1750' 450'. ROP 42.9', WOB 12, WOB SLIDR 15, ROTARY 55, MOTOR 80, GPM 501, SPP 1050, DIFF PSI 150, 15.6' RIGHT AND 6' ABOVE THE LINE, 85% ROTATE AND 15%

Well Name: CWU 1425–22D Field: CHAPITA DEEP Property: 064666

FUEL USED 594 GALLONS. RAIN F RENT FUEL 0.

05-08-20)11 Re	eported 1	By KI	ERRY SALES								
DailyCos	ts: Drilling	\$	28,598	Com	pletion	\$0		Daily	Total	\$28,598		
Cum Cos	ts: Drilling	\$	127,144	Compl		\$0	Wel		Well Total \$127		⁷ ,144	
MD	2,428	TVD	2,362	Progress	659	Days	0	MW	0.0	Visc	0.0	
Formatio	n:		PBTD : 0	.0		Perf:			PKR De	pth: 0.0		
Activity at Report Time: CIRCULATE @ TD												
Start	End	Hrs	Activity Desc	ription								
06:00	18:00	12.0	ROTATE AND 3 50, MOTOR 79 AND 14% SLII	, GPM 494, SPP	1150, DII	FF PSI 1050	. TF 180*, 16'	RIGHT AND	12' ABOVE	THE LINE, 8	6% ROTATE	
18:00	05:00	11.0	ROTATE AND SPP 1100, DIF 160% RETURNS	PSI 100. SLIDE				,	*			
05:00	06:00	1.0	WELL TD AT 0	05:00 ON 5/8/20	11.							
			CIRCULATE F	OR TRIP.								
			DEPTH ENTER	RED TODAY IS	RKB 19'1	FOR TRUE	34, 2428'. TV	D 2362'.				
			FULL CREWS,	, NO ACCIDEN	TS OR IN	CENDENTS	S REPORTED					
			SAFETY MEET	ГING: INSPECT	Γ WIRE LI	INES AND V	WINCH OPER	RATION.				
			FUEL USED 47	75 GALLONS.								
			RAIN F RENT	FUEL 7 GALLO	ONS.							
			60% RETURNS	S AT TD.								

05-09-2011	Re	eported By	KE	ERRY SALES							
DailyCosts:	Drilling	\$101,7	34	Com	pletion	\$0		Daily	Total	\$101,734	
Cum Costs:	Drilling	\$228,8	378	Com	pletion	\$0		Well	Total	\$228,878	
MD	2,428	TVD	2,362	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation:]	PBTD : 0.	0		Perf:			PKR Dep	oth: 0.0	

Activity at Report Time: CEMENTING SURFACE CASING

Start	End	Hrs	Activity Description
06:00	10:30	4.5	TOH. PUMP FIRST 4 JOINTS OFF BOTTOM.
10:30	11:30	1.0	SET OUT BHA #1 AND SET UP BHA #2 AND CLEAN UP WORK AREA.
11:30	15:00	3.5	TIH. WIPER TRIP, TRI–CONE BIT AND 3 POINT REAMER. WASH THE LAST 65' TO BOTTOM.
15:00	17:00	2.0	CIRCULATE AND CONDITION HOLE. SPOT 100 BBL'S OF DRILLING MUD ON BOTTOM.
17:00	20:00	3.0	TOH. WIPER TRIP.
20:00	22:00	2.0	RIG UP TO RUN CASING.
22:00	01:30	3.5	RUN 57 JTS OF 9/5/8", K–55, 36#, STC SURFACE PIPE. RUN 2398.36' MD GL, TVD GL 2332'. RAN 8 CENTRALIZERS FROM 2387' TO 2062' AND TWO FROM 338' TO 380'. NO PROBLEMS RUNNING CASING WASH LAST 4' TO BOTTOM.
			19' RKB FOR TRUE 34 SHOE 2417.36' MD AND 2351' TVD. (TVD –66' FOR THIS WELL).

Well Name: CWU 1425-22D Field: CHAPITA DEEP Property: 064666

01:30	03:00	1.5 PICK UP LANDING JOINT WASH 4' TO BOTTOM, CIRCULATE CAPISITY OF CASING, LAY DOWN LANDING JOINT.
03:00	04:00	1.0 RUN 200' OF 1" PIPE.
04:00	06:00	2.0 RIG RELEASED ON 5/09/2011 AT 06:00 HOURS.LAY DOWN DERRICK, R/U CEMENT HEAD AND PREPAIR LOCATION FOR CEMENTING. CEMENTING WITH HALLIBURTON DETIALS TO FOLLOW.
		FULL CREWS. NO ACCIDENTS OR INCENDENTS TO REPORT.
		SAFETY MEETINGS: HANDELING BHA AND RUNNING CASING.
		FUEL USED 178.5 GALLONS.
		RAIN F RENT FUEL 7 GALLONS.
		TRANSFERED 3 JT'S OF 9 5/8", K-55, 36#, STC CSG TO WHITE RIVER YARD. 127.96' THREADS OFF.

05-10-2011	Re	eported By	KI	ERRY SALES							
DailyCosts: Drilling \$9,5			7	Com	pletion	\$0		Daily	Total	\$9,507	
Cum Costs: I	Orilling	\$238,	386	Com	pletion	\$0		Well '	Total	\$238,386	
MD	2,428	TVD	2,362	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation:			PBTD : 0.	.0		Perf:			PKR Dep	oth: 0.0	

MD	2,428	TVD	2,362	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation	n:		PBTD : 0	.0		Perf:			PKR Dep	oth: 0.0	
Activity a	t Report Ti	me: WO	RT								
Start	End	Hrs	Activity Desc	ription							
06:00	08:00	2.0	CEMENT. LEA 4.1 WITH 0.2% PREMIUM CE W/ 179 BBLS F	0 PSI. PUMPED D: MIXED ANI VARSET, 2% C MENT W/ 2% C FRESH WATER. PARTIAL RETU	D 20 BBL D PUMPI CALSEAI CACL2 M FCP 460	OF FRESH V ED 250 SACK L, AND 2% EX IXED CEMEN PSI, BUMPE	VATER & 20 S (183 BBLS K–1. TAIL: M NT @ 15.6 PF D PLUG W/9	BBLS GELI) OF PREM IXED AND PG W/ YIEL 180 PSI @ 0	LED WATER F IUM LEAD CI PUMPED 300 D OF 1.18. WE 6:15 PM ON 0:	FLUSH AHE EMENT 10 SACKS (63 E DISPLACI 5/09/2011 F	EAD OF 5 PPG, YIELD 3 BBLS) OF ED CEMENT LOATS HELD
			CACL2. MIXE	DOWN 75' OF 1' D CEMENT @ 1 JTS TO FOLLO	15.8 PPG			`	,		
				00 SX (20.4 BBI .NO RETURNS.	,			CACL2. M	IIXED CEMEN	NT @ 15.8 F	PPG W/YIELD
				SX (10.2 BBL'S	,			CACL2. MIX	XED CEMENT	Г @ 15.8 PP	G W/YIELD
				O SX (10.2 BBL' CEMENT RET	,						PG W/YIELD
			RIG DOWN HA	ALLIBURTON A	AND PRE	EPARE LOCA	ΓΙΟΝ FOR Τ	RUE 34 PRO	DUCTION D	RILLING.	
08:00	06:00	22.0	MOVE RIG AN MOUNTAIN W GENERATOR.	ID EQUIPMENT EST RIG DOW				*			

	STATE OF UTAH		FORM 9	
	DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINI		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU0284A	
SUNDF	RY NOTICES AND REPORTS C	N WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
Do not use this form for propos bottom-hole depth, reenter plu DRILL form for such proposals.	xisting wells below current APPLICATION FOR PERMIT TO	7.UNIT or CA AGREEMENT NAME: CHAPITA WELLS		
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: CWU 1425-22D	
2. NAME OF OPERATOR: EOG Resources, Inc.			9. API NUMBER: 43047503200000	
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Verna		NUMBER: Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0384 FNL 2104 FWL			COUNTY: UINTAH	
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: NENW Section: 22	P, RANGE, MERIDIAN: Township: 09.0S Range: 22.0E Meridian: S		STATE: UTAH	
11. CHE	CK APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPORT,	OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION		
	☐ ACIDIZE	ALTER CASING	CASING REPAIR	
NOTICE OF INTENT Approximate date work will start:	☐ CHANGE TO PREVIOUS PLANS	CHANGE TUBING	☐ CHANGE WELL NAME	
Approximate date work will start.	☐ CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE	
SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN ☐	FRACTURE TREAT	☐ NEW CONSTRUCTION	
	OPERATOR CHANGE	PLUG AND ABANDON	☐ PLUG BACK	
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION	
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON	
	☐ TUBING REPAIR	VENT OR FLARE	☐ WATER DISPOSAL	
✓ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION	
7/8/2011	☐ WILDCAT WELL DETERMINATION	OTHER	OTHER:	
Please see the attache	ed well chronology report for th all activity up to 7/8/2011	e referenced well showin	•	
MAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk		
SIGNATURE N/A		DATE 7/8/2011		

Well Name: CWU 1425–22D Field: CHAPITA DEEP Property: 064666

22:00	01:30	3.5	0	CENTRALIZE	0 RUN 57 JTS OF 9/5/8", K–55, 36#, STC SURFACE PIPE. RUN 2398.36' MD GL, TVD GL 2332'. RAN 8 CENTRALIZERS FROM 2387' TO 2062' AND TWO FROM 338' TO 380'. NO PROBLEMS RUNNING CASING WASH LAST 4' TO BOTTOM.								
				19' RKB FOR	TRUE 34 SHC	E 2417.36' M	ID AND 235	1' TVD. (TV	D –66' FOR '	THIS WELL).			
01:30	03:00	1.5	0	0 PICK UP LAN LANDING JOI		WASH 4' TO	воттом, о	CIRCULATE	CAPISITY (OF CASING, LA	AY DOWN		
03:00	04:00	1.0	0	0 RUN 200' OF 1	0 RUN 200' OF 1" PIPE.								
04:00	06:00	2.0	0	0 RIG RELEASE PREPAIR LOC FOLLOW.									
				FULL CREWS	. NO ACCIDE	NTS OR INC	ENDENTS	TO REPORT.					
				SAFETY MEE	TINGS: HAN	DELING BHA	A AND RUN	INING CASII	NG.				
				FUEL USED 1	78.5 GALLON	IS.							
				RAIN F RENT	FUEL 7 GAL	LONS.							
				TRANSFERED OFF.	3 JT'S OF 9	5/8", K-55, 30	6#, STC CS0	G TO WHITE	RIVER YAF	RD. 127.96' THI	READS		
05-10-2	2011	Reported	By	KERRY SALE	S								
DailyCo	sts: Drillir	ng	\$12,759	C	ompletion	\$0		Daily	Total	\$12,759			
Cum Co			\$241 627	~						¢0.41_627			
Cum Co	osts: Drilli	ng	\$241,637	C	ompletion	\$0		Well '	Total	\$241,637			
MD	2,428	Ü			ompletion 0		0	Well '	Total 0.0	\$241,637 Visc	0.0		
	2,428	Ü	2		_	\$0 Days Perf:	0			Visc	0.0		
MD Formati	2,428	3 TVD	2 PB 7	,362 Progress	_	Days	0		0.0	Visc	0.0		
MD Formati	2,428	TVD Time: WO	2 PB 7	,362 Progress	0	Days	0		0.0	Visc	0.0		
MD Formati Activity	2,428 ion : at Report	Time: WO	2 PB 7 ORT	Activity Desc	O Pription BURTON CER BURTON CER TO 2000 F D OF CEMEN IT 10.5 PPG, Y PUMPED 300 5.6 PPG W/ YI SUMPED PLU URNS THRO DOWN 75' OF MIXED CEM DURS. UTS TO FOLI 00 SX (20.4 B OF 1.15 CF/S	Days Perf: MENTERS. H SI. PUMPED IT. LEAD: MI YIELD 4.1 WI SACKS (63 B ELD OF 1.18 G W/980 PSI UGH OUT SL 1' PIPE, MIX IENT @ 15.8 LOW. BL'S) OF PREI	IELD SAFE 20 BBL OF IXED AND TH 0.2% VA BBLS) OF PI WE DISPL @ 06:15 PN LURRY, TOT KED & PUM PPG W/YIE EMIUM CE RNS. WAIT	MW TY MEETING FRESH WAT PUMPED 250 ARSET, 2% C REMIUM CE LACED CEMI M ON 05/09/2 FAL LOSS TH IPED 100 SX ILD OF 1.15 O MENT W/2% ON CEMEN	0.0 PKR Dep G. PRESSUR TER & 20 BE O SACKS (18 ALSEAL, AI MENT W/ 29 ENT W/ 179 011 FLOATS HROUGH OU (15.3 BBLS) CF/SX.NO R	Visc pth: 0.0 E TESTED LIN BLS GELLED V 3 BBLS) OF PI ND 2% EX-1. T % CACL2 MIX: BBLS FRESH V 5 HELD 1 BBL JT DISPLACEM OF PREMIUM ETURNS. WAT	NES AND VATER REMIUM FAIL: ED WATER. BACK. MENT. WOC		

TOP JOB #4: 50 SX (10.2 BBL'S) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX CEMENT RETURNS TO SURFACE OF 0.4 BBLS. HOLE REMAINED FULL.

RIG DOWN HALLIBURTON AND PREPARE LOCATION FOR TRUE 34 PRODUCTION DRILLING.

Well Name: CWU 1425–22D Field: CHAPITA DEEP Property: 064666

08:00	06:00	22.0	0	A	OVE RIG AND ND LINES, MO NTERNET AND	UNTAIN V	WEST RIG D	OWN CAMI				
07-05-	2011	Repor	ted By	P	AT CLARK							
DailyC	osts: Drilli	ing	\$95,48	2	Com	pletion	\$0		Dail	y Total	\$95,482	
Cum C	osts: Drill	ing	\$337,1	19	Com	pletion	\$0		Well	Total	\$337,119	
MD	2,42	28 T	VD	2,362	Progress	0	Days	0	MW	0.0	Visc	0.0
Format	ion :			PBTD:	0.0		Perf:			PKR De	pth: 0.0	
Activity	at Repor	t Time:	RURT									
Start	End	Hrs	From	To A	ctivity Descrip	otion						
06:00	17:00	11.0	0	L	DRT. HSM W/RV OCATION. RIG UB.							
				E	TA DAYWORK	– EARLY	AFTERNOC	N.				
				T	RANSFER 4 JTS	3 4 1/2", 11	.6#, HC P–1	10 LTC CSG	(175.92° TO	TAL).TO CWU	J 1425–22D.	
				T	RANSFER 5 JTS	5 4 1/2", 11	.6#, N-80 L	TC CSG (226	5.72' TOTAL)	TO CWU 14	25–22D.	
				T	RANSFER 2 MJ	4 1/2", 11	.6#, HC P–1	10 LTC(39.05	' TOTAL).			
					RANSFER 2948							
17:00	06:00	13.0	0	0 W	AIT ON DAYLI	GHT. WIL	L RESUME	RURT @ 07:	00.			
)7–06–	2011	Repor	ted By	S	ULL CREWS, N AFETY MEETIN AT CLARK			MMUNICAT	TION, FORK	LIFT AWARE	ENESS.	
DailyC	osts: Drilli	ing	\$85,37	8	Com	pletion	\$0		Dail	y Total	\$85,378	
Cum C	osts: Drill	ing	\$422,4	97	Com	pletion	\$0		Well	Total	\$422,497	
MD	2,49)5 T '	VD	2,423	Progress	0	Days	1	MW	8.9	Visc	34.0
Format	ion :			PBTD : 0	0.0		Perf:			PKR De	pth : 0.0	
Activity	at Repor	t Time:	WORKIN	G TIGHT	HOLE @ 2495'							
Start	End	Hrs	From	To A	ctivity Descrip	otion						
06:00	14:00	8.0	0	0 H	SM. CONTINUE 10:00, TRUCKS	E RURT W			. DERRICK	RAISED @ 1	0:00. CRANE I	RELEASED
15:00	16:00	1.0	0	0 N	U BOP. RIG ON	DAYWOI	RK @ 15:00,	7/5/11.				
16:00	19:30	3.5	5 0	TI & Pl	EST STACK. V EST PIPE RAMS LOWER KELL' REVENTER 250 CCUMULATOR	S, BLIND : Y, TIW VA 0 PSI FOR	RAMS, HCR LVE & INS R 10 MINUT	R, CHOKE LI IDE BOP 50 ES. TEST CA	NES, MAN 00 PSI HIGH ASING TO 1	IFOLD, KILL I – 10 MINUT 500 PSI FOR	LINE VALVE ES. TEST AN	S, UPPER NULAR
				В	LM AND STATE	NOTIFIE	ED 7-3-11 @	08:00.				
19:30	20:00	0.5	5 0	0 SI	ET WEAR BUSH	HING.						
20:00	23:30	3.5	5 0		SM. R/U WEAT EMENT @ 2350			DIRECTIONA	AL TOOLS, S	SCRIBE MOT	OR, P/U BHA.	TAG
23:30	00:00	0.5	5 0	0 IN	NSTALL ROT RU	JBBER &	DRIVE BUS	SHING.				
	02:00	2.0	0	0 D	RILL CEMENT	& FLOAT	EQUIPMEN	T, FORMAT	ION TO 243	8'.		
00:00												
00:00 02:00	02:30	0.5	5 0	0 F	IT TEST TO 164	PSI FOR	10.5 EMW.					
	02:30 03:00	0.5			T TEST TO 164 RILL 2438' – 24			50, SPP 1550	PSI, DP 250	PSI, ROP 114	FPH.	

Well Name: CWU 1425–22D Field: CHAPITA DEEP Property: 064666

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS – RURT, TESTING BOP, P/U BHA.

 $FUEL-10032,\, DEL-8000,\, USED-966.$

CURRENT MW - 8.9 PPG, VIS - 34 SPQ.

06:00			C)	0 SPUD 7 7/8"	HOLE @ 02:30	HRS, 7/6/11.					
07-07-	2011	Repo	rted By		PAT CLARK							
DailyCo	sts: Drilli	ing	\$53,0)92	(Completion	\$0		Dail	y Total	\$53,092	
Cum C	osts: Drill	ing	\$475	,589	(Completion	\$0		Wel	l Total	\$475,589	
MD	2,49	95 T	VD	2,4	23 Progres	s 0	Days	2	MW	9.3	Visc	39.0
Format	ion :			PBTI	0.0		Perf:			PKR De	pth: 0.0	
Activity	at Repor	t Time	: JARRIN	G STU	CK PIPE @ 2350)'						
Start	End	Hrs	From	To	Activity Des	scription						
06:00	15:30	9	.5 0)	0 WORK TIGH	T HOLE. JARI	RING ON DR	ILLSTRING	3.			
15:30	18:00	2	.5 0)	0 HSM. REMO OF MWD.	VE GOOSENE	CK. R/U DCT	WIRELIN	E, RUN FRE	EPOINT. DR	ILLSTRING FR	EE TO TO
18:00	19:30	1	.5)	0 RUN STRING	GSHOT AND S	HOOT STRIN	IG @ 2350'	(1 DC ABO	VE MWD).		
19:30	21:00	1	.5 0)	0 DERRICK IN TOGETHER.	SPECTION -	ΓIGHTEN BC	LTS AND (СНЕСК КЕ	EPERS. PUT S	WIVEL BACK	
21:00	22:00	1	.0 0)	0 TOH.							
22:00	01:30	3	.5)	0 PU FISHING	BHA & TIH.						
01:30	02:00	0	.5)	0 CIRCULATE							
02:00	06:00	4	.0 0)	0 TAG FISH @	2350', SCREV	/ IN W/SCRE	W–IN SUB	, JAR ON FI	SH.		
					FULL CREW	S, NO ACCIDI	ENTS.					
					SAFETY ME	ETINGS – TRI	PPING, FISH	ING.				
					FUEL - 9519	, USED – 513.						
						IW – 9.3 PPG,	•					
					FISH – BIT, M GAP SUB @		ADC, UBHO,	NMDC, GA	AP SUB, NM	DC, 1 6" DC=	126.60'. MWD	2' ABOV
07-08-2	2011	Repo	rted By		PAT CLARK							
DailyCo	sts: Drilli	ng	\$65,5	507	(Completion	\$0		Dail	y Total	\$65,507	
Cum C	osts: Drill	ing	\$541	,096	(Completion	\$0		Wel	l Total	\$541,096	
MD	2,49	95 T	VD	2,4	23 Progres	s 0	Days	3	MW	9.1	Visc	34.0
Format	ion :			PBTI	0.0		Perf:			PKR De	pth: 0.0	
Activity	at Repor	t Time	: WASHI	NG OVE	ER FISH AT 245	5'						
Start	End	Hrs	From	To	Activity Des	scription						
06:00	09:30	3	.5)	0 JAR ON FISH	I. NO MOVEM	ENT.					
09:30	11:00	1	.5)	0 HSM. RUN B	ACKOFF ABO	VE NMDC @	2381'.				
11:00	12:00	1	.0 0)	0 ТОН.							
12:00	13:30	1	.5)	0 L/D FISHING	в ВНА.						
10.00	15:00	1	.5 0)	0 P/U 3 JTS 7 5	O" WA CII DID	E DIIA					
13:30	15.00	1	.5	,	0 1/0 3 3 1 3 7 3	/o WASH PIP	E, DNA.					

Well Name: CWU 1425–22D Field: CHAPITA DEEP Property: 064666

16:30	19:30	3.0	0	0 WASH OVER FISH F/2381' – 2453'. SAW OBSTRUCTIONS @ 2405', 2417' (SHOE). EASY WASHING, SMALL AMOUNT OF TORQUE. CIRCULATED SOME MAHOGANY SHALE(30%) AND LCM(70%) OUT. STOPPED @ UPPER KICKPAD ON MM (2453'). CIRCULATE AND RECIPROCATE, PUMP 25 BBL 40 VIS SWEEP, CLEAN RETURNS. SPOT 10 BBLS OF SWEEP ON TOP OF FISH.
19:30	21:30	2.0	0	0 TOH, L/D 7 5/8" WASH PIPE. TOP SUB & SHOE HAD JUNK MARKS, (2) 1/8" GROOVES ON TOP SUB.
21:30	00:00	2.5	0	0 P/U 3 JTS 8.125 " WASH PIPE, BHA. SWAP OUT JARS. TIH TO TOP OF FISH.
00:00	06:00	6.0	0	0 WASH OVER FISH F/2381' – 2455'.
				TRIED TO PACK OFF @ 2435' – RAN SWEEP AND CLEANED HOLE UP. MOSTLY LCM IN RETURNS, SOME MAHOGANY SHALE.
				FULL CREWS, NO ACCIDENTS.
				SAFETY MEETINGS – P/U WASH PIPE, WORKING W/THIRD PARTY CONTRACTOR.
				FUEL – 9006, USED – 513.
				MW – 9.1 PPG, VIS – 33 SPQ.

Print Form

BLM - Vernal Field Office - Notification Form

Oper	ator EOG RESOURCES	Rig Name/# <u>TF</u>	RUE 34				
Subn	nitted By PAT CLARK	Phone Number <u>877-352-0710</u>					
Well	Name/Number <u>CWU 1425-2</u>	22D	4. PARCHARANTO				
Qtr/0	Qtr NE/NW Section 22	Township 98	Range 22E				
Leas	e Serial Number <u>UTU-0284A</u>						
API I	Number <u>43-047-50320</u>						
-	d Notice – Spud is the initial pelow a casing string.	spudding of the v	vell, not drilling				
	Date/Time	AM [] PM [
<u>Casir</u>	ng – Please report time casi s.	ng run starts, not	cementing				
	Surface Casing	1	RECEIVED				
	Intermediate Casing		JUL 0 5 2011				
	Production Casing	PR-15-7	OF OUL CAC & MINING				
	Liner	DIV.	OF OIL, GAS & MINING				
Ш	Other	•					
	Date/Time	AM [] PM []				
BOPI	E						
$\overline{\mathbf{V}}$	 Initial BOPE test at surface	casing point					
	BOPE test at intermediate	casing point					
	30 day BOPE test						
	Other						
	Date/Time <u>07/05/2011</u>	01:00 AM ✓	PM 🗌				
Rem	arks <u>SENT 7/3/11 @ 08:00 H</u>	RS	·				

Print Form

BLM - Vernal Field Office - Notification Form

Ope	rator EOG RESOURCES	Rig Name	e/# <u>T</u>	RUE	34
Subr	rator <u>EOG RESOURCES</u> mitted By <u>KIT HATFIELD</u>	Phone Nun	nber <u>g</u>	377- <u>3</u>	52-0710
	Name/Number <u>CWU 1425-</u>				
Qtr/0	Qtr <u>NE/NW</u> Section 22	Township _	9S	_ Ra	nge <u>22E</u>
Leas	se Serial Number <u>UTU-0284A</u>				
API	Number <u>43-047-50320</u>				
-	<u>d Notice</u> – Spud is the initial below a casing string.	l spudding o	f the	well	, not drilling
	Date/Time		AM [F	РМ 🗌
<u>Casi</u> time	ng – Please report time casi	ing run start	ts, no	t cer	menting
	Surface Casing				RECEIVED
	Intermediate Casing				JUL 1 9 2011
$\overline{\checkmark}$	Production Casing			DIV.	0500 040 0 100
	Liner			טוע.	OF OIL, GAS & MINING
	Other				
	Date/Time 07/19/2011	06:00	AM 🔽	Z F	РМ
BOPI	=				
	= Initial BOPE test at surface	casing poir	nt		
	BOPE test at intermediate				
	30 day BOPE test	.			
	Other				
	Dala /Time		T	¬ .	
	Date/Time		AM L		PM
Rem	arks <u>SENT 7/18/11 @ 16:00</u>	HRS	· ·		

			FORM 9		
	STATE OF UTAH		TORM 9		
	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MIN		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU0284A		
SUND	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
	sals to drill new wells, significantly deepen igged wells, or to drill horizontal laterals. U		7.UNIT or CA AGREEMENT NAME: CHAPITA WELLS		
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: CWU 1425-22D		
2. NAME OF OPERATOR: EOG Resources, Inc.			9. API NUMBER: 43047503200000		
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Verna		NE NUMBER: 1 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0384 FNL 2104 FWL			COUNTY: UINTAH		
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: NENW Section: 22	S	STATE: UTAH			
11. CHE	CK APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPORT,	OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION			
	☐ ACIDIZE	☐ ALTER CASING	CASING REPAIR		
☐ NOTICE OF INTENT	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	CHANGE WELL NAME		
Approximate date work will start:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE		
SUBSEQUENT REPORT	DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION		
Date of Work Completion:	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK		
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION		
SPUD REPORT Date of Spud:					
	☐ REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON		
✓ DRILLING REPORT	☐ TUBING REPAIR		☐ WATER DISPOSAL		
Report Date: 8/2/2011	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	APD EXTENSION		
0,2,2011	☐ WILDCAT WELL DETERMINATION	OTHER	OTHER:		
Please see the attache	ed well chronology report for tall activity up to 8/2/201	he referenced well showing 1. Oi FOF	•		
NAME (PLEASE PRINT) Nanette Lupcho	PHONE NUMBER 435 781-9157	TITLE Regulatory Assistant			
SIGNATURE N/A		DATE 8/2/2011			

Well Name: CWU 1425–22D Field: CHAPITA DEEP Property: 064666

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS – RURT, TESTING BOP, P/U BHA.

 $FUEL-10032,\, DEL-8000,\, USED-966.$

CURRENT MW - 8.9 PPG, VIS - 34 SPQ.

06:00			0) (0 SPUD 7 7/8	8" HOLE @ 02:3	0 HRS, 7/6/1	1.				
07-07-	2011	Repo	rted By		PAT CLAR	kK						
DailyCo	osts: Drilli	ing	\$53,0	92		Completion	\$0		Dai	ly Total	\$53,092	
Cum C	osts: Drill	ing	\$475.	,589		Completion	\$0		Wel	l Total	\$475,589	
MD	2,49	95 T	CVD	2,4	23 Progr	ress 0	Days	2	MW	9.3	Visc	39.0
Format	ion :			PBTI): 0.0		Perf :			PKR De	pth: 0.0	
Activity	at Repor	t Time	: JARRIN	G STUC	CK PIPE @ 23	350'					-	
Start	End	Hrs	From	То	Activity I	Description						
06:00	15:30	9	.5 0) (-	GHT HOLE. JAR	RING ON D	RILLSTRING	ì.			
15:30	18:00	2	.5 0	, ,	0 HSM. REM OF MWD.	MOVE GOOSENI	ECK. R/U DO	CT WIRELIN	E, RUN FRE	EEPOINT. DR	ILLSTRING FR	ЕЕ ТО ТОР
18:00	19:30	1	.5 0) (0 RUN STRI	NGSHOT AND S	SHOOT STR	NG @ 2350'	(1 DC ABO	VE MWD).		
19:30	21:00	1	.5 0) (DERRICK TOGETHE	INSPECTION – ER.	TIGHTEN B	OLTS AND (CHECK KEI	EPERS. PUT S	WIVEL BACK	
21:00	22:00	1	.0 0) (0 TOH.							
22:00	01:30	3	.5 0) (0 PU FISHIN	NG BHA & TIH.						
01:30	02:00	0	.5 0) (0 CIRCULA	ΓE.						
02:00	06:00	4	.0 0) (0 TAG FISH	@ 2350', SCREV	W IN W/SCR	EW–IN SUB	, JAR ON FI	ISH.		
					FULL CRE	EWS, NO ACCID	ENTS.					
					SAFETY N	MEETINGS – TR	IPPING, FIS	HING.				
					FUEL – 95	519, USED – 513.						
					CURRENT	MW – 9.3 PPG,	VIS 39 SPQ					
					FISH – BI' GAP SUB	Г, MM, PONY NI @ 2292'.	MDC, UBHC), NMDC, GA	AP SUB, NM	IDC, 1 6" DC=	: 126.60'. MWD	2' ABOVE
07-08-	2011	Repo	rted By		PAT CLAR	kK						
DailyCo	osts: Drilli	ing	\$65,5	507		Completion	\$0		Dai	ly Total	\$65,507	
Cum C	osts: Drill	ing	\$541.	,096		Completion	\$0		Wel	l Total	\$541,096	
MD	2,49	95 T	CVD	2,4	23 Progr	ress 0	Days	3	MW	9.1	Visc	34.0
Format	ion :			PBTI	0.0		Perf:			PKR De	pth: 0.0	
Activity	at Repor	t Time	: WASHIN	NG OVE	R FISH AT 2	455'						
Start	End	Hrs	From	To	Activity I	Description						
06:00	09:30	3	.5 0) (0 JAR ON FI	SH. NO MOVEM	MENT.					
09:30	11:00	1	.5 0) (0 HSM. RUN	N BACKOFF ABO	OVE NMDC	@ 2381'.				
11:00	12:00	1	.0 0) (O TOH.							
12:00	13:30	1	.5 0) (0 L/D FISHI	NG BHA.						
13:30	15:00	1	.5 0) (0 P/U 3 JTS	7 5/8" WASH PIP	E, BHA.					
15:00	16:30	1	.5 0) (OT OT HIT O	OP OF FISH.						

Well Name: CWU 1425–22D Field: CHAPITA DEEP Property: 064666

16:30	19:30	3.0	0	0	WASH OVER FIS SMALL AMOUN OUT. STOPPED O BBL 40 VIS SWE	T OF TOR @ UPPER I	QUE. CIRCUI KICKPAD ON	LATED SOI MM (2453	ME MAHOG '). CIRCUL <i>A</i>	ANY SHALI ATE AND RE	E(30%) AND LO CIPROCATE, F	CM(70%)
19:30	21:30	2.0	0	0	TOH, L/D 7 5/8" V SUB.	WASH PIPI	E. TOP SUB &	SHOE HA	D JUNK MA	ARKS, (2) 1/8	8" GROOVES C	ON TOP
21:30	00:00	2.5	0	0	P/U 3 JTS 8.125"	WASH PIP	E, BHA. SWA	P OUT JAR	S. TIH TO T	OP OF FISH		
00:00	06:00	6.0	0	0	WASH OVER FIS	SH F/2381'	- 2455°.					
					TRIED TO PACK RETURNS, SOM				CLEANED I	HOLE UP. M	OSTLY LCM II	1
					FULL CREWS, N	IO ACCIDE	ENTS.					
					SAFETY MEETII	NGS – P/U	WASH PIPE,	WORKING	W/THIRD	PARTY CON	TRACTOR.	
					FUEL – 9006, US	ED – 513.						
					MW – 9.1 PPG, V	TIS – 33 SP	Q.					
07-09-2	2011	Repor	ted By		PAT CLARK							
DailyCo	sts: Drilli	ng	\$98,004		Con	npletion	\$0		Daily	y Total	\$98,004	
Cum Co	osts: Drilli	ing	\$639,10	1	Con	npletion	\$0		Well	Total	\$639,101	
MD	2,49	5 TV	' D	2,42	3 Progress	0	_	4	MW	9.1	Visc	39.0
					11021635	0	Davs	-				
Formati	ion :		P	BTD		U	Days Perf :	7	112 11			
		t Time:					Perf:	-	112 11	PKR De		
		t Time: Hrs	WASH TO	ВТМ.	: 0.0 PREP TO RESUM	E DRILLIN	Perf:	7	1/2 ()			
Activity	at Repor		WASH TO	ВТМ. 'о	: 0.0	E DRILLIN	Perf:			PKR De	pth : 0.0	CK OFF.
Activity Start	at Repor	Hrs	WASH TO	BTM. O	: 0.0 PREP TO RESUM Activity Descri	E DRILLIN ption SH F/2455' PIPE, CIRC	Perf: NG. – 2477' (BOT)	ГОМ КІСК	PAD). SLOW	PKR De	pth: 0.0	
Activity Start 06:00	e at Repor End 09:30	Hrs 3.5	WASH TO From 1 0 0	BTM. 0 0	: 0.0 PREP TO RESUM Activity Descrip WASH OVER FIS RECIPROCATE F	E DRILLIN ption 5H F/2455' PIPE, CIRC M.	Perf: NG. – 2477' (BOT) CULATE 2 BOT	FOM KICK FTOMS UP	PAD). SLOW AND RUN (PKR De	pth: 0.0 , TRIED TO PA EP. SPOT 25 BB	
Activity Start 06:00 09:30	e at Repor End 09:30 11:00	Hrs 3.5	WASH TO From T 0 0 0	BTM. 0 0 0	: 0.0 PREP TO RESUM Activity Descrip WASH OVER FIS RECIPROCATE F PILL ON BOTTO	E DRILLIN ption SH F/2455' PIPE, CIRC M. TS, CIRCU	Perf: NG. - 2477' (BOT: CULATE 2 BOT ULATE & SPO	FOM KICK FTOMS UP F 60 VIS SV	PAD). SLOW AND RUN 6 WEEP ON TO	PKR De V REAMING 50 VIS SWEE	pth: 0.0 , TRIED TO PA EP. SPOT 25 BB @ 2381'	L 60 VIS
Activity Start 06:00 09:30 11:00	end 09:30 11:00 11:30	Hrs 3.5	WASH TO From T 0 0 0 0	BTM. 0 0 0 0	: 0.0 PREP TO RESUM Activity Descrip WASH OVER FIS RECIPROCATE F PILL ON BOTTO SINGLE OUT 3 J TOH. STAND BA	E DRILLIN ption SH F/2455' PIPE, CIRC M. TS, CIRCU CK WASH	Perf: NG. – 2477' (BOT' CULATE 2 BOT ULATE & SPO' IPIPE. MILL S	FOM KICK FTOMS UP T 60 VIS SV HOE WAS	PAD). SLOW AND RUN 6 WEEP ON TO WORN ON I	PKR De V REAMING 50 VIS SWEE	pth: 0.0 , TRIED TO PA EP. SPOT 25 BB @ 2381'	L 60 VIS
Activity Start 06:00 09:30 11:00 11:30	e at Repor End 09:30 11:00 11:30 13:30	Hrs 3.5 1.5 0.5 2.0	WASH TO From T 0 0 0 0 0	BTM. 0 0 0 0 0	: 0.0 PREP TO RESUM Activity Descrip WASH OVER FIS RECIPROCATE F PILL ON BOTTO SINGLE OUT 3 J TOH. STAND BA EXTERIOR.	E DRILLIN ption SH F/2455' PIPE, CIRC M. TS, CIRCU CK WASH SUB, FISH WN TO FIS	Perf: NG. - 2477' (BOT) CULATE 2 BOT ULATE & SPO' PIPE. MILL S ING BHA, TH	TOM KICK TTOMS UP T 60 VIS SV HOE WAS	PAD). SLOW AND RUN 6 WEEP ON TO WORN ON I	PKR De V REAMING 50 VIS SWEE OP OF FISH INSIDE, NOR	pth: 0.0 TRIED TO PA EP. SPOT 25 BB 2381' RMAL STRIATI	L 60 VIS
Activity Start 06:00 09:30 11:00 11:30 13:30	er at Repor End 09:30 11:00 11:30 13:30	3.5 1.5 0.5 2.0	WASH TO From T 0 0 0 0 0 0	BTM. 0 0 0 0 0 0 0	: 0.0 PREP TO RESUM Activity Descrip WASH OVER FIS RECIPROCATE F PILL ON BOTTO SINGLE OUT 3 J TOH. STAND BA EXTERIOR. P/U SCREW-IN 3 CIRCULATE DO	E DRILLIN ption SH F/2455' PIPE, CIRC M. TS, CIRCU CK WASH SUB, FISH WN TO FIS RCULATE.	Perf: NG. - 2477' (BOT') CULATE 2 BOT' ULATE & SPO' IPIPE. MILL S ING BHA, TIH SH @ 2398', F	FOM KICK FTOMS UP T 60 VIS SV HOE WAS H TO 2375' ISH HAD F	PAD). SLOW AND RUN 6 WEEP ON TO WORN ON I	PKR De V REAMING 50 VIS SWEE OP OF FISH NSIDE, NOR	pth: 0.0 TRIED TO PA EP. SPOT 25 BB 2381' RMAL STRIATI	L 60 VIS ONS ON
Activity Start 06:00 09:30 11:00 11:30 13:30 15:30	er at Repor End 09:30 11:00 11:30 13:30 15:30 16:00	3.5 1.5 0.5 2.0 2.0	WASH TO From T 0 0 0 0 0 0 0	BTM. 0 0 0 0 0 0 0 0	: 0.0 PREP TO RESUM Activity Descrip WASH OVER FIS RECIPROCATE F PILL ON BOTTO SINGLE OUT 3 J TOH. STAND BA EXTERIOR. P/U SCREW-IN S CIRCULATE DO' COULD NOT CIRCULATE TOH. L/D DIRECT	E DRILLIN ption SH F/2455' PIPE, CIRCU M. TS, CIRCU CK WASH SUB, FISH WN TO FIS RCULATE. TIONAL A S UNDAM	Perf: NG. - 2477' (BOT: CULATE 2 BOT: ULATE & SPO' PIPE. MILL S ING BHA, TH SH @ 2398', F AND FISHING	TOM KICK TTOMS UP T 60 VIS SV HOE WAS H TO 2375' ISH HAD F TOOLS. D	PAD). SLOW AND RUN 6 WEEP ON TO WORN ON I	PKR De V REAMING 50 VIS SWEE OP OF FISH NSIDE, NOR	pth: 0.0 TRIED TO PA EP. SPOT 25 BB 2381' RMAL STRIATI	L 60 VIS ONS ON
Activity Start 06:00 09:30 11:00 11:30 13:30 15:30 16:00	e at Repor End 09:30 11:00 11:30 13:30 15:30 16:00 20:30	3.5 1.5 0.5 2.0 0.5 4.5	WASH TO From T 0 0 0 0 0 0 0 0 0 0	BTM. 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	: 0.0 PREP TO RESUM Activity Descrip WASH OVER FIS RECIPROCATE F PILL ON BOTTO SINGLE OUT 3 J TOH. STAND BA EXTERIOR. P/U SCREW-IN S CIRCULATE DO' COULD NOT CIR TOH. L/D DIRECT AND LCM. BIT I	E DRILLIN ption SH F/2455' PIPE, CIRCO M. TS, CIRCU CK WASH SUB, FISH WN TO FIS RCULATE. CTIONAL A S UNDAM D WASHPIF	Perf: NG. - 2477' (BOT: CULATE 2 BOT ULATE & SPO' IPIPE. MILL S ING BHA, TH SH @ 2398', F AND FISHING IAGED. PE, L/D SAME	TOM KICK TTOMS UP T 60 VIS SV HOE WAS H TO 2375' ISH HAD F TOOLS. D	PAD). SLOW AND RUN 6 WEEP ON TO WORN ON I	PKR De V REAMING 50 VIS SWEE OP OF FISH NSIDE, NOR	pth: 0.0 TRIED TO PA EP. SPOT 25 BB 2381' RMAL STRIATI	L 60 VIS ONS ON
Activity Start 06:00 09:30 11:00 11:30 13:30 15:30 16:00 20:30	er at Repor End 09:30 11:00 11:30 13:30 15:30 16:00 20:30	3.5 1.5 0.5 2.0 0.5 4.5 1.5	WASH TO From T 0 0 0 0 0 0 0 0 0 0	BTM. 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	: 0.0 PREP TO RESUM Activity Descrip WASH OVER FIS RECIPROCATE F PILL ON BOTTO SINGLE OUT 3 J TOH. STAND BA EXTERIOR. P/U SCREW-IN 3 CIRCULATE DO' COULD NOT CIR TOH. L/D DIRECT AND LCM. BIT I RIH W /1 STAND	E DRILLIN ption SH F/2455' PIPE, CIRCUM. TS, CIRCUCK WASH SUB, FISH WN TO FIST RCULATE. CTIONAL A S UNDAM WASHPIF AL BHA, S	Perf: NG. - 2477' (BOT) CULATE 2 BOT ULATE & SPO' PIPE. MILL S ING BHA, TH SH @ 2398', F AND FISHING IAGED. PE, L/D SAME SCRIBE MM.	FOM KICK FTOMS UP T 60 VIS SV HOE WAS H TO 2375' ISH HAD F TOOLS. D	PAD). SLOW AND RUN 6 WEEP ON TO WORN ON I	PKR De V REAMING 50 VIS SWEE OP OF FISH NSIDE, NOR	pth: 0.0 TRIED TO PA EP. SPOT 25 BB 2381' RMAL STRIATI	L 60 VIS ONS ON
Activity Start 06:00 09:30 11:00 11:30 13:30 15:30 16:00 20:30 22:00	er at Repor End 09:30 11:00 11:30 13:30 15:30 16:00 20:30 22:00 00:00	Hrs 3.5 0.5 2.0 2.0 4.5 1.5	WASH TO From T 0 0 0 0 0 0 0 0 0 0 0 0	BTM. 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	: 0.0 PREP TO RESUM Activity Descrip WASH OVER FIS RECIPROCATE F PILL ON BOTTO SINGLE OUT 3 J TOH. STAND BA EXTERIOR. P/U SCREW-IN S CIRCULATE DO' COULD NOT CIRCULATE DO' COULD NOT CIRCULATE DO' COULD NOT CIRCULATE DO' COULD NOT CIRCULATE DO' TOH. L/D DIRECTON. P/U DIRECTION.	E DRILLIN ption SH F/2455' PIPE, CIRCOM. TS, CIRCU CK WASH SUB, FISH WN TO FISH CULATE. TIONAL A S UNDAM WASHPIF AL BHA, S BHA (TR	Perf: NG. - 2477' (BOT: CULATE 2 BOT: ULATE & SPO' PIPE. MILL S ING BHA, THE SH @ 2398', F AND FISHING IAGED. PE, L/D SAME SCRIBE MM. IP CHECK), S	FOM KICK FTOMS UP T 60 VIS SV HOE WAS H TO 2375' ISH HAD F TOOLS. D	PAD). SLOW AND RUN 6 WEEP ON TO WORN ON I	PKR De V REAMING 50 VIS SWEE OP OF FISH NSIDE, NOR	pth: 0.0 TRIED TO PA EP. SPOT 25 BB 2381' RMAL STRIATI	L 60 VIS ONS ON
Activity Start 06:00 09:30 11:00 11:30 13:30 15:30 16:00 20:30 22:00 00:00	e at Repor End 09:30 11:00 11:30 13:30 15:30 16:00 20:30 22:00 00:00 04:30	3.5 1.5 0.5 2.0 0.5 4.5 1.5 2.0 4.5	WASH TO From T 0 0 0 0 0 0 0 0 0 0 0 0 0	BTM. 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	: 0.0 PREP TO RESUM Activity Descrip WASH OVER FIS RECIPROCATE F PILL ON BOTTO SINGLE OUT 3 J TOH. STAND BA EXTERIOR. P/U SCREW-IN S CIRCULATE DO' COULD NOT CIR TOH. L/D DIRECT AND LCM. BIT I RIH W /1 STAND P/U DIRECTION. TIH, INPECTING	E DRILLIN ption SH F/2455' PIPE, CIRCO M. TS, CIRCU CK WASH SUB, FISH WN TO FIS RCULATE. CTIONAL A S UNDAM D WASHPIF AL BHA, S G BHA (TR	Perf: NG. - 2477' (BOT: CULATE 2 BOT ULATE & SPO' PIPE. MILL S ING BHA, TH SH @ 2398', F AND FISHING IAGED. PE, L/D SAME SCRIBE MM. IP CHECK), S IDS TO 2958'	FOM KICK FTOMS UP T 60 VIS SV HOE WAS H TO 2375' ISH HAD F TOOLS. D	PAD). SLOW AND RUN 6 WEEP ON TO WORN ON I	PKR De V REAMING 50 VIS SWEE OP OF FISH NSIDE, NOR	pth: 0.0 TRIED TO PA EP. SPOT 25 BB 2381' RMAL STRIATI	L 60 VIS ONS ON
Activity Start 06:00 09:30 11:00 11:30 13:30 15:30 16:00 20:30 22:00 00:00 04:30	er at Repor End 09:30 11:00 11:30 13:30 15:30 16:00 20:30 22:00 00:00 04:30 05:30	3.5 1.5 0.5 2.0 0.5 4.5 1.5 2.0 4.5	WASH TO From T 0 0 0 0 0 0 0 0 0 0 0 0 0	BTM. 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	E 0.0 PREP TO RESUM Activity Descrip WASH OVER FIS RECIPROCATE F PILL ON BOTTO SINGLE OUT 3 J TOH. STAND BA EXTERIOR. P/U SCREW-IN S CIRCULATE DO' COULD NOT CIF TOH. L/D DIRECTION. P/U DIRECTION. TIH, INPECTING L/D 12 JTS, RIH	E DRILLIN ption SH F/2455' PIPE, CIRC M. TS, CIRCU CK WASH SUB, FISH WN TO FIS RCULATE. TIONAL A S UNDAM O WASHPIF AL BHA, S G BHA (TR W/ 4 STAN D WASH T	Perf: NG. - 2477' (BOT: CULATE 2 BOT JLATE & SPO' PIPE. MILL S ING BHA, THE SH @ 2398', F AND FISHING IAGED. PE, L/D SAME SCRIBE MM. IP CHECK), S IDS TO 2958' TO BOTTOM.	FOM KICK FTOMS UP T 60 VIS SV HOE WAS H TO 2375' ISH HAD F TOOLS. D	PAD). SLOW AND RUN 6 WEEP ON TO WORN ON I	PKR De V REAMING 50 VIS SWEE OP OF FISH NSIDE, NOR	pth: 0.0 TRIED TO PA EP. SPOT 25 BB 2381' RMAL STRIATI	L 60 VIS ONS ON
Activity Start 06:00 09:30 11:00 11:30 13:30 15:30 16:00 20:30 22:00 00:00 04:30	er at Repor End 09:30 11:00 11:30 13:30 15:30 16:00 20:30 22:00 00:00 04:30 05:30	3.5 1.5 0.5 2.0 0.5 4.5 1.5 2.0 4.5	WASH TO From T 0 0 0 0 0 0 0 0 0 0 0 0 0	BTM. 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	: 0.0 PREP TO RESUM Activity Descrip WASH OVER FIS RECIPROCATE F PILL ON BOTTO SINGLE OUT 3 J TOH. STAND BA EXTERIOR. P/U SCREW-IN S CIRCULATE DO' COULD NOT CIF TOH. L/D DIRECT AND LCM. BIT I RIH W /1 STAND P/U DIRECTION. TIH, INPECTING L/D 12 JTS, RIH M CIRCULATE AND	E DRILLIN ption SH F/2455' PIPE, CIRCO M. TS, CIRCU CK WASH SUB, FISH WN TO FIS RCULATE. CTIONAL A S UNDAM D WASHPIF AL BHA, S G BHA (TR W/ 4 STAN D WASH T	Perf: NG. - 2477' (BOT: CULATE 2 BOT ULATE & SPO' UPIPE. MILL S ING BHA, THE SH @ 2398', F AND FISHING IAGED. PE, L/D SAME SCRIBE MM. IP CHECK), S IDS TO 2958' TO BOTTOM. ENTS.	TOM KICK TTOMS UP T 60 VIS SV HOE WAS H TO 2375' ISH HAD F TOOLS. D . LM DP.	PAD). SLOW AND RUN 6 WEEP ON TO WORN ON I FALLEN TO IRECTIONA	PKR De	pth: 0.0 TRIED TO PA EP. SPOT 25 BB 2381' RMAL STRIATI	L 60 VIS ONS ON
Activity Start 06:00 09:30 11:00 11:30 13:30 15:30 16:00 20:30 22:00 00:00 04:30	er at Repor End 09:30 11:00 11:30 13:30 15:30 16:00 20:30 22:00 00:00 04:30 05:30	3.5 1.5 0.5 2.0 0.5 4.5 1.5 2.0 4.5	WASH TO From T 0 0 0 0 0 0 0 0 0 0 0 0 0	BTM. 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	E 0.0 PREP TO RESUM Activity Descrip WASH OVER FIS RECIPROCATE F PILL ON BOTTO SINGLE OUT 3 J TOH. STAND BA EXTERIOR. P/U SCREW-IN S CIRCULATE DO' COULD NOT CIF TOH. L/D DIRECTION. BIT I RIH W /1 STAND P/U DIRECTION. TIH, INPECTING L/D 12 JTS, RIH S CIRCULATE AND FULL CREWS, N	E DRILLIN ption SH F/2455' PIPE, CIRCUM. TS, CIRCUCK WASH SUB, FISH WN TO FISH CULATE. TIONAL A S UNDAM WASHPIF AL BHA, S G BHA (TR W/ 4 STAN D WASH T	Perf: NG. - 2477' (BOT: CULATE 2 BOT ULATE & SPO' UPIPE. MILL S ING BHA, THE SH @ 2398', F AND FISHING IAGED. PE, L/D SAME SCRIBE MM. IP CHECK), S IDS TO 2958' TO BOTTOM. ENTS.	TOM KICK TTOMS UP T 60 VIS SV HOE WAS H TO 2375' ISH HAD F TOOLS. D . LM DP.	PAD). SLOW AND RUN 6 WEEP ON TO WORN ON I FALLEN TO IRECTIONA	PKR De	pth: 0.0 TRIED TO PA EP. SPOT 25 BB 2381' RMAL STRIATI	L 60 VIS ONS ON

Page 8

\$0

\$0

Completion

Completion

07-10-2011

DailyCosts: Drilling

Cum Costs: Drilling

Reported By

\$34,444

\$673,545

PAT CLARK

Daily Total

Well Total

\$34,444

\$673,545

	3,92	2 TV	D	3,822	Progress	1,427	Days	5	MW	9.4	Visc	38.0
Formati	ion :			PBTD	: 0.0		Perf:			PKR De _l	oth: 0.0	
Activity	at Report	t Time:	DRILLIN	G @ 392	22'							
Start	End	Hrs	From	To	Activity Descrip	tion						
06:00	07:30	1.5	0	0	WASH AND READ OLD LCM IN RET		2495'. RAN 6	0 VIS SWE	EP, HOLE C	LEANED UP	WELL. STILL	GETTING
07:30	14:30	7.0	2495	2927	ROTATE & SLIDE	2495' – 2	927'. WOB 20	K, RPM 54	74, SPP 140	00 PSI, DP 250	PSI, ROP 62 F	PH.
14:30	15:00	0.5	0	0	RIG SERVICE. CH	IECK CO	M.					
15:00	06:00	15.0	2927	3922	ROTATE & SLIDE	2927' – 3	922'. SAME I	PARAMETE	RS, ROP 66	FPH.		
					FULL CREWS, NO	O ACCIDI	ENTS, BOP D	RILL DAYL	IGHTS.			
					SAFETY MEETIN	GS – CH	ANGING OIL	, DRIVING	HOME.			
					FUEL – 7280, USI	ED – 1120						
					CURRENT MW -	9.4 PPG,	VIS – 39 SPQ					
					FORMATION – M	AHOGAN	NY SHALE.					
					LAST 24 HOURS	– ROTATI	E 85% (85 FPI	H); SLIDE 1:	5%(43 FPH)			
07-11-2	2011	Report	ted By		PAT CLARK							
DailyCo	sts: Drilli	ng	\$41,59	97	Com	pletion	\$0		Dail	y Total	\$41,597	
Cum Co	osts: Drilli	ng	\$715,1	143	Com	pletion	\$0		Well	Total	\$715,143	
MD	5,24	0 TV	D	5,140) Progress	1,318	Days	6	MW	9.6	Visc	37.0
Formati	ion :			PBTD	: 0.0		Perf:			PKR De _l	oth: 0.0	
Activity	at Report	t Time: 1	DRILLIN	G @ 524	10'							
Start	End	Hrs	From	To	Activity Descrip	tion						
06:00	14:30	8.5	3922	4451	ROTATE & SLIDE FPH.		451'. WOB 15	5–20K, RPM	I 54/59, SPP	1900 PSI, DP	200-300 PSI, I	ROP 62
14:30	15:00	0.5	0	0	RIG SERVICE. CH	IECK CO	M.					
15:00	06:00	15.0	4451	5240	ROTATE & SLIDE 30.	4451' – 5	240'. SAME I	PARAMETE	RS, ROP 53	FPH. SWITC	HED TO #1 PU	MP @ 01
					FULL CREWS, NO	O ACCIDI	ENTS, BOP D	RILL MORN	NING TOUR	L.		
					FULL CREWS, NO SAFETY MEETIN							
						GS – 100	% TIE–OFF, I					
					SAFETY MEETIN	IGS – 100 ED – 1680	% TIE–OFF, F	PREVENTAT				
					SAFETY MEETIN FUEL – 5600, USE	IGS – 100 ED – 1680 9.6 PPG,	% TIE-OFF, F VIS - 39 SPQ	PREVENTAT				
					SAFETY MEETIN FUEL – 5600, USE CURRENT MW –	GS – 100 ED – 1680 9.6 PPG, ASATCH	% TIE-OFF, F VIS - 39 SPQ @ 4900'.	PREVENTAT	TIVE MAIN			
07-12-2	2011	Report	ted By		SAFETY MEETIN FUEL – 5600, USE CURRENT MW – FORMATION – W	GS – 100 ED – 1680 9.6 PPG, ASATCH	% TIE-OFF, F VIS - 39 SPQ @ 4900'.	PREVENTAT	TIVE MAIN			
	2011 osts: Drilli	=	eed By \$35,25	55	SAFETY MEETIN FUEL – 5600, USE CURRENT MW – FORMATION – W LAST 24 HOURS PAT CLARK	GS – 100 ED – 1680 9.6 PPG, ASATCH	% TIE-OFF, F VIS - 39 SPQ @ 4900'.	PREVENTAT	TIVE MAIN 6(24 FPH).		\$35,255	
DailyCo		ng	-		SAFETY MEETIN FUEL – 5600, USE CURRENT MW – FORMATION – W LAST 24 HOURS PAT CLARK Com	GS – 100 ED – 1680 9.6 PPG, ASATCH – ROTATI	% TIE-OFF, F VIS - 39 SPQ @ 4900'. E 93%(63 FPH	PREVENTAT	TIVE MAIN 6(24 FPH). Dail	TENANCE.	\$35,255 \$750,399	
DailyCo Cum Co	sts: Drilli	ng	\$35,25 \$750,3		SAFETY MEETIN FUEL – 5600, USE CURRENT MW – FORMATION – W LAST 24 HOURS PAT CLARK Com Com	GS – 100 ED – 1680 9.6 PPG, ASATCH – ROTATI	% TIE-OFF, F . VIS - 39 SPQ @ 4900'. E 93%(63 FPH	PREVENTAT	TIVE MAIN 6(24 FPH). Dail	TENANCE.		39.0
DailyCo Cum Co MD	osts: Drilli osts: Drilli 6,00	ng	\$35,25 \$750,3	899	SAFETY MEETIN FUEL – 5600, USE CURRENT MW – FORMATION – W LAST 24 HOURS PAT CLARK Com Com	GS – 100 ED – 1680 9.6 PPG, 'ASATCH – ROTATI pletion	% TIE-OFF, F . VIS - 39 SPQ @ 4900'. E 93%(63 FPH \$0 \$0	REVENTAI	TIVE MAIN 6(24 FPH). Dail; Well	y Total Total 9.8	\$750,399 Visc	39.0
Cum Co MD Formati	osts: Drilli osts: Drilli 6,00	ng ing	\$35,25 \$750,3 D	5,900 PBTD	SAFETY MEETIN FUEL - 5600, USE CURRENT MW - FORMATION - W LAST 24 HOURS PAT CLARK Com Com Com Com Com O Progress	GS – 100 ED – 1680 9.6 PPG, 'ASATCH – ROTATI pletion	% TIE-OFF, F . VIS - 39 SPQ @ 4900'. E 93%(63 FPH \$0 \$0 Days	REVENTAI	TIVE MAIN 6(24 FPH). Dail; Well	TENANCE. y Total Total	\$750,399 Visc	39.0
DailyCo Cum Co MD Formati	osts: Drilli osts: Drilli 6,00 ion :	ng ing	\$35,25 \$750,3 D	5,900 PBTD G @ 600	SAFETY MEETIN FUEL - 5600, USE CURRENT MW - FORMATION - W LAST 24 HOURS PAT CLARK Com Com Com Com Com O Progress	GS – 100 ED – 1680 9.6 PPG, ASATCH – ROTATI pletion 760	% TIE-OFF, F . VIS - 39 SPQ @ 4900'. E 93%(63 FPH \$0 \$0 Days	REVENTAI	TIVE MAIN 6(24 FPH). Dail; Well	y Total Total 9.8	\$750,399 Visc	39.0

14:00	14:30	0.5	5 0	0	RIG SERVICE. C	НЕСК СО	М.					
14:30	06:00	15.5			ROTATE & SLIDI			7–22K, RPM	1 54/59, SPP	2100 PSI, DP	200-300 PSI, I	ROP 33
					FPH.			,		,	,	
					FULL CREWS, N	O ACCIDI	ENTS.					
					SAFETY MEETIN	NGS – MS	DS, RAINY,	SLICK CON	DITIONS.			
					FUEL – 4144, US	ED – 1456	i.					
					CURRENT MW -	9.9 PPG,	VIS – 38 SPC	Q. LOST 200	BBLS MUD	@ 5792'.		
					FORMATION – C	'HAPITA	WELLS @ 54	92'.				
					LAST 24 HOURS	- ROTAT	E 95% (33 FP	H); SLIDE 5	%(20 FPH).			
07-13-	2011	Repor	ted By		PAT CLARK							
DailyC	osts: Drill	ing	\$71,5	87	Con	pletion	\$0		Dail	y Total	\$71,587	
Cum C	osts: Drill	ing	\$821,	986	Con	pletion	\$0		Well	Total	\$821,986	
MD	6,88	80 T	VD	6,780	Progress	880	Days	8	MW	10.0	Visc	39.0
Format	ion :			PBTD	: 0.0		Perf:			PKR Der	oth: 0.0	
Activity	at Repor	t Time:	DRILLIN	NG @ 688	30'					-		
Start	End	Hrs	From	То	Activity Descrip	otion						
06:00	14:30	8.5			ROTATE & SLIDI		5355'. WOB 2	20K, RPM 50	/59, SPP 215	50 PSI, DP 250	PSI, ROP 42 F	PH.
14:30	15:00	0.5	5 0		RIG SERVICE. C			,	•	,	,	
15:00	06:00	15.0	6355	6880	ROTATE & SLIDI	E 6355' – 6	6880'. SAME	PARAMETE	ERS, ROP 35	FPH.		
					FUEL – 10864, D CURRENT MW – FORMATION – N LAST 24 HOURS	- 9.95 PPG IORTH HO	, VIS – 39 SP DRN @ 6845'	Q.	DE 504 (DAD	20 EDH)		
07–14–	2011	Renoi	ted By		PAT CLARK/KIT		·	, SLI	DE 370(KOI	201111).		
	osts: Drill	_	\$36,4	95		npletion	\$0		Dails	y Total	\$36,495	
	osts: Drill	Ü	\$858,			pletion	\$0			Total	\$858,482	
	7,50			7,400		620		9		10.7		38.0
MD Earnest		JO 1	VD	PBTD:	. 6	020	Days Perf :	9	MW		Visc	36.0
Format Activity	ion :	t Time:	DRILLIN				ren:			PKR De _l	Jun : 0.0	
Start	End	Hrs	From	To	Activity Descrip	otion						
06:00	15:00	9.0	6880	7075	DRILLING: 6880- MOTOR. PRESS							
15:00	15:30	0.5	5 7075	7075	RIG SERVICE							
15:30	06:00	14.5	5 7075	7500	DRILLING: 7075 AT 7390' (PRICE		<i>'</i>			ABOVE. LOS	T ABOUT 120	BBLS MUD
					FULL CREWS / N ATTITUDE. FUE				NGS: MIXIN	IG LCM. JOB	FOCUS & PR	OPER
					PAST 24 HRS SL				E 605' (98%)	INST. ROP R	ANGE FROM	20-80 FPH.
07-15-	2011	Repor	ted By		KIT HATFIELD							

DailyCo	sts: Drilli	ng	\$42,65	7	Co	mpletion	\$4,542		Daily	y Total	\$47,199	
Cum Co	osts: Drilli	ng	\$901,1	39	Co	mpletion	\$4,542		Well	Total	\$905,681	
MD	8,00	0 TV	D	7,900	Progress	500	Days	10	MW	10.7	Visc	41.0
Formati	ion :			PBTD	: 0.0		Perf:			PKR Dep	oth: 0.0	
Activity	at Report	Time:	DRILLIN	G @ 800	00'							
Start	End	Hrs	From	То	Activity Descr	iption						
06:00	14:30	8.5	7500	7669	DRILLING: 750 = 2350 PSI / DIF	*			WOB, RPM	M TABLE= 55/	69 MOTOR. F	PRESSURE
14:30	15:00	0.5	7669	7669	RIG SERVICE.							
15:00	06:00	15.0	7669	8000	DRILLING: 766	9'-8000' (33	31') AVG 22 F	PH. PARAN	METERS AS	ABOVE.		
					FULL CREWS / CONNECTIONS PAST 24 HRS: S	S. FUEL = 7	7392 / USED 1	568 GAL.				
07-16-2	2011	Report	ted By		KIT HATFIELD	1						
DailyCo	sts: Drilli	ng	\$41,88	35	Co	mpletion	\$2,020		Daily	y Total	\$43,905	
Cum Co	osts: Drilli	ng	\$943,0	24	Co	mpletion	\$6,562		Well	Total	\$949,586	
MD	8,51	0 TV	D	8,410	Progress	510	Days	11	MW	10.8	Visc	42.0
Formati	ion :			PBTD	: 0.0		Perf:			PKR Dep	oth: 0.0	
Activity	at Report	Time:	DRILLIN	G @ 85	10'							
Start	End	Hrs	From	То	Activity Descr	iption						
06:00	09:00	3.0	8000	8042	DRILLING: 800 2350 PSI / DIFF	*	*		WOB, RPM	TABLE= 55/6	9 MOTOR. PI	RESSURE =
09:00	09:30	0.5	8042	8042	RIG SERVICE.							
09:30	06:00	20.5	8042	8510	DRILLING: 804	2–8510' (46	8') AVG 23 FP	H. PROGRA	AM TOP MI	DDLE PRICE	RIVER @ 821	8' MD.
					PARAMETERS .	AS ABOVE						
					NIGHT CREW (SCHOOL. PROP					MEETINGS: A	ACCUMULAT	OR
					FUEL = 5712 / U	JSED 1680 (GAL.					
07-17-2	2011	Report	ted By		KIT HATFIELD)						
DailyCo	sts: Drilli	ng	\$36,24	-0	Co	mpletion	\$0		Daily	y Total	\$36,240	
Cum Co	osts: Drilli	ng	\$979,2	265	Co	mpletion	\$6,562		Well	Total	\$985,827	
MD	8,80	0 TV	D	8,700	Progress	290	Days	12	MW	11.2	Visc	42.0
Formati	ion :			PBTD	: 0.0		Perf :			PKR Dep		
Activity	at Report	Time:	DRILLIN	G @ 880	00'					_		
Start	End	Hrs	From	То	Activity Descr	iption						
06:00	10:30	4.5	8510	8591	DRILLING: 851 2350 PSI / DIFF	0–8591' (81	*					RESSURE =
10:30	11:30	1.0	8591	8591	CIRCULATE BO	OTTOMS UI	P. MIX & PUM	IP SLUG.				
11:30	18:00	6.5	8591	8591	TRIP OUT / NO GUAGE. TRIP I			OUT BIT AN	ID MOTOR.	BIT LOOKE	D GOOD - 1/1	6" OUT OF
18:00	19:00	1.0	8591	8591	CUT DRILLING	LINE.						
19:00	21:00	2.0	8591	8591	CONTINUE TRI	P IN HOLE	•					

21:00	00:00	3.0	8591	8591	WASH LAST 2 S	SINGLES TO	О ВОТТОМ. 1	PICKED U	Р "НІТСН–Н	IIKER" ON W	AY IN HOLE.	KEEPS
					HANGING UP.	HAD 40' OI	F FILL.					
00:00	06:00	6.0	8591		DRILLING: 8591 2450 PSI / DIFF			Н. 19–231	WOB, RPM	I TABLE= 55/	69 MOTOR. P	RESSURE =
					FULL CREWS / PAINTING. FUE				NGS: TRIPPI	NG. PROPER	VENTELATIC	N WHILE
					PAST 24 HRS- 1			LL.				
07-18-2	2011	Reporte	ed Rv		KIT HATFIELD							
	sts: Drilli	_	\$36,93	36		mpletion	\$0		Doil	y Total	\$36,936	
-	sts: Drilli sts: Drilli	_	\$1,010			mpletion	\$6,562			Total	\$1,022,764	
MD	9,55	_		9,450		750		13	MW	11.2	Visc	43.0
MD Formati		0 10	D			730	Days	13	IVI VV			43.0
		· Timo. I	DIL I IN	PBTD:			Perf:			PKR De _l	pin : 0.0	
_	at Report					•						
Start	End		From		Activity Descri	_	TDI 10 22K N	UOD DDIA	TABLE 55	/60 MOTOR	PRESSURE	2500 PGI /
06:00	14:30	8.5	8800		8800–9044' (244 DIFF = 150–250	*						2500 PSI /
14:30	15:00	0.5	9044	9044	RIG SERVICE.							
15:00	06:00	15.0	9044	9550	DRILLING: 9044	4–9550' (50	6') AVG 34 FP	H. PROGR	AM TOP SE	GO @ 9514'N	ſD.	
)7–19–2	2011	Reporte	ed Bv		LAST 24 HRS, 1 KIT HATFIELD		ľE.					
		•	\$74,20	ng			\$0		Doil	y Total	\$74,209	
-	sts: Drilli sts: Drilli	_	\$1,090			mpletion mpletion	\$6,562			Total	\$1,096,974	
MD	9,74	_		9,639		190		14	MW	11.2	Visc	45.0
MD Formati	ĺ	0 1 1	v	PBTD :	8	190	Days Perf :	14	IVI VV	PKR De		45.0
	at Report	t Tima. I	מח ח	гыги:	. 0.0		ren:			r KK Dej	ptii : 0.0	
				т.	A -4::4 D	:4:						
Start 06:00	End 07:30		From 9550	9575	Activity Descri DRILLING: 9550 2500 PSI / DIFF:	0–9575'(25'			VOB, RPM T	ABLE= 55/69	MOTOR. PRI	ESSURE =
07:30	08:00	0.5	9575		RIG SERVICE.	= 130-230 1	P31. 423 GPM.					
08:00	20:30	12.5	9575		DRILLING: 9575	5–9740' (16	5') AVG 13 FP	H. 100% R	OTATE. TD	REACHED @	20:30 HRS, 7/	18/1.
20:30	21:00	0.5	9740		CIRCULATE OU	,				0	, , , , , ,	
21:00	01:00	4.0	9740	9740	SHORT TRIP UF	P TO 6775'.	HAD SOME T	ORQUE W	ASHING LA	AST 20' BACK	к то воттом	
01:00	02:00	1.0	9740		CIRCULATE. HO DOWN MACHIN		ARS TO BE CI	EAN. HOI	LD SAFETY	MEETING A	ND RIG UP FR	ANKS LAY
02:00	06:00	4.0	9740	9740	TRIP OUT LAYI	NG DOWN	DRILL PIPE.					
					FULL CREWS /			Y MEETIN	NG: FIRST D	AY BACK. L	AYING DOWN	DP.
					FUEL = 9918 / U			100 6 : ==				
					PROJECTION TO		MD 2.0 DEG	132.2 AZN	1. 9640' TVE).		
07-20-2	2011	Report	ed By		KIT HATFIELD							
DailyCo	sts: Drilli	ng	(\$3,94	14)	Cor	mpletion	\$171,716		Dail	y Total	\$167,772	

Well Name: CWU 1425–22D Field: CHAPITA DEEP Property: 064666

Cum Co	osts: Drill	ing	\$1,080	5,468	Con	npletion	\$178,278		Well Total \$1,264,7		\$1,264,746	
MD	9,55	50 TV	D	9,450	Progress	0	Days	15	MW	11.7	Visc	48.0
Format	ion :			PBTD	: 0.0		Perf:	PKR Depth: 0.0				
Activity	at Repor	t Time: 1	RDRT/W	О СОМЕ	PLETION							
Start	End	Hrs	From	То	Activity Descri	ption						
06:00	08:30	2.5	9740	9740	CONTINUE TO T	TRIP OUT	LAYING DOW	N DRILL	PIPE. LAY D	OWN BIT &	MOTOR.	
08:30	09:00	0.5	9740	9740	PULL WEAR RIN	NG.						
09:00	10:00	1.0	0	0	HOLD SAFETY I	MEETING/	JOB DISCUSS	ION. RIG	UP FRANKS	CASING CI	REW.	
10:00	16:00	6.0	9740	9740	RUN 4 1/2" PROD FLOAT SHOE @ HANGER IN DTO	9734', FLO	OAT COLLAR					
16:00	17:30	1.5	0	0	CIRCULATE W/ MEETING, RIG U			ANGER. R	IG DOWN CA	ASING CREV	W. HOLD SAF	ETY
17:30	19:30	2.0	0	0	FILL LINES AND BBLS) HIGHBON EXTENDACEM WITH 151 BBLS 2500 PSI. BUMP GOOD LIFT PRE	ND LEAD (CEMENT FRESH WA PLUG W/3	CEMENT @ 12 @ 13.5 PPG. V ATER + .5 GAL 500 PSI. FLO	.0 PPG. T VASH UP A J/1000 GA ATS HELD	TAIL IN WITH AND DROP L L MYACIDE (). HAD FULL	1 1385 SX (3 ATCH DOW GA25 @ 8 B	63 BBLS.) N PLUG. DIS PM, MAX PR	SPLACED ESSURE
					CEMENT IN PLA	ACE AT 19:	30 HRS, 7/19/1	1				
19:30	20:30	1.0	0	0	WOC. CLEAN M	IUD TANK	S. RIG DOWN	HALLIB	URTON.			
20:30	21:30	1.0	0	0	RIG DOWN HAL AND TEST TO 50					DING JOINT.	. SET FMC PA	ACKOFF
21:30	00:00	2.5	0	0	TRANSFER MUI ND BOP. LOWED SLIDES TO FIT.							
00:00			0	0	FULL CREWS / N SKIDDING RIG.					NG & CEME	ENTING CASI	NG.
					TRANSFER: 6 JC 253.29'	OINTS: 4 1/	2" 11.60# N-8	0 LTC CS	G(41.80,42.10	,42.10,42.11,	42.78,42.40')	Total =
					2 MARKER JOIN 9462 GAL DIESE			LTC CAS	SING MARKE	ER JTS – (19	9.34', 19.71') T	Total = 39.05'
			0	0	RIG RELEASED	AT 00:00 F	IRS, 7/20/11.					

CASING POINT COST \$1,086,468

			FORM 9
	E OF UTAH		
	OF NATURAL RESOURCES OIL, GAS, AND MINING	G	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU0284A
SUNDRY NOTICES	AND REPORTS ON	I WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wel bottom-hole depth, reenter plugged wells, or to dr DRILL form for such proposals.			7.UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: CWU 1425-22D
2. NAME OF OPERATOR: EOG Resources, Inc.			9. API NUMBER: 43047503200000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE N 435 781-9111 E		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0384 FNL 2104 FWL			COUNTY: UINTAH
Qtr/Qtr: NENW Section: 22 Township: 09.0S R		STATE: UTAH	
CHECK APPROPRIATE	BOXES TO INDICATE N	ATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
☐ ACIDIZE		ALTER CASING	CASING REPAIR
☐ NOTICE OF INTENT ☐ CHANGE TO PREV	ZIOUS PLANS	CHANGE TUBING	☐ CHANGE WELL NAME
Approximate date work will start:	ratus \Box	COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
SUBSEQUENT REPORT DEEPEN		FRACTURE TREAT	□ NEW CONSTRUCTION
Date of Work Completion:	GE 🗆	PLUG AND ABANDON	☐ PLUG BACK
	_	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT	_		
		SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
☐ TUBING REPAIR		VENT OR FLARE	☐ WATER DISPOSAL
Report Date: WATER SHUTOFF		SI TA STATUS EXTENSION	APD EXTENSION
□ WILDCAT WELL I	DETERMINATION	OTHER	OTHER:
12. DESCRIBE PROPOSED OR COMPLETED OPERATION No activity has occurred since last		02/2011 to 09/01/2011	
			ccepted by the
			Jtah Division of
			, Gas and Mining
		FOR	RECORD ONLY
NAME (PLEASE PRINT) Michelle Robles 307 276	PHONE NUMBER	TITLE	
		Regulatory Assistant	

WELL CHRONOLOGY
REPORT

Report Generated On: 09-01-2011

Well Name	CWU 1425-22D	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API#	43-047-50320	Well Class	DRIL
County, State	UINTAH, UT	Spud Date	07-06-2011	Class Date	
Tax Credit	N	TVD / MD	9,640/9,740	Property #	064666
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	9,634/ 9,734
KB / GL Elev	4,919/4,900				
Location	Section 22, T9S, R22E, NENV	V, 384 FNL & 2104 F	WL		

Event No	1.0	De	escription	DRILL & COMPLE	ГЕ		
Operator	EOG RESOURO	CES, INC W	I %	100.0	NRI %	82.13	39
AFE No	306862	A	FE Total	1,916,700	DHC / CW	C 82	24,000/ 1,092,700
Rig Contr	TRUE	Rig Name	TRUE #34	Start Date	04-01-2009	Release Date	07-20-2011
04-01-2009	Reported By	SHEI	LA MALLOY				
DailyCosts: Da	rilling \$0		Completi	ion \$0	Daily To	otal \$6)
Cum Costs: D	rilling \$0		Completi	ion \$0	Well To	tal \$0)
MD	0 TVD	0 P	rogress 0	Days	0 MW	0.0 V	isc 0.0
Formation:		PBTD : 0.0		Perf:		PKR Depth :	0.0

Activity at Report Time: LOCATION DATA

Start	End	Hrs	From To	Activity Description
06:00	06:00	24.0	0	0 LOCATION DATA

384' FNL & 2104' FWL (NE/NW)

SECTION 22, T9S, R22E UINTAH COUNTY, UTAH

LAT 40 DEG 01' 39.64", LONG 109 DEG 25' 40.79" (NAD 83) LAT 40 DEG 01' 39.77", LONG 109 DEG 25' 38.33" (NAD 27)

TRUE #34

OBJECTIVE: 9640' TVD/ 9740' MD, MESAVERDE

DW/GAS

CHAPITA WELLS DEEP PROSPECT

DD&A: CHAPITA DEEP NATURAL BUTTES FIELD

LEASE: U-0284-A

ELEVATION: 4900.6' NAT GL, 4900.1' PREP GL (DUE TO ROUNDING PREP GL WILL BE 4900'),

4919' KB (19')

NOTE: MULTI-PAD LOCATION - CWU 1425-22D, CWU 1427-22D, CWU 1432-22D, CWU 1433-22D,

CWU 1434-22D

EOG WI 100%, NRI 82	2.139316%
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04-14-2011	Reported By	TERRY CSERE	E						
DailyCosts: Drillin	ng \$20,000	Co	ompletion	\$0		Daily	Total	\$20,000	
Cum Costs: Drillin	ng \$20,000	Co	ompletion	\$0		Well 7	Fotal	\$20,000	
MD 0	TVD	0 Progress	0	Days	0	MW	0.0	Visc	0.0
Formation:	P	BTD : 0.0		Perf:			PKR Dej	pth: 0.0	
Activity at Report	Time: LOCATION	BUILD							
Start End	Hrs From To	Activity Descri	ription						
06:00 06:00	24.0 0	0 LOCATION BU CWU 1432–22I				AD LOCATIO	ON – CWU 1	1425D, CWU 14	127–22D,
04-15-2011	Reported By	TERRY CSERE	E						
DailyCosts: Drillin	ng \$0	Co	ompletion	\$0		Daily	Total	\$0	
Cum Costs: Drillin	ng \$20,000	Co	ompletion	\$0		Well 7	Fotal	\$20,000	
MD 0	TVD	0 Progress	0	Days	0	MW	0.0	Visc	0.0
Formation:	P	BTD : 0.0		Perf:			PKR Dej	pth: 0.0	
Activity at Report	Time: LOCATION	BUILD							
Start End	Hrs From To	Activity Descri	ription						
06:00 06:00	24.0 0	0 LOCATION IS	10% COMPL	ETE.					
04-17-2011	Reported By	GERALD ASH	CRAFT/TER	RY CSERE					
DailyCosts: Drillin	ng \$0	Co	ompletion	\$0		Daily	Total	\$0	
Cum Costs: Drillin	ng \$20,000	Co	ompletion	\$0		Well 7	Fotal	\$20,000	
MD 60	TVD	60 Progress	0	Days	0	MW	0.0	Visc	0.0
MD 60 Formation :		60 Progress BTD: 0.0	0	Days Perf :	0	MW	0.0 PKR De J		0.0
	P	BTD: 0.0	0	•	0	MW			0.0
Formation:	P	BTD: 0.0 IFICATION		•	0	MW			0.0
Formation : Activity at Report	Plat Time: SPUD NOT	BTD: 0.0 IFICATION	ription KET RIG SP	Perf : UD A 20" HOI	LE ON 4/16.	/11 @ 12:00 P	PKR Dep	pth: 0.0 OF 14" CONDU	JCTOR.
Formation : Activity at Report Start End	Time: SPUD NOTE Hrs From To	BTD: 0.0 IFICATION Activity Description 60 CRAIG'S BUCKED CEMENT TO S	ription KET RIG SP URFACE WI	Perf: UD A 20" HOI TH READY M	LE ON 4/16 MIX. BLM V	/11 @ 12:00 P VAS NOTIFIE	PKR Dep	pth: 0.0 OF 14" CONDU	JCTOR.
Formation : Activity at Report Start End 06:00 06:00	Time: SPUD NOTE Hrs From To 24.0 0	BTD: 0.0 IFICATION Activity Description 60 CRAIG'S BUCK CEMENT TO S 10:07 AM.	ription KET RIG SP URFACE WI OMPLETE. S	Perf: UD A 20" HOI TH READY M	LE ON 4/16 MIX. BLM V	/11 @ 12:00 P VAS NOTIFIE	PKR Dep	pth: 0.0 OF 14" CONDU	JCTOR.
Formation: Activity at Report Start End 06:00 06:00	Time: SPUD NOTE Hrs From To 24.0 0 Reported By	BTD: 0.0 IFICATION Activity Description 60 CRAIG'S BUCK CEMENT TO S 10:07 AM. 0 LOCATION CONTERRY CSERE	ription KET RIG SP URFACE WI OMPLETE. S	Perf: UD A 20" HOI TH READY M	LE ON 4/16 MIX. BLM V	/11 @ 12:00 P VAS NOTIFIE	PKR Dep	pth: 0.0 OF 14" CONDU	JCTOR.
Formation : Activity at Report Start End 06:00 06:00 06:00 04-19-2011	Time: SPUD NOTE Hrs From To 24.0 0 Reported By ng \$0	BTD: 0.0 IFICATION O Activity Description 60 CRAIG'S BUCK CEMENT TO S 10:07 AM. 0 LOCATION CO TERRY CSERE	ription KET RIG SP URFACE WI OMPLETE. S	Perf: UD A 20" HOI TH READY M	LE ON 4/16 MIX. BLM V	/11 @ 12:00 P VAS NOTIFIE PS.	PKR Dep	pth: 0.0 OF 14" CONDUIL OF SPUD OF	JCTOR.
Formation: Activity at Report Start End 06:00 06:00 06:00 04-19-2011 DailyCosts: Drilling	Time: SPUD NOTE Hrs From To 24.0 0 Reported By ng \$0	BTD: 0.0 IFICATION O Activity Description 60 CRAIG'S BUCK CEMENT TO S 10:07 AM. 0 LOCATION CO TERRY CSERE	ription KET RIG SP URFACE WI OMPLETE. S completion	Perf: UD A 20" HOI TH READY M FARTING CLO \$0	LE ON 4/16 MIX. BLM V	/11 @ 12:00 P VAS NOTIFIE PS. Daily	PKR Dep	of 14" CONDUIL OF SPUD OF	JCTOR.
Formation: Activity at Report Start End 06:00 06:00 06:00 04-19-2011 DailyCosts: Drillin Cum Costs: Drillin	TVD	BTD: 0.0 IFICATION O Activity Described CEMENT TO S 10:07 AM. O LOCATION COTTERRY CSERE Co	ription KET RIG SPI URFACE WI OMPLETE. SI Completion Ompletion	Perf: UD A 20" HOI TH READY M FARTING CLC \$0 \$0	LE ON 4/16. MIX. BLM V OSED LOO	/11 @ 12:00 P VAS NOTIFIE PS. Daily Well T	PKR Dep	\$0 \$20,000 Visc	JCTOR. N 4/15/11 €
Formation: Activity at Report Start End 06:00 06:00 06:00 04-19-2011 DailyCosts: Drillin Cum Costs: Drillin MD 60	## Plant	BTD: 0.0 IFICATION Activity Description 60 CRAIG'S BUCK CEMENT TO S 10:07 AM. 0 LOCATION CO TERRY CSERE Co Co 60 Progress BTD: 0.0	ription KET RIG SPI URFACE WI OMPLETE. SI Completion Ompletion	Perf: UD A 20" HOI TH READY M FARTING CLO \$0 \$0 Days	LE ON 4/16. MIX. BLM V OSED LOO	/11 @ 12:00 P VAS NOTIFIE PS. Daily Well T	PKR Dep	\$0 \$20,000 Visc	JCTOR. N 4/15/11 €
Formation: Activity at Report Start End 06:00 06:00 06:00 04-19-2011 DailyCosts: Drillin MD 60 Formation:	## Plant	BTD: 0.0 IFICATION O Activity Description 60 CRAIG'S BUCK CEMENT TO S 10:07 AM. 0 LOCATION CONTERRY CSERE CONTERPRY CSERE CONTERP	ription KET RIG SP URFACE WI OMPLETE. S' completion 0	Perf: UD A 20" HOI TH READY M FARTING CLO \$0 \$0 Days	LE ON 4/16. MIX. BLM V OSED LOO	/11 @ 12:00 P VAS NOTIFIE PS. Daily Well T	PKR Dep	\$0 \$20,000 Visc	JCTOR. N 4/15/11 €
Formation: Activity at Report Start End 06:00 06:00 06:00 04-19-2011 DailyCosts: Drillin Cum Costs: Drillin MD 60 Formation: Activity at Report	TVD Time: SPUD NOTE A Time: SPUD NOTE B From To 24.0 0 Reported By 1 \$0 1 \$20,000 TVD P STIME: BUILD LOOK	BTD: 0.0 IFICATION O Activity Description 60 CRAIG'S BUCK CEMENT TO S 10:07 AM. 0 LOCATION CONTERRY CSERE CONTERPRY CSERE CONTERP	ription KET RIG SPI URFACE WI OMPLETE. S' Completion 0 ription	Perf: UD A 20" HOI TH READY M FARTING CLO \$0 \$0 Days Perf:	LE ON 4/16. MIX. BLM V OSED LOO	/11 @ 12:00 P VAS NOTIFIE PS. Daily Well T	PKR Dep	\$0 \$20,000 Visc	JCTOR. N 4/15/11 €
Formation: Activity at Report Start End 06:00 06:00 06:00 04-19-2011 DailyCosts: Drillin MD 60 Formation: Activity at Report Start End	TVD Time: SPUD NOTE Hrs From To 24.0 0 Reported By ng \$0 ng \$20,000 TVD Planta Build Loo Hrs From To	BTD: 0.0 IFICATION Activity Description 60 CRAIG'S BUCK CEMENT TO S 10:07 AM. 0 LOCATION CO TERRY CSERE Co Co 60 Progress BTD: 0.0 CATION Activity Description	ription KET RIG SP URFACE WI OMPLETE. S' completion 0 ription P 75% COMF	Perf: UD A 20" HOI TH READY M FARTING CLO \$0 \$0 Days Perf:	LE ON 4/16. MIX. BLM V OSED LOO	/11 @ 12:00 P VAS NOTIFIE PS. Daily Well T	PKR Dep	\$0 \$20,000 Visc	JCTOR. N 4/15/11 €
Formation: Activity at Report Start End 06:00 06:00 06:00 04-19-2011 DailyCosts: Drillin Cum Costs: Drillin MD 60 Formation: Activity at Report Start End 06:00 06:00	Time: SPUD NOTE Hrs From To 24.0 0 Reported By ng \$0 ng \$20,000 TVD Time: BUILD LOC Hrs From To 24.0 0 Reported By	BTD: 0.0 IFICATION O Activity Description O CRAIG'S BUCK CEMENT TO S 10:07 AM. O LOCATION CO TERRY CSERE Co 60 Progress BTD: 0.0 CATION O Activity Description O CLOSED LOOK TERRY CSERE	ription KET RIG SP URFACE WI OMPLETE. S' completion 0 ription P 75% COMF	Perf: UD A 20" HOI TH READY M FARTING CLO \$0 \$0 Days Perf:	LE ON 4/16. MIX. BLM V OSED LOO	/11 @ 12:00 P VAS NOTIFIE PS. Daily Well T	PKR Dep	\$0 \$20,000 Visc	JCTOR. N 4/15/11 €

MD	60	TV	D	60	Progress	0	Days	0	MW	0.0	Visc	0.0
Formati	on:		P	BTD:	0.0		Perf:			PKR Dep	oth: 0.0	
Activity	at Report	t Time: I	LOCATION	N DATA								
Start	End	Hrs	From T	o A	Activity Descrip	ption						
06:00	06:00	24.0	0	0 I	OCATION 100%	COMPLE	TE.					
05-06-2	2011	Report	ed By	ŀ	KERRY SALES							
DailyCo	sts: Drilli	ng	\$19,526		Con	npletion	\$0		Dail	ly Total	\$19,526	
	sts: Drilli	Ü	\$69,842			npletion	\$0			l Total	\$69,842	
MD	550	TV	D	549	Progress	250	Days	0	MW	0.0	Visc	0.0
Formati	on:		P	BTD:	0.0		Perf:			PKR Dep	oth: 0.0	
Activity	at Report	t Time: I	DRILLING	AT 550	,							
Start	End	Hrs	From T	o A	Activity Descri	ption						
15:00	20:00	5.0	0		CLEAN UP AND LINE AND PUMI		OCATION.	SPOT RIG, PI	PE TRAILE	R, PUMP AND	MUD PITS.	R/U FLOW
				Т	THIS WELL WAS	В НАММЕ	R DRILLEI) 12.25" TO 30	00'.			
20:00	00:00	4.0	0	0 F	RIG ON DAY WO	ORK AT 20	:00 HOURS	ON 5/05/2011	1.			
				E	PICK UP BHA. O BREAK CIRCUL CHECKED WITH	ATION AN	D FILL HO	LE. CHECK I	FLOW AND	MUD LINES.		
					BIT TO BEND 7.0 DEPTHS 19' RKE) MWD 57'	, RPG .16, MC	OTOR BENI	O 1.75 DEGRE	ES. ALL SUR	VEY
00:00	06:00	6.0	0	5	ROTATE AND SL 501, SPP 450, DIF 251 MAGNETIC.							
				F	FULL CREWS, N	O ACCIDI	ENTS OR IN	NCENDENTS	REPORTEI	D.		
				S	SAFETY MEETII	NGS: SPO	TING RIG A	ND PINCH P	OINTS.			
				Ι	DIESEL USED 29	97.						
				F	RAIN F RENT FU	JEL 0.						
05-07-2	2011	Report	ed By	ŀ	KERRY SALES							
DailyCo	sts: Drilli	ng	\$28,702		Con	npletion	\$0		Dail	ly Total	\$28,702	
Cum Co	sts: Drilli	ng	\$98,545		Con	npletion	\$0		Wel	l Total	\$98,545	
MD	1,75	0 TV	D	1,723	Progress	1,200	Days	0	MW	0.0	Visc	0.0
Formati	on:		P	BTD:	_		Perf :			PKR Der	oth: 0.0	
	at Report	t Time: I	DRILLING	AT 1750	0'					•		
Start	End	Hrs	From T	o A	Activity Descri	ption						
06:00	17:00	11.0	0	0 F	ROTATE AND SL ROTARY 45, MO TFO HS 20* RIGI	IDE DRIL TOR 80, G	PM 501, SP	P 1000, DIFF				
17:00	17:30	0.5	0		CIRCULATE BO							
17:30	19:30	2.0	0		PARTIAL MUD T							
19:30	06:00	10.5	0	0 F	ROTATE AND SL ROTARY 55, MO 85% ROTATE AN	IDE DRIL TOR 80, G	L FROM GI PM 501, SP	P 1050, DIFF				

Well Name: CWU 1425–22D Field: CHAPITA DEEP Property: 064666

FULLCREWS, NO ACCIDENTS OR INCENDENTS TO REPORT.

SAFETY MEETINGS: HIGH PRESSURE LINES AND CLEANING MUD PITS.

FUEL USED 594 GALLONS.

RAIN F RENT FUEL 0.

					RAIN F RENT FU	EL U.						
05-08-2	2011	Repo	rted By		KERRY SALES							
DailyCo	sts: Drilli	ing	\$28,5	98	Com	pletion	\$0		Dail	y Total	\$28,598	
Cum Co	sts: Drill	ing	\$127,	144	Com	pletion	\$0		Well	l Total	\$127,144	
MD	2,42	28 T	VD	2,36	2 Progress	659	Days	0	MW	0.0	Visc	0.0
Formati	ion :			PBTD	: 0.0		Perf:			PKR De _l	oth: 0.0	
Activity	at Repor	t Time:	CIRCUL	ATE @ T	TD.							
Start	End	Hrs	From	To	Activity Descrip	tion						
06:00	18:00	12.	0 0	0	ROTATE AND SLI 18, ROTARY 50, M THE LINE, 86% R OCCASIONALLY	MOTOR 79 OTATE A), GPM 494, S ND 14% SLII	SPP 1150, DI	IFF PSI 1050). TF 180*, 16'	RIGHT AND 1	2' ABOV
18:00	05:00	11.	0 0	0	ROTATE AND SLI 75, GPM 471, SPP LINE, TFO 150* F	1100, DII	FPSI 100. SL	DE 87% AN				
05:00	06:00	1.	0 0	0	WELL TD AT 05:0	00 ON 5/8/	2011.					
					CIRCULATE FOR	TRIP.						
					FULL CREWS, NO SAFETY MEETIN FUEL USED 475 O RAIN F RENT FU	IG: INSPE GALLONS EL 7 GAI	CT WIRE LI					
					60% RETURNS A	ΓTD.						
05-09-2		•	rted By		KERRY SALES							
	sts: Drilli		\$101,			pletion	\$0			y Total	\$101,734	
	sts: Drill		\$228,			pletion	\$0			l Total	\$228,878	
MD	2,42	28 T	VD	2,36		0	Days	0	MW	0.0	Visc	0.0
Formati				PBTD			Perf:			PKR De _l	oth: 0.0	
	-				RFACE CASING							
Start	End	Hrs	From		Activity Descrip		ng OFF 20	2016				
06:00	10:30	4.			TOH. PUMP FIRS SET OUT BHA #1				N HD WOD	K AREA		
10.30	11.30					AND SE	. O. DAA#2	AND CLEA	MON TO FILE	IX AINEA.		
10:30	11:30 15:00	1.				TRI_CO	NE RIT AND	3 POINT RI	FAMER WA	ASHTHELAS	T 65' TO BOTT	гом
10:30 11:30 15:00	11:30 15:00 17:00	3.	5 0	0	TIH. WIPER TRIP							

0 RIG UP TO RUN CASING.

20:00

22:00

0

2.0

Well Name: CWU 1425–22D Field: CHAPITA DEEP Property: 064666

22:00	01:30	3.:	5	0	CE		FROM 23	87' TO 2062' A				L, TVD GL 2332 PROBLEMS RU	
					19	RKB FOR TR	UE 34 SHO	DE 2417.36' M	ID AND 235	1' TVD. (T	VD -66' FOR	THIS WELL).	
01:30	03:00	1.:	5	0		CK UP LANDI ANDING JOIN		WASH 4' TO	воттом,	CIRCULAT	E CAPISITY (OF CASING, LA	AY DOWN
03:00	04:00	1.0	0	0	0 RU	JN 200' OF 1"	PIPE.						
04:00	06:00	2.0)	0	PR							CEMENT HEADN DETIALS T	
					FU	ILL CREWS. N	IO ACCIDI	ENTS OR INC	ENDENTS	TO REPOR	Г.		
					SA	FETY MEETI	NGS: HAN	IDELING BHA	A AND RUN	INING CAS	ING.		
					FU	EL USED 178	.5 GALLO	NS.					
					RA	AIN F RENT FU	JEL 7 GAI	LLONS.					
					TR OF		JT'S OF 9	5/8", K-55, 3	6#, STC CS	G TO WHIT	E RIVER YAI	RD. 127.96' THI	READS
05-10-2	2011	Repor	rted B	y	KE	ERRY SALES							
DailyCo	sts: Drilli	ng	\$1	2,759		Cor	npletion	\$0		Dail	y Total	\$12,759	
Cum Co	sts: Drilli	ing	\$2	241,637		Cor	npletion	\$0		Wel	l Total	\$241,637	
MD	2,42	8 T	VD		2,362	Progress	0	Days	0	MW	0.0	Visc	0.0
Formati	on:			PB	BTD : 0.	0		Perf:			PKR De	pth: 0.0	
Activity	at Report	t Time:	WOR	Т.									
Start	End	Hrs	Fro	m To	Ac	ctivity Descri	ption						
06:00	08:00	2.0)	0	CE FL LE MI CE FC PA	EMENT VALVE USH AHEAD AD CEMENT EXED AND PU EMENT @ 15.6 P 460 PSI, BU	E TO 2000 I OF CEMEN 10.5 PPG, MPED 300 5 PPG W/Y MPED PLU	PSI. PUMPED NT. LEAD: M YIELD 4.1 WI SACKS (63 E IELD OF 1.18 UG W/980 PSI	20 BBL OF IXED AND ITH 0.2% VA BBLS) OF PA BLS WE DISPI @ 06:15 PM	FFRESH W. PUMPED 2 ARSET, 2% REMIUM C LACED CEM M ON 05/09	ATER & 20 BI 50 SACKS (18 CALSEAL, A EMENT W/ 2 MENT W/ 179 /2011 FLOATS	E TESTED LIN BLS GELLED W BBLS) OF PF ND 2% EX-1. T CACL2 MIX BBLS FRESH G HELD 1 BBL UT DISPLACEN	VATER REMIUM TAIL: ED WATER. BACK.
					W		IIXED CEN				,) OF PREMIUM ETURNS. WAI	

MORE TOP OUTS TO FOLLOW.

TOP JOB #2: 100 SX (20.4 BBL'S) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX.NO RETURNS. WAIT ON CEMENT 2 HOURS.

TOPJOB #3: 50 SX (10.2 BBL'S) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX.NO RETURNS. WAIT ON CEMENT 3 HOURS.

TOP JOB #4: 50 SX (10.2 BBL'S) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX CEMENT RETURNS TO SURFACE OF 0.4 BBLS. HOLE REMAINED FULL.

RIG DOWN HALLIBURTON AND PREPARE LOCATION FOR TRUE 34 PRODUCTION DRILLING.

05 05	2011	ъ.	4. J.D	ъ.	AT CLADY								
07-05-		Repor	-		AT CLARK								
DailyCo	osts: Drilli	ing	\$95,482		Com	pletion	\$0			Daily Tot		\$95,482	
Cum C	osts: Drill	ing	\$337,11	9	Com	pletion	\$0		`	Well Tota	al	\$337,119	
MD	2,42	28 TV	'D	2,362	Progress	0	Days	0	MW		0.0	Visc	0.0
Format	ion :		P	PBTD : 0	0.0		Perf:			P	KR De	pth: 0.0	
Activity	at Repor	t Time:	RURT										
Start	End	Hrs	From T	o A	ctivity Descrip	otion							
06:00	17:00	11.0	0	LO	DRT. HSM W/RV DCATION. RIG JB.								
				E	TA DAYWORK -	- EARLY	AFTERNOO	N.					
				TI	RANSFER 4 JTS	4 1/2", 11	.6#, HC P-1	10 LTC CSC	G(175.92'	TOTAL).	TO CWU	J 1425–22D.	
				TI	RANSFER 5 JTS	3 4 1/2", 11	.6#, N-80 LT	TC CSG (22	6.72' TO	TAL) TO	CWU 142	25–22D.	
				TI	RANSFER 2 MJ	4 1/2", 11.	6#, HC P–11	0 LTC(39.0	5' TOTAI	ـ).			
					RANSFER 2948								
17:00	06:00	13.0	0	0 W	AIT ON DAYLIO	GHT. WIL	L RESUME	RURT @ 07	:00.				
07-06-	2011	Repor	ted Bv	SA	JLL CREWS, NO AFETY MEETIN AT CLARK			MMUNICA	TION, FO	ORKLIFT	AWARE	ENESS.	
	osts: Drilli	-	·										
	osts. Dim	inσ	\$85,378		Com	nletion	\$0			Daily Tot	tal	\$85.378	
			\$85,378 \$422,49			pletion	\$0 \$0			Daily Tot		\$85,378 \$422,497	
	osts: Drill	ing	\$422,49	7	Com	pletion	\$0	1	•	Well Tota	al	\$422,497	34.0
MD	osts: Drill	ing	\$422,49 7 D	7 2,423	Com Progress	_	\$0 Days	1		Well Tota	al 8.9	\$422,497 Visc	34.0
MD Format	osts: Drill 2,49 ion :	ing 95 TV	\$422,49 'D	7 2,423 PBTD: 0	Com Progress	pletion	\$0	1	•	Well Tota	al 8.9	\$422,497	34.0
MD Format Activity	osts: Drill 2,49 ion : v at Repor	ing 95 TV t Time:	\$422,49 T D F WORKING	7 2,423 PBTD: 0 3 TIGHT 1	Com Progress 1.0 HOLE @ 2495'	opletion	\$0 Days	1	•	Well Tota	al 8.9	\$422,497 Visc	34.0
MD Format Activity	osts: Drill 2,49 ion :	ing 95 TV	\$422,49 TD F WORKING From T	7 2,423 PBTD: 0 G TIGHT I To A 0 H3	Com Progress	opletion 0 otion E RURT W	\$0 Days Perf:	TRUCKING	MW	Well Tota	al 8.9 PKR Dej	\$422,497 Visc pth: 0.0	
MD Format Activity Start	osts: Drill 2,49 ion: v at Repor	ing 95 TV t Time: Hrs	\$422,49 TD F WORKING From T	7 2,423 PBTD: 0 6 TIGHT I 6 A 0 H3	Com Progress 1.0 HOLE @ 2495' ctivity Descrip SM. CONTINUE	opletion 0 otion E RURT W S RELEAS	\$0 Days Perf: /RW JONES ED @ 12:00	TRUCKING	MW	Well Tota	al 8.9 PKR Dej	\$422,497 Visc pth: 0.0	
MD Format Activity Start 06:00	osts: Drill 2,49 ion: v at Repor End 14:00	ing 75 TV t Time: Hrs 8.0	\$422,49 TD F WORKING From T 0	7 2,423 PBTD: 0 G TIGHT I CO A 0 H: @ 0 N 0 TI TI & PI	Com Progress 1.0 HOLE @ 2495' ctivity Descrip SM. CONTINUE 10:00, TRUCKS	otion E RURT WES RELEAS DAYWOR ISUALLY S, BLIND I	\$0 Days Perf: /RW JONES ED @ 12:00. RK @ 15:00, INSPECTEE RAMS, HCR LVE & INSI 10 MINUTE	TRUCKING 7/5/11. O ANNULA: , CHOKE L DE BOP 50 ES. TEST C	MW G. DERR R PREVI INES, M 000 PSI F ASING T	PENTER. R ANIFOLI IGH – 10 TO 1500 F	8.9 PKR Dep SED @ 10 LIG UP B D, KILL D) MINUT	\$422,497 Visc pth: 0.0 0:00. CRANE F &C QUICK TI LINE VALVES TES. TEST ANN	RELEASED EST AND S, UPPER NULAR
MD Format Activity Start 06:00 15:00	2,49 ion: 7 at Repor End 14:00	ing 25 TV 11 Time: Hrs 8.0	\$422,49 TD F WORKING From T 0	7 2,423 PBTD: 0 G TIGHT I O A 0 H: @ 0 N' 0 TI TI & PH	Com Progress .0 HOLE @ 2495' ctivity Descrip SM. CONTINUE 10:00, TRUCKS U BOP. RIG ON EST STACK. VE EST PIPE RAMS LOWER KELLY REVENTER 250	otion E RURT W S RELEAS DAYWOR ISUALLY S, BLIND Y, TIW VA 0 PSI FOR FUNCTIO	\$0 Days Perf: /RW JONES ED @ 12:00. RK @ 15:00, INSPECTEE RAMS, HCR LVE & INSI 10 MINUTE DN TEST. AL	TRUCKING 7/5/11. O ANNULA , CHOKE L DE BOP 50 SS. TEST C LL TESTS C	MW G. DERR R PREVI INES, M 000 PSI F ASING T	PENTER. R ANIFOLI IGH – 10 TO 1500 F	8.9 PKR Dep SED @ 10 LIG UP B D, KILL D) MINUT	\$422,497 Visc pth: 0.0 0:00. CRANE F &C QUICK TI LINE VALVES TES. TEST ANN	RELEASED EST AND S, UPPER NULAR
MD Format Activity Start 06:00 15:00	2,49 ion: 7 at Repor End 14:00	ing 25 TV 11 Time: Hrs 8.0	\$422,49 TD F WORKING From 0 0 0	7 2,423 PBTD: 0 G TIGHT I O A 0 H: @ 0 N' 0 TI TI & PP AA	Progress 1.0 HOLE @ 2495' Ctivity Descrip SM. CONTINUE 10:00, TRUCKS U BOP. RIG ON EST STACK. VE EST PIPE RAMS LOWER KELLY REVENTER 250 CCUMULATOR	opletion 0 otion E RURT W S RELEAS DAYWOR ISUALLY S, BLIND Y, TIW VA 0 PSI FOR FUNCTIO	\$0 Days Perf: /RW JONES ED @ 12:00. RK @ 15:00, INSPECTEE RAMS, HCR LVE & INSI 10 MINUTE DN TEST. AL	TRUCKING 7/5/11. O ANNULA , CHOKE L DE BOP 50 SS. TEST C LL TESTS C	MW G. DERR R PREVI INES, M 000 PSI F ASING T	PENTER. R ANIFOLI IGH – 10 TO 1500 F	8.9 PKR Dep SED @ 10 LIG UP B D, KILL D) MINUT	\$422,497 Visc pth: 0.0 0:00. CRANE F &C QUICK TI LINE VALVES TES. TEST ANN	RELEASED EST AND S, UPPER NULAR
MD Format Activity Start 06:00 15:00 16:00	2,49 ion: 7 at Repor End 14:00 16:00 19:30	ing 25 TV t Time: Hrs 8.0 1.0 3.5	\$422,49 TD F WORKING From 0 0 0	7 2,423 PBTD: 0 G TIGHT I GO A 0 H: @ 0 N 0 TI TI & BI 0 SH 0 SH 0 H: 0 H: 0 SH 0 H: 0 H: 0 SH 0 H: 0 SH 0 H: 0 SH 0 H: 0 SH 0 H: 0 H:	Com Progress 1.0 HOLE @ 2495' Ctivity Descrip SM. CONTINUE 10:00, TRUCKS U BOP. RIG ON EST STACK. VI EST PIPE RAMS LOWER KELLY REVENTER 250 CCUMULATOR LM AND STATE	otion E RURT WE RELEAS DAYWOR ISUALLY S, BLIND I Y, TIW VA 0 PSI FOR FUNCTION E NOTIFIE HING. HERFORE	\$0 Days Perf: /RW JONES ED @ 12:00. RK @ 15:00, INSPECTEE RAMS, HCR LVE & INSI 10 MINUTE DN TEST. AL D 7-3-11 @ O TRS. P/U D	TRUCKING 7/5/11. O ANNULA: , CHOKE L DE BOP 50 3S. TEST C L TESTS C 08:00.	MW G. DERR R PREVI INES, M 100 PSI H ASING T 100 D. R	PENTER. RANIFOLIGH – 10 1500 FD B&C.	8.9 PKR Dep	\$422,497 Visc pth: 0.0 0:00. CRANE F &C QUICK TI LINE VALVES TES. TEST ANN 30 MINUTES.	RELEASEI EST AND S, UPPER NULAR PERFORM
MD Format Activity Start 06:00 15:00 16:00	2,49 ion: 7 at Repor End 14:00 16:00 19:30	ing 25 TV t Time: Hrs 8.0 1.0 3.5	\$422,49 TD F WORKING From 0 0 0 0	7 2,423 PBTD: 0 G TIGHT I O N O N O TI TI & BI O SH O S	Com Progress 1.0 HOLE @ 2495' Ctivity Descrip SM. CONTINUE 10:00, TRUCKS U BOP. RIG ON EST STACK. VI EST PIPE RAMS LOWER KELLY REVENTER 250 CCUMULATOR LM AND STATE ET WEAR BUSH SM. R/U WEATI	otion E RURT WE RELEAS DAYWOR ISUALLY S, BLIND I Y, TIW VA O PSI FOR FUNCTION E NOTIFIE HING. HERFORE	\$0 Days Perf: /RW JONES ED @ 12:00. RK @ 15:00, INSPECTEL RAMS, HCR LVE & INSI 1: 10 MINUTH ON TEST. AL D 7-3-11 @ D TRS. P/U D S.	TRUCKING 7/5/11. DANNULA CHOKE L DE BOP 50 SS. TEST C L TESTS C 08:00. DIRECTION	MW G. DERR R PREVI INES, M 100 PSI H ASING T 100 D. R	PENTER. RANIFOLIGH – 10 1500 FD B&C.	8.9 PKR Dep	\$422,497 Visc pth: 0.0 0:00. CRANE F &C QUICK TI LINE VALVES TES. TEST ANN 30 MINUTES.	RELEASEI EST AND S, UPPER NULAR PERFORM
MD Format Activity Start 06:00 15:00 16:00	2,49 ion: 7 at Repor End 14:00 16:00 19:30	ing 25 TV t Time: Hrs 8.0 1.0 3.5	\$422,49 TD F WORKING From 1 0 0 0 0 0	7 2,423 PBTD: 0 G TIGHT I CO A 0 H: @ 0 N 0 TI TI & BI 0 SI 0 H: CC 0 IN	Progress 2.0 HOLE @ 2495' Ctivity Descrip SM. CONTINUE 10:00, TRUCKS U BOP. RIG ON EST STACK. VE EST PIPE RAMS LOWER KELLY REVENTER 250 CCUMULATOR LM AND STATE ET WEAR BUSH SM. R/U WEATH EMENT @ 2350	otion E RURT WES RELEAS DAYWOR ISUALLY S, BLIND Y, TIW VA 0 PSI FOR FUNCTIO E NOTIFIE HING. HERFORE '. R/D TR: JBBER &	\$0 Days Perf: /RW JONES ED @ 12:00. RK @ 15:00, INSPECTED RAMS, HCR LVE & INSI 10 MINUTE ON TEST. AL D 7-3-11 @ OTRS. P/U D S. DRIVE BUS	TRUCKING 7/5/11. O ANNULA: CHOKE L DE BOP 50 SS. TEST C URSTS C 08:00. HING.	MW G. DERR R PREVI INES, M 000 PSI H ASING T GOOD. R AL TOO	P CCK RAIS ENTER. R ANIFOLI IGH – 10 TO 1500 F D B&C. LS, SCRII	8.9 PKR Dep	\$422,497 Visc pth: 0.0 0:00. CRANE F &C QUICK TI LINE VALVES TES. TEST ANN 30 MINUTES.	RELEASED EST AND S, UPPER NULAR PERFORM
MD Format Activity Start 06:00 15:00 16:00 20:00 23:30	2,49 ion: 7 at Repor End 14:00 16:00 19:30 20:00 23:30 00:00	ing 25 TV t Time: Hrs 8.0 1.0 3.5 0.5 0.5	\$422,49 TD F WORKING 0 0 0 0 0 0 0 0 0 0	7 2,423 PBTD: 0 6 TIGHT I 6 A 0 H: @ 0 N 0 TI TI & BI 0 SI 0 H: CI 0 IN 0 Di	Progress 1.0 HOLE @ 2495' Ctivity Descrip SM. CONTINUE 10:00, TRUCKS U BOP. RIG ON EST STACK. VE EST PIPE RAMS LOWER KELLY REVENTER 250 CCUMULATOR LM AND STATE ET WEAR BUSH SM. R/U WEATI EMENT @ 2350 ISTALL ROT RU	opletion 0 otion E RURT W S RELEAS DAYWOR ISUALLY S, BLIND I Y, TIW VA 0 PSI FOR FUNCTIO E NOTIFIE HING. HERFORE '. R/D TR: JBBER & & FLOAT PSI FOR	\$0 Days Perf: //RW JONES ED @ 12:00. RK @ 15:00, INSPECTEL RAMS, HCR LVE & INSI 10 MINUTE ON TEST. AL D 7-3-11 @ O TRS. P/U D S. DRIVE BUS EQUIPMEN 10.5 EMW.	TRUCKING 7/5/11. DANNULA CHOKE L DE BOP 50 SS. TEST C L TESTS C 08:00. HING. T, FORMA	MW G. DERR R PREVI INES, M 000 PSI H ASING T GOOD. R AL TOO!	P ICK RAIS ENTER. R ENTER. R ENTER. R CO 1500 F D B&C. LS, SCRII	8.9 KR Dep SED @ 10 LIG UP B D, KILL D MINUT PSI FOR BE MOTO	\$422,497 Visc pth: 0.0 0:00. CRANE F &C QUICK TI LINE VALVES TES. TEST ANN 30 MINUTES. OR, P/U BHA.	RELEASED EST AND S, UPPER NULAR PERFORM

Well Name: CWU 1425–22D Field: CHAPITA DEEP Property: 064666

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS – RURT, TESTING BOP, P/U BHA.

 $FUEL-10032,\, DEL-8000,\, USED-966.$

CURRENT MW - 8.9 PPG, VIS - 34 SPQ.

06:00			0) (0 SPUD 7 7/8	8" HOLE @ 02:3	0 HRS, 7/6/1	1.				
07-07-	2011	Repo	rted By		PAT CLAR	kK						
DailyCo	osts: Drilli	ing	\$53,0	92		Completion	\$0		Dai	ly Total	\$53,092	
Cum C	osts: Drill	ing	\$475.	,589		Completion	\$0		Wel	l Total	\$475,589	
MD	2,49	95 T	CVD	2,4	23 Progr	ress 0	Days	2	MW	9.3	Visc	39.0
Format	ion :			PBTI): 0.0		Perf :			PKR De	pth: 0.0	
Activity	at Repor	t Time	: JARRIN	G STUC	CK PIPE @ 23	350'					-	
Start	End	Hrs	From	То	Activity I	Description						
06:00	15:30	9	.5 0) (-	GHT HOLE. JAR	RING ON D	RILLSTRING	ì.			
15:30	18:00	2	.5 0	, ,	0 HSM. REM OF MWD.	MOVE GOOSENI	ECK. R/U DO	CT WIRELIN	E, RUN FRE	EEPOINT. DR	ILLSTRING FR	ЕЕ ТО ТОР
18:00	19:30	1	.5 0) (0 RUN STRI	NGSHOT AND S	SHOOT STR	NG @ 2350'	(1 DC ABO	VE MWD).		
19:30	21:00	1	.5 0) (DERRICK TOGETHE	INSPECTION – ER.	TIGHTEN B	OLTS AND (CHECK KEI	EPERS. PUT S	WIVEL BACK	
21:00	22:00	1	.0 0) (0 TOH.							
22:00	01:30	3	.5 0) (0 PU FISHIN	NG BHA & TIH.						
01:30	02:00	0	.5 0) (0 CIRCULA	ΓE.						
02:00	06:00	4	.0 0) (0 TAG FISH	@ 2350', SCREV	W IN W/SCR	EW–IN SUB	, JAR ON FI	ISH.		
					FULL CRE	EWS, NO ACCID	ENTS.					
					SAFETY N	MEETINGS – TR	IPPING, FIS	HING.				
					FUEL – 95	519, USED – 513.						
					CURRENT	MW – 9.3 PPG,	VIS 39 SPQ					
					FISH – BI' GAP SUB	Г, MM, PONY NI @ 2292'.	MDC, UBHC), NMDC, GA	AP SUB, NM	IDC, 1 6" DC=	: 126.60'. MWD	2' ABOVE
07-08-	2011	Repo	rted By		PAT CLAR	kK						
DailyCo	osts: Drilli	ing	\$65,5	507		Completion	\$0		Dai	ly Total	\$65,507	
Cum C	osts: Drill	ing	\$541.	,096		Completion	\$0		Wel	l Total	\$541,096	
MD	2,49	95 T	CVD	2,4	23 Progr	ress 0	Days	3	MW	9.1	Visc	34.0
Format	ion :			PBTI	0.0		Perf:			PKR De	pth: 0.0	
Activity	at Repor	t Time	: WASHIN	NG OVE	R FISH AT 2	455'						
Start	End	Hrs	From	To	Activity I	Description						
06:00	09:30	3	.5 0) (0 JAR ON FI	SH. NO MOVEM	MENT.					
09:30	11:00	1	.5 0) (0 HSM. RUN	N BACKOFF ABO	OVE NMDC	@ 2381'.				
11:00	12:00	1	.0 0) (0 TOH.							
12:00	13:30	1	.5 0) (0 L/D FISHI	NG BHA.						
13:30	15:00	1	.5 0) (0 P/U 3 JTS	7 5/8" WASH PIP	E, BHA.					
15:00	16:30	1	.5 0) (OT OT HIT O	OP OF FISH.						

Well Name: CWU 1425–22D Field: CHAPITA DEEP Property: 064666

16:30	19:30	3	3.0	0	SM. OU	ALL AMOUN T. STOPPED	T OF TOR @ UPPER I	QUE. CIRCUL	ATED SOI MM (2453	ME MAHO	OGANY SHAI ILATE AND R	(SHOE). EASY V LE(30%) AND L ECIPROCATE, I PP OF FISH.	CM(70%)
19:30	21:30	2	2.0	0	0 TOF		WASH PIP	E. TOP SUB &	SHOE HA	AD JUNK I	MARKS, (2) 1	/8" GROOVES (ON TOP
21:30	00:00	2	2.5	0			WASH PIP	E, BHA. SWA	P OUT JAR	RS. TIH TO	TOP OF FISI	H.	
00:00	06:00		5.0	0		SH OVER FIS			0013/11	w. 1111 10	7 101 01 1151		
					TRI	ED TO PACK	OFF @ 24			CLEANE	D HOLE UP. N	MOSTLY LCM I	N
					FUI	LL CREWS, N	O ACCIDI	ENTS.					
					SAF	FETY MEETI	NGS – P/U	WASH PIPE,	WORKING	G W/THIR	D PARTY CO	NTRACTOR.	
					FUE	EL – 9006, US	SED – 513.						
					MW	/ – 9.1 PPG, V	/IS – 33 SP	Q.					
07-09-2	2011	Repo	orted I	Ву	PAT	CLARK							
DailyCo	sts: Drilli	ing	\$9	98,004		Cor	npletion	\$0		Da	aily Total	\$98,004	
-	osts: Drilli	_	\$6	539,101			npletion	\$0			ell Total	\$639,101	
MD	2,49												
	2,77	95 J	TVD	2	2,423	Progress	0	Days	4	MW	9.1	Visc	39.0
Formati	,	95]	ΓVD		2,423 FD: 0.0	Progress	0	Days Perf :	4	MW			39.0
	ion:	-		PB	TD : 0.0	_		Perf:	4	MW		Visc epth: 0.0	39.0
Activity	ion:	-	: WAS	PB	TD : 0.0	P TO RESUM	E DRILLIN	Perf:	4	MW			39.0
Activity	ion : at Repor	t Time	: WAS	PB 7 H TO BT	TD: 0.0	P TO RESUM	E DRILLIN	Perf:			PKR D		
Activity Start	ion : at Repor End	t Time Hrs	e: WAS	РВ ? Н ТО ВТ от То	TD: 0.0 TM. PREI Act 0 WA 0 REC	P TO RESUM Livity Descri SH OVER FIS	E DRILLIN ption SH F/2455' PIPE, CIRC	Perf : NG. – 2477' (BOTT	гом кіск	IPAD). SLO	PKR D	epth : 0.0	.CK OFF.
Activity Start 06:00	ion : at Repor End 09:30	t Time Hrs	Fro	PB7 H TO BT om To 0	FD: 0.0 CM. PREI Act 0 WA 0 REC PIL	P TO RESUM Eivity Descri SH OVER FIS CIPROCATE I L ON BOTTO	E DRILLIN ption SH F/2455' PIPE, CIRC MM.	Perf : NG. – 2477' (BOTT	TOM KICK TOMS UP	PAD). SLO	PKR D OW REAMING N 60 VIS SWE	cepth: 0.0 G, TRIED TO PA	.CK OFF.
Activity Start 06:00 09:30	ion : at Repor End 09:30 11:00	t Time Hrs	Fro 5.5	PB7 H TO BT om To 0 0	FD: 0.0 CM. PREI Act 0 WA. 0 REC PIL 0 SIN 0 TOI	P TO RESUM Livity Descri SH OVER FIS CIPROCATE I L ON BOTTO GLE OUT 3 J	E DRILLIN ption 5H F/2455' PIPE, CIRC DM. TS, CIRCU	Perf: NG. - 2477' (BOTT) ULATE 2 BOT	FOM KICK TOMS UP F 60 VIS SV	IPAD). SLOPAND RUI	PKR D OW REAMING N 60 VIS SWE	cepth: 0.0 G, TRIED TO PA	.CK OFF. sl 60 VIS
Activity Start 06:00 09:30 11:00	ion: at Repor End 09:30 11:00	### t Time ### Hrs 3 1 0 2	Fro 3.5 5	PB7 H TO BT om To 0 0	TD: 0.0 TM. PREI Act WA. REC PILI SIN TOH EXT	P TO RESUM FIVITY DESCRI SH OVER FIS CIPROCATE I L ON BOTTO GLE OUT 3 J H. STAND BA FERIOR.	E DRILLIN ption SH F/2455' PIPE, CIRC MM. TS, CIRCU	Perf: NG. - 2477' (BOTT) ULATE 2 BOT	FOM KICK TOMS UP F 60 VIS SV HOE WAS	PAD). SLO AND RUI WEEP ON WORN O	PKR D OW REAMING N 60 VIS SWE	Pepth: 0.0 G, TRIED TO PA EEP. SPOT 25 BE I @ 2381'	.CK OFF. sl 60 VIS
Activity Start 06:00 09:30 11:00 11:30	ion: at Repor End 09:30 11:00 11:30 13:30	t Time Hrs 3 1 0 2	Fro 3.5 .5	PB3 H TO BT om To 0 0 0	TD: 0.0 Act WA. REC PILL SIN TOF EXT P/U CIR	P TO RESUM LIVITY DESCRI SH OVER FIS CIPROCATE I L ON BOTTO GLE OUT 3 J H. STAND BA FERIOR. SCREW-IN	E DRILLIN ption SH F/2455' PIPE, CIRCO M. TS, CIRCU CK WASH SUB, FISH WN TO FISH	Perf: NG. - 2477' (BOTT) CULATE 2 BOT JLATE & SPOT PIPE. MILL SI ING BHA, TIH SH @ 2398', F.	TOM KICK TOMS UP F 60 VIS SV HOE WAS	EPAD). SL P AND RUI WEEP ON WORN O	PKR D OW REAMING N 60 VIS SWE TOP OF FISH N INSIDE, NO	Pepth: 0.0 G, TRIED TO PA EEP. SPOT 25 BE I @ 2381'	.CK OFF. il 60 VIS IONS ON
Activity Start 06:00 09:30 11:00 11:30 13:30	ion: at Repor End 09:30 11:00 11:30 13:30	t Time Hrs 3 1 0 2	Fro 3.5 .5 .5	PB3 H TO BT om To 0 0 0 0	TD: 0.0 Act Act WA REC PIL SIN TOH EXT P/U CIR COU TOH	P TO RESUM LIVITY DESCRI SH OVER FIS CIPROCATE I L ON BOTTO GLE OUT 3 J H. STAND BA FERIOR. SCREW-IN CULATE DO ULD NOT CII	E DRILLIN ption SH F/2455' PIPE, CIRCUM. TS, CIRCUM CK WASH SUB, FISH WN TO FISH RCULATE.	Perf: NG. - 2477' (BOTT) ULATE 2 BOT ULATE & SPOT PIPE. MILL SI ING BHA, TIP SH @ 2398', F.	TOM KICK TOMS UP F 60 VIS SV HOE WAS H TO 2375' ISH HAD F	PAD). SLO PAND RUI WEEP ON WORN OF	PKR D OW REAMING N 60 VIS SWE TOP OF FISH N INSIDE, NO	G, TRIED TO PA EEP. SPOT 25 BE I @ 2381' DRMAL STRIAT	CK OFF. EL 60 VIS IONS ON ISH.
Activity Start 06:00 09:30 11:00 11:30 13:30 15:30	ion: at Repor End 09:30 11:00 11:30 13:30 15:30 16:00	t Time Hrs 3 1 0 2 2 0	Fro 3.5 .5 .5 .0.5 .0.0	PBT H TO BT Om To 0 0 0 0 0 0	TD: 0.0 Act Act WA REC PIL SIN TOF EXT OP/U CIR COU TOF AND	P TO RESUM EVICTOR TO R	E DRILLIN ption SH F/2455' PIPE, CIRCO M. TS, CIRCU CK WASH SUB, FISH WN TO FISH RCULATE. CTIONAL A IS UNDAM	Perf: NG. - 2477' (BOTT) ULATE 2 BOT ULATE & SPOT PIPE. MILL SI ING BHA, TIP SH @ 2398', F.	TOM KICK TOMS UP F 60 VIS SV HOE WAS H TO 2375' ISH HAD H	PAD). SLO PAND RUI WEEP ON WORN OF	PKR D OW REAMING N 60 VIS SWE TOP OF FISH N INSIDE, NO	G, TRIED TO PACEP. SPOT 25 BEING 2381' DRMAL STRIAT	CK OFF. EL 60 VIS IONS ON ISH.
Activity Start 06:00 09:30 11:00 11:30 13:30 15:30 16:00	ion: at Repor End 09:30 11:00 11:30 13:30 16:00 20:30	t Time Hrs 3 1 0 2 2 0 4	Fro 3.5 5 5 0 0	PB3 H TO BT 0 0 0 0 0 0 0 0 0 0 0	TD: 0.0 Act WA. WA. REC PILL SIN TOF EXT P/U COI TOF ANI RIH	P TO RESUM EVICTOR TO R	E DRILLIN ption SH F/2455' PIPE, CIRCO M. TS, CIRCU CK WASH SUB, FISH WN TO FISH CTIONAL A SUNDAM O WASHPIF	Perf: NG. - 2477' (BOTT) CULATE 2 BOT ULATE & SPO' PIPE. MILL SI ING BHA, TIH SH @ 2398', FI AND FISHING AGED. PE, L/D SAME	TOM KICK TOMS UP F 60 VIS SV HOE WAS H TO 2375' ISH HAD H	PAD). SLO PAND RUI WEEP ON WORN OF	PKR D OW REAMING N 60 VIS SWE TOP OF FISH N INSIDE, NO	G, TRIED TO PACEP. SPOT 25 BEING 2381' DRMAL STRIAT	CK OFF. EL 60 VIS IONS ON ISH.
Activity Start 06:00 09:30 11:00 11:30 13:30 15:30 16:00 20:30	ion: at Repor End 09:30 11:00 11:30 13:30 15:30 16:00 20:30 22:00	t Time Hrs 3 1 0 2 2 0 4	E: WAS Fro 3.5 5 5 0 0 5 5	PB3 H TO BT 0 0 0 0 0 0 0 0 0 0 0 0 0	TD: 0.0 Act Act WA REC PILI SIN TOH EXT COU CIR COU TOH ANI RIH P/U	P TO RESUM LIVITY DESCRI SH OVER FIS CIPROCATE I L ON BOTTO GLE OUT 3 J H. STAND BA FERIOR. SCREW-IN CULATE DO ULD NOT CII H. L/D DIRECT D LCM. BIT I I W /1 STANE DIRECTION	E DRILLIN ption SH F/2455' PIPE, CIRCUM. TS, CIRCUMASH WIN TO FISH RCULATE. CTIONAL A IS UNDAM D WASHPIF AL BHA, S	Perf: NG. - 2477' (BOTT) CULATE 2 BOT ULATE & SPO' PIPE. MILL SI ING BHA, TIH SH @ 2398', FI AND FISHING AGED. PE, L/D SAME	TOM KICK TOMS UP F 60 VIS SY HOE WAS H TO 2375' ISH HAD F TOOLS. D	PAD). SLO PAND RUI WEEP ON WORN OF	PKR D OW REAMING N 60 VIS SWE TOP OF FISH N INSIDE, NO	G, TRIED TO PACEP. SPOT 25 BEING 2381' DRMAL STRIAT	CK OFF. EL 60 VIS IONS ON ISH.
Activity Start 06:00 09:30 11:00 11:30 13:30 15:30 16:00 20:30 22:00	ion: at Repor End 09:30 11:00 11:30 13:30 16:00 20:30 22:00 00:00	t Time Hrs 3 1 0 2 2 0 4	Fro 3.55500555	PB3 H TO BT 0 0 0 0 0 0 0 0 0 0 0 0 0 0	PTD: 0.0 Act Act WA REC PIL SIN TOP COI TOP AND TOP AND TOP TOP TOP TOP TOP TOP TOP TO	P TO RESUM LIVITY DESCRI SH OVER FIS CIPROCATE I L ON BOTTO GLE OUT 3 J H. STAND BA FERIOR. SCREW-IN CULATE DO ULD NOT CII H. L/D DIRECT D LCM. BIT I I W /1 STANE DIRECTION	E DRILLIN ption SH F/2455' PIPE, CIRCO M. TS, CIRCU CK WASH WN TO FIS RCULATE. CTIONAL A S UNDAM O WASHPIF AL BHA, S BHA (TR	Perf: NG. - 2477' (BOTT) CULATE 2 BOT JLATE & SPOT PIPE. MILL SI ING BHA, TIH SH @ 2398', F. AND FISHING AGED. PE, L/D SAME SCRIBE MM. IP CHECK), SI	TOM KICK TOMS UP F 60 VIS SY HOE WAS H TO 2375' ISH HAD F TOOLS. D	PAD). SLO PAND RUI WEEP ON WORN OF	PKR D OW REAMING N 60 VIS SWE TOP OF FISH N INSIDE, NO	G, TRIED TO PACEP. SPOT 25 BEING 2381' DRMAL STRIAT	CK OFF. EL 60 VIS IONS ON ISH.
Start 06:00 09:30 11:00 11:30 13:30 15:30 16:00 20:30 22:00 00:00	ion: at Repor End 09:30 11:00 11:30 13:30 15:30 16:00 20:30 22:00 00:00 04:30	t Time Hrs 3 1 0 2 2 0 4 1 2 4 1	Fro 3.5 3.5 3.0 3.5 3.0 3.0 3.5 3.5 3.5 3.5 3.5 3.5 3.5 3.5 3.5 3.5	PB3 H TO BT 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	PID: 0.0 Act WA. WA. REC PILL SIN TOF EXT P/U COI TOF ANI RIH P/U TIH L/D	P TO RESUM FIVITY Descri SH OVER FIS CIPROCATE I L ON BOTTO GLE OUT 3 J H. STAND BA FERIOR. SCREW-IN CULATE DO ULD NOT CII H. L/D DIRECT D LCM. BIT I I W /1 STANE DIRECTION I, INPECTINO	E DRILLIN ption SH F/2455' PIPE, CIRCO M. TS, CIRCU CK WASH SUB, FISH WN TO FIST RCULATE. CTIONAL A SUNDAM O WASHPIF AL BHA, S G BHA (TR	Perf: NG. - 2477' (BOTT) CULATE 2 BOT ULATE & SPO' PIPE. MILL SI ING BHA, TIF SH @ 2398', F. AND FISHING AGED. PE, L/D SAME SCRIBE MM. IP CHECK), SI IDS TO 2958'	TOM KICK TOMS UP F 60 VIS SY HOE WAS H TO 2375' ISH HAD F TOOLS. D	PAD). SLO PAND RUI WEEP ON WORN OF	PKR D OW REAMING N 60 VIS SWE TOP OF FISH N INSIDE, NO	G, TRIED TO PACEP. SPOT 25 BEING 2381' DRMAL STRIAT	CK OFF. EL 60 VIS IONS ON ISH.
Activity Start 06:00 09:30 11:00 11:30 13:30 15:30 16:00 20:30 22:00 00:00 04:30	ion: at Repor End 09:30 11:00 11:30 13:30 15:30 16:00 20:30 22:00 00:00 04:30 05:30	t Time Hrs 3 1 0 2 2 0 4 1 2 4 1	E: WAS Fro 3.5 3.5 3.6 3.6 3.7 3.8 3.8 3.8 3.8 3.8 3.8 3.8 3.8 3.8 3.8	PB3 H TO BT 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	PID: 0.0 Act Act WA. REC PIL. SIN TOF COL TOF AND RIH P/U TIH L/D CIR	P TO RESUM LIVITY Descri SH OVER FIS CIPROCATE I L ON BOTTO GLE OUT 3 J H. STAND BA FERIOR. SCREW-IN CULATE DO ULD NOT CII H. L/D DIRECT D LCM. BIT I I W /I STANE DIRECTION I, INPECTINO 1 12 JTS, RIH	E DRILLIN ption SH F/2455' PIPE, CIRCO M. TS, CIRCU CK WASH WN TO FIST RCULATE. CTIONAL A IS UNDAM D WASHPIF AL BHA, S G BHA (TR W/ 4 STAN D WASH T	Perf: NG. - 2477' (BOTT) CULATE 2 BOT JLATE & SPOT PIPE. MILL SI ING BHA, THE SH @ 2398', F. AND FISHING LAGED. PE, L/D SAME SCRIBE MM. IP CHECK), SI IDS TO 2958' O BOTTOM.	TOM KICK TOMS UP F 60 VIS SY HOE WAS H TO 2375' ISH HAD F TOOLS. D	PAD). SLO PAND RUI WEEP ON WORN OF	PKR D OW REAMING N 60 VIS SWE TOP OF FISH N INSIDE, NO	G, TRIED TO PACEP. SPOT 25 BEING 2381' DRMAL STRIAT	CK OFF. EL 60 VIS IONS ON ISH.
Activity Start 06:00 09:30 11:00 11:30 13:30 15:30 16:00 20:30 22:00 00:00 04:30	ion: at Repor End 09:30 11:00 11:30 13:30 15:30 16:00 20:30 22:00 00:00 04:30 05:30	t Time Hrs 3 1 0 2 2 0 4 1 2 4 1	E: WAS Fro 3.5 3.5 3.6 3.6 3.7 3.8 3.8 3.8 3.8 3.8 3.8 3.8 3.8 3.8 3.8	PB3 H TO BT 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	PID: 0.0 M. PREI Act WA. REC PILI SIN TOF EXT P/U COI TOF ANI RIH P/U TIH L/D CIR CIR FUI	P TO RESUM LIVITY DESCRI SH OVER FIS CIPROCATE I L ON BOTTO GLE OUT 3 J H. STAND BA FERIOR. SCREW-IN CULATE DO ULD NOT CII H. L/D DIRECT D LCM. BIT I I W /I STANE DIRECTION I, INPECTINO 1 12 JTS, RIH CULATE AN LL CREWS, N	E DRILLIN ption SH F/2455' PIPE, CIRCO M. TS, CIRCU CK WASH SUB, FISH WN TO FISH RCULATE. CTIONAL A IS UNDAM O WASHPIF AL BHA, S G BHA (TR W/ 4 STAN D WASH T	Perf: NG. - 2477' (BOTT) CULATE 2 BOT JLATE & SPOT PIPE. MILL SI ING BHA, THE SH @ 2398', F. AND FISHING LAGED. PE, L/D SAME SCRIBE MM. IP CHECK), SI IDS TO 2958' O BOTTOM.	TOM KICK TOMS UP F 60 VIS SV HOE WAS H TO 2375' ISH HAD F TOOLS. D	EPAD). SLEP AND RUITED ON THE COMMENT OF THE COMMEN	PKR D OW REAMING N 60 VIS SWE TOP OF FISH N INSIDE, NO	G, TRIED TO PACEP. SPOT 25 BEING 2381' DRMAL STRIAT	CK OFF. EL 60 VIS IONS ON ISH.
Activity Start 06:00 09:30 11:00 11:30 13:30 15:30 16:00 20:30 22:00 00:00 04:30	ion: at Repor End 09:30 11:00 11:30 13:30 15:30 16:00 20:30 22:00 00:00 04:30 05:30	t Time Hrs 3 1 0 2 2 0 4 1 2 4 1	E: WAS Fro 3.5 3.5 3.6 3.6 3.7 3.8 3.8 3.8 3.8 3.8 3.8 3.8 3.8 3.8 3.8	PB3 H TO BT 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	PTD: 0.0 TM. PREI Act WA. REC PIL. SIN TOF EXT P/U COI TOF ANI RIH P/U TIH L/D CIR FUI SAF	P TO RESUM LIVITY DESCRI SH OVER FIS CIPROCATE I L ON BOTTO GLE OUT 3 J H. STAND BA FERIOR. SCREW-IN CULATE DO ULD NOT CII H. L/D DIRECT D LCM. BIT I I W /I STANE DIRECTION I, INPECTINO 1 12 JTS, RIH CULATE AN LL CREWS, N	E DRILLIN ption SH F/2455' PIPE, CIRCO M. TS, CIRCU CK WASH SUB, FISH WN TO FISH RCULATE. CTIONAL A IS UNDAM O WASHPIF AL BHA, S G BHA (TR W/ 4 STAN D WASH T NO ACCIDE NGS – DRI	Perf: NG. - 2477' (BOTT) CULATE 2 BOT ULATE & SPOT PIPE. MILL SI ING BHA, THE SH @ 2398', F. AND FISHING AGED. PE, L/D SAME SCRIBE MM. IP CHECK), SI IDS TO 2958' O BOTTOM.	TOM KICK TOMS UP F 60 VIS SV HOE WAS H TO 2375' ISH HAD F TOOLS. D	EPAD). SLEP AND RUITED ON THE COMMENT OF THE COMMEN	PKR D OW REAMING N 60 VIS SWE TOP OF FISH N INSIDE, NO	G, TRIED TO PACEP. SPOT 25 BEING 2381' DRMAL STRIAT	CK OFF. EL 60 VIS IONS ON ISH.

Page 8

\$0

\$0

Completion

Completion

PAT CLARK

07-10-2011

DailyCosts: Drilling

Cum Costs: Drilling

Reported By

\$34,444

\$673,545

Daily Total

Well Total

\$34,444 \$673,545

Formati	3,92	2 TV	D	3,82	2 Progress	1,427	Days	5	MW	9.4	Visc	38.0
	on:			PBTD	: 0.0		Perf:			PKR De	pth: 0.0	
Activity	at Report	Time:	DRILLIN	IG @ 39	22'							
Start	End	Hrs	From	To	Activity Descri	ption						
06:00	07:30	1.5	0	0	WASH AND REA OLD LCM IN RE		2495'. RAN 6	50 VIS SWE	EP, HOLE C	LEANED UP	WELL. STILL	GETTING
07:30	14:30	7.0	2495	2927	ROTATE & SLID	E 2495' – 2	927'. WOB 20	K, RPM 54	/74, SPP 140	0 PSI, DP 250) PSI, ROP 62 F	PH.
14:30	15:00	0.5	0	0	RIG SERVICE. C	HECK CO	M.					
15:00	06:00	15.0	2927	3922	ROTATE & SLIDI	E 2927' – 3	922'. SAME I	PARAMETE	RS, ROP 66	FPH.		
					FULL CREWS, N	IO ACCIDI	ENTS, BOP D	RILL DAYL	IGHTS.			
					SAFETY MEETII			, DRIVING	HOME.			
					FUEL – 7280, US							
					CURRENT MW -							
					FORMATION – N							
					LAST 24 HOURS	S – ROTATI	E 85% (85 FPI	H); SLIDE 1	5%(43 FPH)	•		
7-11-2		Report	-		PAT CLARK		**					
-	sts: Drilli	_	\$41,59			npletion	\$0			y Total	\$41,597	
Cum Co	sts: Drilli	ng	\$715,1	143	Con	npletion	\$0		Well	Total	\$715,143	
ID	5,24	0 TV	D	5,14	O Progress	1,318	Days	6	MW	9.6	Visc	37.0
'ormati	on:			PBTD	: 0.0		Perf:			PKR De	pth: 0.0	
ctivity	at Report	Time:	DRILLIN	IG @ 52	40'							
tart	End	Hrs	From	To	Activity Descri	ption						
06:00	14:30	8.5	3922	4451	ROTATE & SLIDI FPH.	E 3922' – 4	451'. WOB 15	5–20K, RPM	I 54/59, SPP	1900 PSI, DP	200–300 PSI, I	ROP 62
14.20	15:00	0.5	0	0	RIG SERVICE. C	HECK CO	M.					
14:30												
14:30 15:00	06:00	15.0	4451	5240	ROTATE & SLID! 30.	E 4451' – 5	240'. SAME I	PARAMETE	RS, ROP 53	FPH. SWITC	CHED TO #1 PU	MP @ 01
	06:00	15.0	4451	5240							CHED TO #1 PU	MP @ 01
	06:00	15.0	4451	5240	30.	IO ACCIDI	ENTS, BOP D	RILL MORI	NING TOUR		CHED TO #1 PU	IMP @ 01
	06:00	15.0	4451	5240	30. FULL CREWS, N	IO ACCIDI NGS – 100	ENTS, BOP D % TIE–OFF, F	RILL MORI	NING TOUR		CHED TO #1 PU	MP @ 01
	06:00	15.0	4451	5240	30. FULL CREWS, N SAFETY MEETIN	IO ACCIDI NGS – 100 EED – 1680	ENTS, BOP D % TIE–OFF, F	RILL MORI	NING TOUR		CHED TO #1 PU	MP @ 01
	06:00	15.0	4451	5240	30. FULL CREWS, N SAFETY MEETII FUEL – 5600, US	IO ACCIDI NGS – 100 EED – 1680 - 9.6 PPG,	ENTS, BOP D % TIE–OFF, F VIS – 39 SPQ	RILL MORI	NING TOUR		CHED TO #1 PU	IMP @ 01
	06:00	15.0	4451	5240	30. FULL CREWS, N SAFETY MEETII FUEL – 5600, US CURRENT MW -	IO ACCIDI NGS – 100 EED – 1680 - 9.6 PPG, WASATCH	ENTS, BOP D % TIE-OFF, F VIS – 39 SPQ @ 4900'.	RILL MORI PREVENTA:	NING TOUR		CHED TO #1 PU	IMP @ 01
15:00		15.0		5240	30. FULL CREWS, N SAFETY MEETII FUEL - 5600, US CURRENT MW - FORMATION - V	IO ACCIDI NGS – 100 EED – 1680 - 9.6 PPG, WASATCH	ENTS, BOP D % TIE-OFF, F VIS – 39 SPQ @ 4900'.	RILL MORI PREVENTA:	NING TOUR		CHED TO #1 PU	IMP @ 01
15:00		Report			30. FULL CREWS, N SAFETY MEETII FUEL – 5600, US CURRENT MW - FORMATION – W LAST 24 HOURS PAT CLARK	IO ACCIDI NGS – 100 EED – 1680 - 9.6 PPG, WASATCH	ENTS, BOP D % TIE-OFF, F VIS – 39 SPQ @ 4900'.	RILL MORI PREVENTA:	NING TOUR FIVE MAIN 6(24 FPH).		\$35,255	IMP @ 01
15:00 77–12–2 DailyCo	2011	Report	ted By	55	30. FULL CREWS, N SAFETY MEETII FUEL – 5600, US CURRENT MW - FORMATION – V LAST 24 HOURS PAT CLARK Con	IO ACCIDE NGS – 100 EED – 1680 - 9.6 PPG, WASATCH 5 – ROTATI	ENTS, BOP DO % TIE-OFF, F VIS – 39 SPQ @ 4900'. E 93%(63 FPH	RILL MORI PREVENTA:	NING TOUR FIVE MAIN 6(24 FPH). Dail	TENANCE.		IMP @ 01
15:00 17-12-2 DailyCo. Cum Co	2011 sts: Drilli	Report ng ng	ted By \$35,25 \$750,3	55	30. FULL CREWS, N SAFETY MEETII FUEL – 5600, US CURRENT MW - FORMATION – W LAST 24 HOURS PAT CLARK Con Con	NGS – 100 NGS – 100 ED – 1680 - 9.6 PPG, WASATCH S – ROTATI	ENTS, BOP DO TIE-OFF, F VIS – 39 SPQ @ 4900'. E 93%(63 FPH	RILL MORI PREVENTA:	NING TOUR FIVE MAIN 6(24 FPH). Dail	 TENANCE.	\$35,255	39.0
7-12-2 Paily Co	2011 sts: Drilli sts: Drilli 6,00	Report ng ng	ted By \$35,22 \$750,3	55 399	30. FULL CREWS, N SAFETY MEETIN FUEL – 5600, US CURRENT MW - FORMATION – V LAST 24 HOURS PAT CLARK Con Con O Progress	NGS – 100 NGS – 100 NGS – 1680 - 9.6 PPG, WASATCH S – ROTATI Inpletion Inpletion	ENTS, BOP DO TIE-OFF, F VIS - 39 SPQ 4900'. 393%(63 FPH \$0 \$0	RILL MORI PREVENTA .), SLIDE 79	NING TOUR FIVE MAIN 6(24 FPH). Daily Well	TENANCE. y Total Total	\$35,255 \$750,399 Visc	
15:00 07-12-2 Daily Co Cum Co MD	2011 sts: Drilli sts: Drilli 6,00	Reporting ng 0 TV	\$35,25 \$750,3 TD	55 399 5,900 PBTD	30. FULL CREWS, N SAFETY MEETII FUEL – 5600, US CURRENT MW - FORMATION – W LAST 24 HOURS PAT CLARK Con Con 0 Progress : 0.0	NGS – 100 NGS – 100 NGS – 1680 - 9.6 PPG, WASATCH S – ROTATI Inpletion Inpletion	ENTS, BOP DO % TIE-OFF, F . VIS - 39 SPQ @ 4900'. E 93%(63 FPH \$0 \$0 Days	RILL MORI PREVENTA .), SLIDE 79	NING TOUR FIVE MAIN 6(24 FPH). Daily Well	TENANCE. y Total Total 9.8	\$35,255 \$750,399 Visc	
15:00 07-12-2 Daily Co Cum Co MD	2011 sts: Drilli sts: Drilli 6,00 on :	Reporting ng 0 TV	\$35,25 \$750,3 TD	55 399 5,90 PBTD NG @ 600	30. FULL CREWS, N SAFETY MEETII FUEL – 5600, US CURRENT MW - FORMATION – W LAST 24 HOURS PAT CLARK Con Con 0 Progress : 0.0	NGS – 100 NGS – 100 NGS – 1680 – 9.6 PPG, WASATCH S – ROTATI	ENTS, BOP DO % TIE-OFF, F . VIS - 39 SPQ @ 4900'. E 93%(63 FPH \$0 \$0 Days	RILL MORI PREVENTA .), SLIDE 79	NING TOUR FIVE MAIN 6(24 FPH). Daily Well	TENANCE. y Total Total 9.8	\$35,255 \$750,399 Visc	

14:00	14:30	0.5	5 0	0	RIG SERVICE. C	НЕСК СО	М.					
14:30	06:00	15.5			ROTATE & SLIDI			7–22K, RPM	1 54/59, SPP	2100 PSI, DP	200-300 PSI, I	ROP 33
					FPH.			,		,	,	
					FULL CREWS, N	O ACCIDI	ENTS.					
					SAFETY MEETIN	NGS – MS	DS, RAINY,	SLICK CON	DITIONS.			
					FUEL – 4144, US	ED – 1456	i.					
					CURRENT MW -	9.9 PPG,	VIS – 38 SPC	Q. LOST 200	BBLS MUD	@ 5792'.		
					FORMATION – C	'HAPITA	WELLS @ 54	92'.				
					LAST 24 HOURS	- ROTAT	E 95% (33 FP	H); SLIDE 5	%(20 FPH).			
07-13-	2011	Repor	ted By		PAT CLARK							
DailyC	osts: Drill	ing	\$71,5	87	Con	pletion	\$0		Dail	y Total	\$71,587	
Cum C	osts: Drill	ing	\$821,	986	Con	pletion	\$0		Well	Total	\$821,986	
MD	6,88	80 T	VD	6,780	Progress	880	Days	8	MW	10.0	Visc	39.0
Format	ion :			PBTD	: 0.0		Perf:			PKR Der	oth: 0.0	
Activity	at Repor	t Time:	DRILLIN	NG @ 688	30'					-		
Start	End	Hrs	From	То	Activity Descrip	otion						
06:00	14:30	8.5			ROTATE & SLIDI		5355'. WOB 2	20K, RPM 50	/59, SPP 215	50 PSI, DP 250	PSI, ROP 42 F	PH.
14:30	15:00	0.5	5 0		RIG SERVICE. C			,	•	,	,	
15:00	06:00	15.0	6355	6880	ROTATE & SLIDI	E 6355' – 6	6880'. SAME	PARAMETE	ERS, ROP 35	FPH.		
					FUEL – 10864, D CURRENT MW – FORMATION – N LAST 24 HOURS	- 9.95 PPG IORTH HO	, VIS – 39 SP DRN @ 6845'	Q.	DE 504 (DAD	20 EDH)		
07–14–	2011	Renoi	ted By		PAT CLARK/KIT		·	, SLI	DE 370(KOI	201111).		
	osts: Drill	_	\$36,4	95		npletion	\$0		Dails	y Total	\$36,495	
	osts: Drill	Ü	\$858,			pletion	\$0			Total	\$858,482	
	7,50			7,400		620		9		10.7		38.0
MD Earnest		JO 1	VD	PBTD :	. 6	020	Days Perf :	9	MW		Visc	36.0
Format Activity	ion :	t Time:	DRILLIN				ren:			PKR De _l	Jun : 0.0	
Start	End	Hrs	From	To	Activity Descrip	otion						
06:00	15:00	9.0	6880	7075	DRILLING: 6880- MOTOR. PRESS							
15:00	15:30	0.5	5 7075	7075	RIG SERVICE							
15:30	06:00	14.5	5 7075	7500	DRILLING: 7075 AT 7390' (PRICE		<i>'</i>			ABOVE. LOS	T ABOUT 120	BBLS MUD
					FULL CREWS / N ATTITUDE. FUE				NGS: MIXIN	IG LCM. JOB	FOCUS & PR	OPER
					PAST 24 HRS SL				E 605' (98%)	INST. ROP R	ANGE FROM	20-80 FPH.
07-15-	2011	Repor	ted By		KIT HATFIELD							

DailyCo	sts: Drilli	ng	\$42,65	57	Cor	npletion	\$4,542		Dail	y Total	\$47,199	
Cum Co	osts: Drilli	ing	\$901,1	139	Cor	npletion	\$4,542		Well	Total	\$905,681	
MD	8,00	0 T V	'D	7,90	Progress	500	Days	10	MW	10.7	Visc	41.0
Formati	ion :			PBTD	: 0.0		Perf:			PKR Dep	oth: 0.0	
Activity	at Repor	t Time:	DRILLIN	G @ 80	00'							
Start	End	Hrs	From	То	Activity Descri	ption						
06:00	14:30	8.5	7500	7669	DRILLING: 7500 = 2350 PSI / DIFF	*			WOB, RPN	M TABLE= 55.	/69 MOTOR. I	PRESSURE
14:30	15:00	0.5	7669	7669	RIG SERVICE.							
15:00	06:00	15.0	7669	8000	DRILLING: 7669	'-8000' (33	31') AVG 22 F	PH. PARAN	METERS AS	ABOVE.		
					FULL CREWS / I CONNECTIONS PAST 24 HRS: SI	. FUEL = 7	7392 / USED 1	568 GAL.				
07-16-2	2011	Repor	ted By		KIT HATFIELD							
DailyCo	sts: Drilli	ng	\$41,88	35	Cor	npletion	\$2,020		Dail	y Total	\$43,905	
-	osts: Drilli	_	\$943,0)24		npletion	\$6,562			Total	\$949,586	
MD	8,51	0 T V	' D	8,41	O Progress	510	Days	11	MW	10.8	Visc	42.0
Formati	ion :			PBTD	: 0.0		Perf:			PKR De _l	oth: 0.0	
Activity	at Repor	t Time:	DRILLIN	G @ 85	10'							
Start	End	Hrs	From	То	Activity Descri	ption						
06:00	09:00	3.0	8000	8042	DRILLING: 8000 2350 PSI / DIFF =	,	*		WOB, RPM	TABLE= 55/6	59 MOTOR. PI	RESSURE =
09:00	09:30	0.5	8042	8042	RIG SERVICE.							
09:30	06:00	20.5	8042	8510	DRILLING: 8042	-8510' (46	8') AVG 23 FF	PH. PROGRA	AM TOP MI	DDLE PRICE	RIVER @ 821	8' MD.
					PARAMETERS A	AS ABOVE						
					NIGHT CREW O SCHOOL. PROPI					MEETINGS: .	ACCUMULAT	OR
					FUEL = 5712 / U	SED 1680 (GAL.					
07-17-2	2011	Repor	ted By		KIT HATFIELD							
DailyCo	sts: Drilli	ng	\$36,24	40	Cor	npletion	\$0		Daily	y Total	\$36,240	
Cum Co	osts: Drilli	ing	\$979,2	265	Cor	npletion	\$6,562		Well	Total	\$985,827	
MD	8,80	0 TV	' D	8,70	Progress	290	Days	12	MW	11.2	Visc	42.0
Formati	ion :			PBTD	: 0.0		Perf:			PKR De _l	oth: 0.0	
Activity	at Repor	t Time:	DRILLIN	G @ 88	00'							
Start	End	Hrs	From	То	Activity Descri	ption						
06:00	10:30	4.5	8510	8591	DRILLING: 8510 2350 PSI / DIFF =	,	*					RESSURE =
10:30	11:30	1.0	8591	8591	CIRCULATE BO	TTOMS UI	P. MIX & PUM	IP SLUG.				
11:30	18:00	6.5	8591	8591	TRIP OUT / NO I GUAGE. TRIP I			OUT BIT AN	ID MOTOR.	BIT LOOKE	D GOOD - 1/1	6" OUT OF
18:00	19:00	1.0	8591	8591	CUT DRILLING	LINE.						
19:00	21:00	2.0	8591	8591	CONTINUE TRII	P IN HOLE						

21:00	00:00	3.0	8591		VASH LAST 2 SI IANGING UP. H			ICKED UI	"НІТСН–Н	IKER" ON W	AY IN HOLE.	KEEPS
00:00	06:00	6.0	8591	8800 D	PRILLING: 8591 450 PSI / DIFF =	-8800' (209	9') AVG 35 FPI	Н. 19–23К	WOB, RPM	TABLE= 55/	69 MOTOR. PI	RESSURE
					ULL CREWS / N AINTING. FUE				GS: TRIPPI	NG. PROPER	VENTELATIO	N WHILE
				P	AST 24 HRS- 10	00% ROTA	ΓE.					
07-18-2	2011	Reporte	ed By		KIT HATFIELD							
DailyCoa	sts: Drilli	ng	\$36,93	36	Con	pletion	\$0		Daily	Total	\$36,936	
-	sts: Drilli	_	\$1,016	5,202		pletion	\$6,562		-	Total	\$1,022,764	
MD	9,55	0 TV I	D	9,450	Progress	750	Days	13	MW	11.2	Visc	43.0
Formatio	on :			PBTD : (O		Perf :			PKR Der	oth: 0.0	
Activity	at Report	t Time: D	RILLIN	G @ 9550'	,					-		
Start	End		From		ctivity Descri	ption						
06:00	14:30	8.5	8800		800–9044' (244'							2500 PSI /
14.20	15.00	0.5	0044		OFF = 150-250 I	PSI. 425 GF	M. PROGRAM	M TOP LO	WER PRICE	RIVER @ 90	004'.	
14:30	15:00	0.5	9044		IG SERVICE.	05502 (50)	(1) AUC 24 EDI	I DDOCD	AM TOD CE	CO @ 05142N	(ID)	
15:00	06:00	15.0	9044	9550 D	RILLING: 9044	-9550 (506	5') AVG 34 FPI	1. PKOGK.	AM TOP SE	JO @ 9514 N	ID.	
				A	ULL CREWS / N .ND GRINDER. AST 24 HRS, 10	FUEL = 30	078 / USED 163		VOS. LAST	DAI 10005.	USING NEED	LL GUN
07-19-2	2011	Reporte	ed By		KIT HATFIELD							
DailyCoa	sts: Drilli	ng	\$74,20)9	Con	pletion	\$0		Daily	Total	\$74,209	
Cum Co	sts: Drilli	ing	\$1,090),412	Con	pletion	\$6,562		Well	Total	\$1,096,974	
MD	9,74	0 TV]	D	9,639	Progress	190	Days	14	MW	11.2	Visc	45.0
Formatio	on:			PBTD : (0.0		Perf:			PKR Dep	oth: 0.0	
Activity	at Report	t Time: L	D DP									
Start	End											
	Liiu	Hrs	From	To A	ctivity Descri	ption						
06:00	07:30	Hrs 1.5	From 9550	9575 D	activity Descri PRILLING: 9550 500 PSI / DIFF =	-9575'(25')		19-23K W	/OB, RPM T	ABLE= 55/69	MOTOR. PRE	ESSURE =
06:00 07:30				9575 D 25	RILLING: 9550	-9575'(25')		19–23K W	/OB, RPM T	ABLE= 55/69	MOTOR. PRE	SSURE =
	07:30	1.5	9550	9575 D 25 9575 R	RILLING: 9550 500 PSI / DIFF =	-9575'(25') : 150-250 F	PSI. 425 GPM.					
07:30	07:30 08:00	1.5 0.5	9550 9575	9575 D 25 9575 R 9740 D	PRILLING: 9550 500 PSI / DIFF = IG SERVICE.	-9575'(25') : 150-250 F -9740' (165	PSI. 425 GPM. 5') AVG 13 FPI	H. 100% R	OTATE. TD I			
07:30 08:00 20:30 21:00	07:30 08:00 20:30 21:00 01:00	1.5 0.5 12.5 0.5 4.0	9550 9575 9575 9740 9740	9575 D 25 9575 R 9740 D 9740 C 9740 S	PRILLING: 9550 500 PSI / DIFF = IG SERVICE. PRILLING: 9575 IRCULATE OU'	-9575'(25') : 150-250 F -9740' (165 T SWEEP / TO 6775'. 1	PSI. 425 GPM. 5') AVG 13 FPI LOOKS GOO HAD SOME TO	H. 100% RO D. PUMP ORQUE W	OTATE. TD I SLUG. ASHING LA	REACHED @ .ST 20' BACK	20:30 HRS, 7/1	8/1.
07:30 08:00 20:30	07:30 08:00 20:30 21:00	1.5 0.5 12.5 0.5	9550 9575 9575 9740	9575 D 25 9575 R 9740 D 9740 C 9740 Si 9740 C	PRILLING: 9550 500 PSI / DIFF = IG SERVICE. PRILLING: 9575	-9575'(25'; : 150-250 F -9740' (165 Г SWEEP / ТО 6775'. 1	PSI. 425 GPM. 5') AVG 13 FPI LOOKS GOO HAD SOME TO	H. 100% RO D. PUMP ORQUE W	OTATE. TD I SLUG. ASHING LA	REACHED @ .ST 20' BACK	20:30 HRS, 7/1	8/1.
07:30 08:00 20:30 21:00	07:30 08:00 20:30 21:00 01:00	1.5 0.5 12.5 0.5 4.0	9550 9575 9575 9740 9740	9575 D 2: 9575 R 9740 D 9740 C 9740 SI 9740 C	PRILLING: 9550 500 PSI / DIFF = IG SERVICE. PRILLING: 9575 PRICULATE OU' HORT TRIP UP	-9575'(25') : 150-250 F -9740' (165 Γ SWEEP / ΤΟ 6775'. I	PSI. 425 GPM. 5') AVG 13 FPI LOOKS GOO HAD SOME TO RS TO BE CL	H. 100% RO D. PUMP ORQUE W	OTATE. TD I SLUG. ASHING LA	REACHED @ .ST 20' BACK	20:30 HRS, 7/1	8/1.
07:30 08:00 20:30 21:00 01:00	07:30 08:00 20:30 21:00 01:00 02:00	1.5 0.5 12.5 0.5 4.0 1.0	9550 9575 9575 9740 9740 9740	9575 D 2: 9575 R 9740 D 9740 C 9740 SI 9740 C D 9740 T	PRILLING: 9550 500 PSI / DIFF = IG SERVICE. PRILLING: 9575 IRCULATE OU' HORT TRIP UP PIRCULATE. HO	-9575'(25') -9575'(25') -9740' (165 I SWEEP / TO 6775' LE APPEA E. NG DOWN	PSI. 425 GPM. 5') AVG 13 FPI LOOKS GOO HAD SOME TO RS TO BE CL DRILL PIPE.	H. 100% RO D. PUMP ORQUE W EAN. HOL	OTATE. TD I SLUG. ASHING LA D SAFETY	REACHED @ .ST 20' BACK MEETING AI	20:30 HRS, 7/1 TO BOTTOM ND RIG UP FR	8/1. ANKS LAY
07:30 08:00 20:30 21:00 01:00	07:30 08:00 20:30 21:00 01:00 02:00	1.5 0.5 12.5 0.5 4.0 1.0	9550 9575 9575 9740 9740 9740	9575 D 2: 9575 R 9740 D 9740 C 9740 C 9740 C D 9740 T	PRILLING: 9550 500 PSI / DIFF = IG SERVICE. PRILLING: 9575 IRCULATE OU' HORT TRIP UP IRCULATE. HO FOWN MACHIN RIP OUT LAYIN	-9575'(25') -9575'(25') -9740' (165 T SWEEP / TO 6775'. LE APPEA E. NG DOWN	PSI. 425 GPM. 5') AVG 13 FPI LOOKS GOO HAD SOME TO RS TO BE CL DRILL PIPE. ENTS. SAFET	H. 100% RO D. PUMP ORQUE W EAN. HOL	OTATE. TD I SLUG. ASHING LA D SAFETY	REACHED @ .ST 20' BACK MEETING AI	20:30 HRS, 7/1 TO BOTTOM ND RIG UP FR	8/1. ANKS LAY
07:30 08:00 20:30 21:00 01:00	07:30 08:00 20:30 21:00 01:00 02:00	1.5 0.5 12.5 0.5 4.0 1.0	9550 9575 9575 9740 9740 9740	9575 D 2: 9575 R 9740 D 9740 C 9740 S 9740 C D 9740 T	PRILLING: 9550 500 PSI / DIFF = IG SERVICE. PRILLING: 9575 PRICULATE OUT HORT TRIP UP PRICULATE. HOWOWN MACHIN RIP OUT LAYIN ULL CREWS / N	-9575'(25') -9575'(25') -9740' (165 F SWEEP / TO 6775'. 1 LE APPEA E. NG DOWN NO ACCIDI	PSI. 425 GPM. 5') AVG 13 FPI LOOKS GOO HAD SOME TO RS TO BE CL DRILL PIPE. ENTS. SAFET	H. 100% ROD. PUMP ORQUE WEAN. HOL	OTATE. TD I SLUG. ASHING LA .D SAFETY IG: FIRST D	REACHED @ .ST 20' BACK MEETING AI AY BACK. LA	20:30 HRS, 7/1 TO BOTTOM ND RIG UP FR	8/1. ANKS LAY
07:30 08:00 20:30 21:00 01:00	07:30 08:00 20:30 21:00 01:00 02:00	1.5 0.5 12.5 0.5 4.0 1.0	9550 9575 9575 9740 9740 9740	9575 D 2: 9575 R 9740 D 9740 C 9740 C D 9740 T	PRILLING: 9550 500 PSI / DIFF = IG SERVICE. PRILLING: 9575 PRICULATE OUT HORT TRIP UP PRICULATE. HO FOWN MACHIN RIP OUT LAYIN ULL CREWS / N UEL = 9918 / US	-9575'(25') -9575'(25') -9740' (165 F SWEEP / TO 6775'. 1 LE APPEA E. NG DOWN NO ACCIDI	PSI. 425 GPM. 5') AVG 13 FPI LOOKS GOO HAD SOME TO RS TO BE CL DRILL PIPE. ENTS. SAFET	H. 100% ROD. PUMP ORQUE WEAN. HOL	OTATE. TD I SLUG. ASHING LA .D SAFETY IG: FIRST D	REACHED @ .ST 20' BACK MEETING AI AY BACK. LA	20:30 HRS, 7/1 TO BOTTOM ND RIG UP FR	8/1. ANKS LAY

Well Name: CWU 1425–22D Field: CHAPITA DEEP Property: 064666

Cum C	osts: Drill	ing	\$1,08	6,468	Cor	npletion	\$178,278	,278 Well Total \$1,264,746				
MD	9,74	40 TV	/ D	9,63	9 Progress	0	Days	15	MW	11.7	Visc	48.0
Format	ion :			PBTD	: 0.0		Perf:			PKR De	pth: 0.0	
Activity	at Repor	t Time:	RDRT/W	O COM	PLETION							
Start	End	Hrs	From	То	Activity Descri	ption						
06:00	08:30	2.5	9740	9740	CONTINUE TO	TRIP OUT	LAYING DOW	N DRILL	PIPE. LAY D	OOWN BIT &	MOTOR.	
08:30	09:00	0.5	9740	9740	PULL WEAR RI	NG.						
09:00	10:00	1.0	0	0	HOLD SAFETY	MEETING	JOB DISCUSS	SION. RIG	UP FRANKS	S CASING C	REW.	
10:00	16:00	6.0	9740	9740	RUN 4 1/2" PROI FLOAT SHOE @ HANGER IN DT	9734', FLO	OAT COLLAR					
16:00	17:30	1.5	0	0	CIRCULATE W/ MEETING, RIG			ANGER. R	IG DOWN C	ASING CREV	W. HOLD SAF	ETY
17:30	19:30	2.0	0	0	FILL LINES ANI BBLS) HIGHBO EXTENDACEM WITH 151 BBLS 2500 PSI. BUMP GOOD LIFT PRE	ND LEAD CEMENT FRESH W PLUG W/3	CEMENT @ 12 @ 13.5 PPG. V ATER + .5 GAI 8500 PSI. FLO	2.0 PPG. T VASH UP A L/1000 GA ATS HELD	TAIL IN WITH AND DROP I L MYACIDE D. HAD FULI	H 1385 SX (3 LATCH DOW GA25 @ 8 B	363 BBLS.) 'N PLUG. DIS BPM, MAX PR	SPLACED ESSURE
					CEMENT IN PLA	ACE AT 19:	30 HRS, 7/19/1	1				
19:30	20:30	1.0	0	0	WOC. CLEAN N	MUD TANK	S. RIG DOWN	HALLIB	URTON.			
20:30	21:30	1.0	0	0	RIG DOWN HAI AND TEST TO 5					DING JOINT	T. SET FMC PA	ACKOFF
21:30	00:00	2.5	0	0	TRANSFER MU ND BOP. LOWE SLIDES TO FIT.							
00:00			0	0	FULL CREWS / SKIDDING RIG.					ING & CEME	ENTING CASI	NG.
					TRANSFER: 6 JO 253.29'	OINTS: 4 1	/2" 11.60# N-8	80 LTC CS	G(41.80,42.10	0,42.10,42.11,	,42.78,42.40')	Total =
					2 MARKER JOIN 9462 GAL DIESI			LTC CAS	SING MARK	ER JTS – (19	9.34', 19.71') T	Total = 39.05'
			0	0	RIG RELEASED	AT 00:00 I	HRS, 7/20/11.					

CASING POINT COST \$1,086,468

	STATE OF UTAH		FORM 9
	DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MININ	IG	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU0284A
SUNDE	RY NOTICES AND REPORTS O	N WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deepen exi Igged wells, or to drill horizontal laterals. Use		7.UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: CWU 1425-22D
2. NAME OF OPERATOR: EOG Resources, Inc.			9. API NUMBER: 43047503200000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Verna		NUMBER: Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0384 FNL 2104 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: NENW Section: 22	P, RANGE, MERIDIAN: Township: 09.0S Range: 22.0E Meridian: S		STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
The referenced we	CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE ✓ PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION MPLETED OPERATIONS. Clearly show all pertine cell was turned to sales on 10/13 summary report for drilling and performed on the subject we	/2011. Please see the discompletion operations ll.	CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION OTHER: COlumes, etc. ACCEPTED by the Utah Division of Gas and Mining RECORD ONLY
NAME (PLEASE PRINT) Nanette Lupcho	PHONE NUMBER 435 781-9157	TITLE Regulatory Assistant	
SIGNATURE N/A		DATE 10/14/2011	

WELL	CHRONOLOGY
	REPORT

Report Generated On: 10-14-2011

Well Name	CWU 1425-22D	Well Type	DEVG	Division	DENVER			
Field	CHAPITA DEEP	API#	43-047-50320	Well Class	COMP			
County, State	UINTAH, UT	Spud Date	07-06-2011	Class Date				
Tax Credit	N	TVD / MD	9,640/9,740	Property #	064666			
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/0			
KB / GL Elev	4,919/4,900							
Location	Section 22, T9S, R22E, NENW, 384 FNL & 2104 FWL							

Event No	1.0	De	escription	DRILL & COMPLE	TE		
Operator	EOG RESOURO	CES, INC W	I %	100.0	NRI %	82.13	39
AFE No	306862	A	FE Total	1,916,700	DHC / CW	/C 8	24,000/ 1,092,700
Rig Contr	TRUE	Rig Name	TRUE #34	Start Date	04-01-2009	Release Date	e 07–20–2011
04-01-2009	Reported By	SHEII	LA MALLOY				
DailyCosts: Da	rilling \$0		Completi	ion \$0	Daily T	Total \$	0
Cum Costs: D	rilling \$0		Completi	ion \$0	Well To	otal \$	0
MD	0 TVD	0 P	rogress) Days	0 MW	0.0	7 isc 0.0
Formation:		PBTD : 0.0		Perf:		PKR Depth	: 0.0

Activity at Report Time: LOCATION DATA

Start	End	Hrs	From To	Activity Description
06:00	06:00	24.0	0	0 LOCATION DATA

384' FNL & 2104' FWL (NE/NW)

SECTION 22, T9S, R22E UINTAH COUNTY, UTAH

LAT 40 DEG 01' 39.64", LONG 109 DEG 25' 40.79" (NAD 83) LAT 40 DEG 01' 39.77", LONG 109 DEG 25' 38.33" (NAD 27)

TRUE #34

OBJECTIVE: 9640' TVD/ 9740' MD, MESAVERDE

DW/GAS

CHAPITA WELLS DEEP PROSPECT

DD&A: CHAPITA DEEP NATURAL BUTTES FIELD

LEASE: U-0284-A

ELEVATION: 4900.6' NAT GL, 4900.1' PREP GL (DUE TO ROUNDING PREP GL WILL BE 4900'),

4919' KB (19')

NOTE: MULTI-PAD LOCATION - CWU 1425-22D, CWU 1427-22D, CWU 1432-22D, CWU 1433-22D,

CWU 1434-22D

04-14-2011	Reported By	TERRY CSERE	E						
DailyCosts: Drillin	ng \$20,000	Co	ompletion	\$0		Daily	Total	\$20,000	
Cum Costs: Drillin	ng \$20,000	Co	ompletion	\$0		Well 7	Fotal	\$20,000	
MD 0	TVD	0 Progress	0	Days	0	MW	0.0	Visc	0.0
Formation:	P	BTD : 0.0		Perf:			PKR De _l	pth: 0.0	
Activity at Report	Time: LOCATION	BUILD							
Start End	Hrs From To	Activity Descri	ription						
06:00 06:00	24.0 0	0 LOCATION BU CWU 1432–22I				AD LOCATIO	ON – CWU 1	1425D, CWU 14	127–22D,
04-15-2011	Reported By	TERRY CSERE	E						
DailyCosts: Drillin	ng \$0	Co	ompletion	\$0		Daily	Total	\$0	
Cum Costs: Drillin	ng \$20,000	Co	ompletion	\$0		Well 7	Fotal	\$20,000	
MD 0	TVD	0 Progress	0	Days	0	MW	0.0	Visc	0.0
Formation:	P	BTD : 0.0		Perf:			PKR Dej	pth: 0.0	
Activity at Report	Time: LOCATION	BUILD							
Start End	Hrs From To	Activity Descri	ription						
06:00 06:00	24.0 0	0 LOCATION IS	10% COMPL	ETE.					
04-17-2011	Reported By	GERALD ASH	CRAFT/TER	RY CSERE					
DailyCosts: Drillin	ng \$0	Co	ompletion	\$0		Daily	Total	\$0	
Cum Costs: Drillin	ng \$20,000	Co	ompletion	\$0		Well 7	Fotal	\$20,000	
MD 60	TVD	60 Progress	0	Days	0	MW	0.0	Visc	0.0
MD 60 Formation :		60 Progress BTD: 0.0	0	Days Perf :	0	MW	0.0 PKR De J		0.0
	P	BTD: 0.0	0	•	0	MW			0.0
Formation:	P	BTD: 0.0 IFICATION		•	0	MW			0.0
Formation : Activity at Report	Plat Time: SPUD NOT	BTD: 0.0 IFICATION	ription KET RIG SP	Perf : UD A 20" HOI	LE ON 4/16.	/11 @ 12:00 P	PKR Dep	pth: 0.0 OF 14" CONDU	JCTOR.
Formation : Activity at Report Start End	Time: SPUD NOTE Hrs From To	BTD: 0.0 IFICATION Activity Description 60 CRAIG'S BUCKED CEMENT TO S	ription KET RIG SP URFACE WI	Perf: UD A 20" HOI TH READY M	LE ON 4/16 MIX. BLM V	/11 @ 12:00 P VAS NOTIFIE	PKR Dep	pth: 0.0 OF 14" CONDU	JCTOR.
Formation : Activity at Report Start End 06:00 06:00	Time: SPUD NOTE Hrs From To 24.0 0	BTD: 0.0 IFICATION Activity Description 60 CRAIG'S BUCK CEMENT TO S 10:07 AM.	ription KET RIG SP URFACE WI OMPLETE. S	Perf: UD A 20" HOI TH READY M	LE ON 4/16 MIX. BLM V	/11 @ 12:00 P VAS NOTIFIE	PKR Dep	pth: 0.0 OF 14" CONDU	JCTOR.
Formation: Activity at Report Start End 06:00 06:00	Time: SPUD NOTE Hrs From To 24.0 0 Reported By	BTD: 0.0 IFICATION Activity Description 60 CRAIG'S BUCK CEMENT TO S 10:07 AM. 0 LOCATION CONTERRY CSERE	ription KET RIG SP URFACE WI OMPLETE. S	Perf: UD A 20" HOI TH READY M	LE ON 4/16 MIX. BLM V	/11 @ 12:00 P VAS NOTIFIE	PKR Dep	pth: 0.0 OF 14" CONDU	JCTOR.
Formation : Activity at Report Start End 06:00 06:00 06:00 04-19-2011	Time: SPUD NOTE Hrs From To 24.0 0 Reported By ng \$0	BTD: 0.0 IFICATION O Activity Description 60 CRAIG'S BUCK CEMENT TO S 10:07 AM. 0 LOCATION CO TERRY CSERE	ription KET RIG SP URFACE WI OMPLETE. S	Perf: UD A 20" HOI TH READY M	LE ON 4/16 MIX. BLM V	/11 @ 12:00 P VAS NOTIFIE PS.	PKR Dep	pth: 0.0 OF 14" CONDUIL OF SPUD OF	JCTOR.
Formation: Activity at Report Start End 06:00 06:00 06:00 04-19-2011 DailyCosts: Drilling	Time: SPUD NOTE Hrs From To 24.0 0 Reported By ng \$0	BTD: 0.0 IFICATION O Activity Description 60 CRAIG'S BUCK CEMENT TO S 10:07 AM. 0 LOCATION CO TERRY CSERE	ription KET RIG SP URFACE WI OMPLETE. S completion	Perf: UD A 20" HOI TH READY M FARTING CLO \$0	LE ON 4/16 MIX. BLM V	/11 @ 12:00 P VAS NOTIFIE PS. Daily	PKR Dep	of 14" CONDUIL OF SPUD OF	JCTOR.
Formation: Activity at Report Start End 06:00 06:00 06:00 04-19-2011 DailyCosts: Drillin Cum Costs: Drillin	TVD	BTD: 0.0 IFICATION O Activity Described CEMENT TO S 10:07 AM. O LOCATION COTTERRY CSERE Co	ription KET RIG SPI URFACE WI OMPLETE. SI Completion Ompletion	Perf: UD A 20" HOI TH READY M FARTING CLC \$0 \$0	LE ON 4/16. MIX. BLM V OSED LOO	/11 @ 12:00 P VAS NOTIFIE PS. Daily Well T	PKR Dep	\$0 \$20,000 Visc	JCTOR. N 4/15/11 €
Formation: Activity at Report Start End 06:00 06:00 06:00 04-19-2011 DailyCosts: Drillin Cum Costs: Drillin MD 60	## Plant	BTD: 0.0 IFICATION Activity Description 60 CRAIG'S BUCK CEMENT TO S 10:07 AM. 0 LOCATION CO TERRY CSERE Co Co 60 Progress BTD: 0.0	ription KET RIG SPI URFACE WI OMPLETE. SI Completion Ompletion	Perf: UD A 20" HOI TH READY M FARTING CLO \$0 \$0 Days	LE ON 4/16. MIX. BLM V OSED LOO	/11 @ 12:00 P VAS NOTIFIE PS. Daily Well T	PKR Dep	\$0 \$20,000 Visc	JCTOR. N 4/15/11 €
Formation: Activity at Report Start End 06:00 06:00 06:00 04-19-2011 DailyCosts: Drillin MD 60 Formation:	## Plant	BTD: 0.0 IFICATION O Activity Description 60 CRAIG'S BUCK CEMENT TO S 10:07 AM. 0 LOCATION CONTERRY CSERE CONTERPRY CSERE CONTERP	ription KET RIG SP URFACE WI OMPLETE. S' completion 0	Perf: UD A 20" HOI TH READY M FARTING CLO \$0 \$0 Days	LE ON 4/16. MIX. BLM V OSED LOO	/11 @ 12:00 P VAS NOTIFIE PS. Daily Well T	PKR Dep	\$0 \$20,000 Visc	JCTOR. N 4/15/11 €
Formation: Activity at Report Start End 06:00 06:00 06:00 04-19-2011 DailyCosts: Drillin Cum Costs: Drillin MD 60 Formation: Activity at Report	TVD Time: SPUD NOTE A Time: SPUD NOTE B From To 24.0 0 Reported By 1 \$0 1 \$20,000 TVD P STIME: BUILD LOOK	BTD: 0.0 IFICATION O Activity Description 60 CRAIG'S BUCK CEMENT TO S 10:07 AM. 0 LOCATION CONTERRY CSERE CONTERPRY CSERE CONTERP	ription KET RIG SPI URFACE WI OMPLETE. S' Completion 0 ription	Perf: UD A 20" HOI TH READY M FARTING CLO \$0 \$0 Days Perf:	LE ON 4/16. MIX. BLM V OSED LOO	/11 @ 12:00 P VAS NOTIFIE PS. Daily Well T	PKR Dep	\$0 \$20,000 Visc	JCTOR. N 4/15/11 €
Formation: Activity at Report Start End 06:00 06:00 06:00 04-19-2011 DailyCosts: Drillin MD 60 Formation: Activity at Report Start End	TVD Time: SPUD NOTE Hrs From To 24.0 0 Reported By ng \$0 ng \$20,000 TVD Planta Build Loo Hrs From To	BTD: 0.0 IFICATION Activity Description 60 CRAIG'S BUCK CEMENT TO S 10:07 AM. 0 LOCATION CO TERRY CSERE Co Co 60 Progress BTD: 0.0 CATION Activity Description	ription KET RIG SP URFACE WI OMPLETE. S' completion 0 ription P 75% COMF	Perf: UD A 20" HOI TH READY M FARTING CLO \$0 \$0 Days Perf:	LE ON 4/16. MIX. BLM V OSED LOO	/11 @ 12:00 P VAS NOTIFIE PS. Daily Well T	PKR Dep	\$0 \$20,000 Visc	JCTOR. N 4/15/11 €
Formation: Activity at Report Start End 06:00 06:00 06:00 04-19-2011 DailyCosts: Drillin Cum Costs: Drillin MD 60 Formation: Activity at Report Start End 06:00 06:00	Time: SPUD NOTE Hrs From To 24.0 0 Reported By ng \$0 ng \$20,000 TVD Time: BUILD LOC Hrs From To 24.0 0 Reported By	BTD: 0.0 IFICATION O Activity Description O CRAIG'S BUCK CEMENT TO S 10:07 AM. O LOCATION CO TERRY CSERE Co 60 Progress BTD: 0.0 CATION O Activity Description O CLOSED LOOK TERRY CSERE	ription KET RIG SP URFACE WI OMPLETE. S' completion 0 ription P 75% COMF	Perf: UD A 20" HOI TH READY M FARTING CLO \$0 \$0 Days Perf:	LE ON 4/16. MIX. BLM V OSED LOO	/11 @ 12:00 P VAS NOTIFIE PS. Daily Well T	PKR Dep	\$0 \$20,000 Visc	JCTOR. N 4/15/11 €

MD	60	TV	/ D	60	Progress	0	Days	0	MW	0.0	Visc	0.0
Formati	on:		I	PBTD:	0.0		Perf:			PKR Dep	oth: 0.0	
Activity	at Report	Time:	LOCATIO	N DATA								
Start	End	Hrs	From 7	Го .	Activity Descri	ption						
06:00	06:00	24.0	0	0 1	LOCATION 100%	6 COMPLE	TE.					
05-06-2	2011	Repor	ted By	1	KERRY SALES							
DailyCo	sts: Drilli	ng	\$19,526	5	Con	npletion	\$0		Dai	ly Total	\$19,526	
Cum Co	sts: Drilli	ng	\$69,842	2	Con	npletion	\$0		Wel	ll Total	\$69,842	
MD	550	TV	/ D	549	Progress	250	Days	0	MW	0.0	Visc	0.0
Formati	on:		I	PBTD:	0.0		Perf:			PKR Dep	oth: 0.0	
Activity	at Report	Time:	DRILLING	G AT 550	,							
Start	End	Hrs	From 7	Го .	Activity Descri	ption						
15:00	20:00	5.0	0		CLEAN UP AND LINE AND PUMI		OCATION.	SPOT RIG, PI	PE TRAILE	ER, PUMP AND	MUD PITS. I	R/U FLOW
				,	THIS WELL WAS	S HAMME	R DRILLE	D 12.25" TO 3	00'.			
20:00	00:00	4.0	0	0	RIG ON DAY WO	ORK AT 20:	00 HOURS	S ON 5/05/201	1.			
]	PICK UP BHA. C BREAK CIRCUL CHECKED WITH	ATION AN	D FILL HO	OLE. CHECK	FLOW AND	MUD LINES.		
					BIT TO BEND 7. DEPTHS 19' RKI) MWD 57	', RPG .16, MO	OTOR BEN	D 1.75 DEGRE	ES. ALL SUR'	VEY
00:00	06:00	6.0	0	:	ROTATE AND SI 501, SPP 450, DII 251 MAGNETIC.	FF PSI 50. I						
]	FULL CREWS, N	NO ACCIDE	ENTS OR I	NCENDENTS	REPORTE	D.		
				:	SAFETY MEETI	NGS: SPOT	ING RIG	AND PINCH P	OINTS.			
]	DIESEL USED 29	97.						
				1	RAIN F RENT FU	UEL 0.						
05-07-2	2011	Repor	ted By]	KERRY SALES							
DailyCo	sts: Drilli	ng	\$28,702	2	Con	npletion	\$0		Dai	ly Total	\$28,702	
Cum Co	sts: Drilli	ng	\$98,545	5	Con	npletion	\$0		Wel	ll Total	\$98,545	
MD	1,75	0 TV	/ D	1,723	Progress	1,200	Days	0	MW	0.0	Visc	0.0
Formati	on:		I	PBTD:	0.0		Perf:			PKR Dep	oth: 0.0	
Activity	at Report	Time:	DRILLING	G AT 175	0'							
Start	End	Hrs	From 7	Го	Activity Descri	ption						
06:00	17:00	11.0	0]	ROTATE AND SI ROTARY 45, MO TFO HS 20* RIG	TOR 80, G	PM 501, SF	PP 1000, DIFF				
17:00	17:30	0.5	0	0 (CIRCULATE BO	TTOMS UF) .					
17:30	19:30	2.0	0	0 1	PARTIAL MUD T	TANK CLE	AN OUT.					
19:30	06:00	10.5	0]	ROTATE AND SI ROTARY 55, MO 85% ROTATE AN	TOR 80, G	PM 501, SF	PP 1050, DIFF				

Well Name: CWU 1425–22D Field: CHAPITA DEEP Property: 064666

FULLCREWS, NO ACCIDENTS OR INCENDENTS TO REPORT.

SAFETY MEETINGS: HIGH PRESSURE LINES AND CLEANING MUD PITS.

FUEL USED 594 GALLONS.

RAIN F RENT FUEL 0.

					RAIN F RENT	FUEL 0.						
05-08-2	2011	Repor	ted By		KERRY SALE	ES						
DailyCo	sts: Drilli	ing	\$28,598	8	(Completion	\$0		Dail	y Total	\$28,598	
Cum Co	osts: Drill	ing	\$127,14	14	(Completion	\$0		Well	Total	\$127,144	
MD	2,42	28 T	V D	2,36	2 Progress	659	Days	0	MW	0.0	Visc	0.0
Format	ion :]	PBTD	: 0.0		Perf:			PKR Dep	oth: 0.0	
Activity	at Repor	t Time:	CIRCULA	TE @ 7	ΓD							
Start	End	Hrs	From 7	Го	Activity Des	cription						
06:00	18:00	12.0	0	0		50, MOTOR 79 5% ROTATE A	9, GPM 494, ND 14% SLI	SPP 1150, DI	FF PSI 1050	. TF 180*, 16'	3 12–14, WOB RIGHT AND 1 0', LITE RETU	2' ABOVE
18:00	05:00	11.0	0	0	ROTATE AND 75, GPM 471, LINE, TFO 15	SPP 1100, DII	F PSI 100. SL	IDE 87% AN			14, ROTARY 5 HT AND 18' AI	
05:00	06:00	1.0	0	0	WELL TD AT	05:00 ON 5/8	2011.					
					CIRCULATE	FOR TRIP.						
					FULL CREWS SAFETY MEE FUEL USED 4 RAIN F RENT 60% RETURN	ETING: INSPE 175 GALLON: FUEL 7 GAI	ECT WIRE LI S.					
05-09-2	2011	Renor	ted By		KERRY SALE							
	osts: Drilli	-	\$101,73	34		Completion	\$0		Dail	y Total	\$101,734	
-	osts: Drill	_	\$228,87			Completion	\$0			Total	\$228,878	
MD	2,42	_	V D	2,36		-	Days	0	MW	0.0	Visc	0.0
				PBTD		·	Perf:	v	171 77	PKR De		0.0
rorman	юн :						·					
Formati Activity		t Time:				IG				-		
Activity	at Repor		CEMENTI	ING SU	JRFACE CASIN					-		
		t Time: Hrs	CEMENTI From	ING SU To		cription	rs off bot	ТОМ.		•		
Activity Start	at Repor	Hrs	CEMENTI From 7	ING SU Fo 0	JRFACE CASIN	cription FIRST 4 JOIN			AN UP WOR			
Activity Start 06:00	e at Repor End 10:30	Hrs 4.5	From 7	ING SU Fo 0	URFACE CASIN Activity Des	cription FIRST 4 JOIN A #1 AND SE	ΓUP BHA #2	2 AND CLEA		K AREA.	T 65' TO BOT	гом.
Activity Start 06:00 10:30	e at Repor End 10:30 11:30	Hrs 4.5	From 7 0 0 0 0 0 0 0	ING SU Fo 0 0 0	URFACE CASIN Activity Des TOH. PUMP F SET OUT BH.	cription FIRST 4 JOINT A #1 AND SE TRIP, TRI–CO	Γ UP BHA #2 NE BIT AND	2 AND CLEA 3 POINT RI	EAMER. WA	K AREA. ASH THE LAS		

0 RIG UP TO RUN CASING.

20:00

22:00

0

2.0

Well Name: CWU 1425–22D Field: CHAPITA DEEP Property: 064666

22:00	01:30	3.5	0	0 RUN 57 JTS OF CENTRALIZER CASING WASH	S FROM 23	87' TO 2062'					
				19' RKB FOR TI	RUE 34 SHO	DE 2417.36' I	MD AND 235	51' TVD. (TV	D –66' FOR '	THIS WELL).	
01:30	03:00	1.5	0	0 PICK UP LAND LANDING JOIN		WASH 4' TO) BOTTOM,	CIRCULATE	CAPISITY (OF CASING, LA	AY DOWN
03:00	04:00	1.0	0	0 RUN 200' OF 1"	PIPE.						
04:00	06:00	2.0	0	0 RIG RELEASED PREPAIR LOCA FOLLOW.							
				FULL CREWS.	NO ACCIDI	ENTS OR IN	CENDENTS	TO REPORT.			
				SAFETY MEET	INGS: HAN	DELING BE	IA AND RUN	NNING CASI	NG.		
				FUEL USED 178	3.5 GALLO	NS.					
				RAIN F RENT F	UEL 7 GAL	LONS.					
				TRANSFERED : OFF.	3 JT'S OF 9	5/8", K-55,	36#, STC CS	G TO WHITE	RIVER YAF	RD. 127.96' THE	READS
05-10-2	011	Reporte	d By	KERRY SALES							
DailyCo	sts: Drillin	g	\$12,759	Со	mpletion	\$0		Daily	Total	\$12,759	
Cum Co	sts: Drillin	ıg	\$241,637	Со	mpletion	\$0		Well	Total	\$241,637	
MD	2,428	TVD) 2	2,362 Progress	0	Days	0	MW	0.0	Visc	0.0
Formati	on:		PB	TD : 0.0		Perf:			PKR De	pth: 0.0	
Activity	at Report	Time: W	ORT								
Start	End	Hrs F	From To	Activity Descr	iption						
06:00	08:00	2.0	0	0 MIRU: HALLIB CEMENT VALV FLUSH AHEAD LEAD CEMENT MIXED AND PU CEMENT @ 15. FCP 460 PSI, BU PARTIAL RETU 1 HOUR.	URTON CE E TO 2000 I OF CEMEN 10.5 PPG, JMPED 300 6 PPG W/Y JMPED PLU	PSI. PUMPE NT. LEAD: M YIELD 4.1 W SACKS (63 IELD OF 1.1 JG W/980 PS	D 20 BBL OF MIXED AND MITH 0.2% VA BBLS) OF PI 8. WE DISPI SI @ 06:15 PM	F FRESH WAT PUMPED 250 ARSET, 2% C REMIUM CE LACED CEMI M ON 05/09/2	FER & 20 BE O SACKS (18 ALSEAL, AI MENT W/ 29 ENT W/ 179 011 FLOATS	BLS GELLED W 33 BBLS) OF PF ND 2% EX-1. T % CACL2 MIXI BBLS FRESH V 5 HELD 1 BBL	VATER REMIUM CAIL: ED WATER. BACK.
				TOP JOB # 1: DO W/2% CACL2. M CEMENT 2 HOU	MIXED CEN						
				MORE TOP OU	rs to foli	LOW.					
				TOP JOB #2: 100 PPG W/YIELD 0	*	,					° @ 15.8
				TOPJOB #3: 50 W/YIELD OF 1.	*					ED CEMENT @	2 15.8 PPG

RIG DOWN HALLIBURTON AND PREPARE LOCATION FOR TRUE 34 PRODUCTION DRILLING.

05 05	2011	ъ.		ъ.	T CLADY								
07-05-		Report	-		AT CLARK								
DailyCo	osts: Drilli	ing	\$95,482		Com	pletion	\$0			Daily To		\$95,482	
Cum C	osts: Drill	ing	\$337,11	9	Com	pletion	\$0			Well Tot	al	\$337,119	
MD	2,42	28 TV	' D	2,362	Progress	0	Days	0	MV		0.0	Visc	0.0
Format	ion :		P	PBTD : 0	.0		Perf:			I	PKR Dep	pth: 0.0	
Activity	at Repor	t Time:	RURT										
Start	End	Hrs	From T	o A	ctivity Descrip	tion							
06:00	17:00	11.0	0	LO	DRT. HSM W/RV DCATION. RIG 6 JB.								
				E	TA DAYWORK -	- EARLY	AFTERNOO	N.					
				TI	RANSFER 4 JTS	4 1/2", 11	.6#, HC P-1	10 LTC CSC	G(175.92	'TOTAL)	.TO CWU	J 1425–22D.	
				TI	RANSFER 5 JTS	4 1/2", 11	.6#, N-80 LT	TC CSG (22	6.72' TO	TAL) TO	CWU 142	25–22D.	
				TI	RANSFER 2 MJ	4 1/2", 11.	.6#, HC P–11	0 LTC(39.0	5' TOTA	L).			
					RANSFER 2948								
17:00	06:00	13.0	0	0 W	AIT ON DAYLIO	GHT. WIL	L RESUME	RURT @ 07	:00.				
07-06-	2011	Report	ted By	SA	JLL CREWS, NO AFETY MEETIN AT CLARK			MMUNICA	TION, F	ORKLIFT	AWARE	ENESS.	
DailyCo	nsts: Drilli												
Cum C	osts. Dilli	ing	\$85,378		Com	pletion	\$0			Daily To	tal	\$85,378	
Cum C	osts: Drill		\$85,378 \$422,49			pletion pletion	\$0 \$0			Daily To Well Tot		\$85,378 \$422,497	
		ing	\$422,49		Com	=	\$0	1		Well Tot			34.0
MD	osts: Drill	ing	\$422,49 'D	7	Com Progress	pletion		1		Well Tot	al 8.9	\$422,497	34.0
MD Format	osts: Drill 2,49 ion :	ing 95 TV	\$422,49 'D	7 2,423 PBTD: 0	Com Progress	pletion	\$0 Days	1		Well Tot	al 8.9	\$422,497 Visc	34.0
MD Format Activity	osts: Drill 2,49 ion :	ing 95 TV	\$422,49 'D	7 2,423 PBTD: 0 5 TIGHT I	Com Progress	pletion 0	\$0 Days	1		Well Tot	al 8.9	\$422,497 Visc	34.0
MD Format Activity	osts: Drill 2,49 ion : v at Repor	ing 95 TV t Time:	\$422,49 TD P WORKING From T	7 2,423 PBTD: 0 G TIGHT I TO A 0 HS	Com Progress .0 HOLE @ 2495'	pletion 0 tion RURT W	\$0 Days Perf:	TRUCKING	MV	Well Tot	al 8.9 PKR De _l	\$422,497 Visc pth: 0.0	
MD Format Activity Start	osts: Drill 2,49 ion: v at Repor	ing 95 TV t Time: Hrs	\$422,49 TD P WORKING From T	7 2,423 PBTD: 0 7 TIGHT I 7 O H: 0 H:	Com Progress .0 HOLE @ 2495' ctivity Descrip	pletion 0 tion RURT W RELEAS	\$0 Days Perf: /RW JONES SED @ 12:00	TRUCKINO	MV	Well Tot	al 8.9 PKR De _l	\$422,497 Visc pth: 0.0	
MD Format Activity Start 06:00	osts: Drill 2,49 ion: v at Repor End 14:00	ing 95 TV t Time: Hrs 8.0	\$422,49 TD P WORKING From T 0	7 2,423 PBTD: 0 5 TIGHT I 6 A 0 H: @ 0 NI 0 TH	Com Progress .0 HOLE @ 2495' ctivity Descrip SM. CONTINUE 10:00, TRUCKS	pletion 0 tion RURT W RELEAS DAYWOF SUALLY , BLIND I	\$0 Days Perf: /RW JONES EED @ 12:00, RK @ 15:00, INSPECTEE RAMS, HCR LVE & INSI	TRUCKING 7/5/11. O ANNULA CHOKE L DE BOP 56 ES. TEST C	MW G. DERR R PREV INES, M 000 PSI I	Well Tot V EICK RAIS ENTER. F MANIFOL HIGH – 10 TO 1500 I	8.9 PKR Dep SED @ 10 RIG UP B D, KILL 0 MINUT	\$422,497 Visc pth: 0.0 0:00. CRANE F 6&C QUICK TI LINE VALVES TES. TEST ANN	RELEASED EST AND S, UPPER NULAR
MD Format Activity Start 06:00	2,49 ion: 7 at Repor End 14:00	ing 25 TV 11 Time: Hrs 8.0	\$422,49 TD P WORKING From T 0	7 2,423 PBTD: 0 G TIGHT I O A 0 H: @ 0 NI 0 TH TH & PA	Com Progress .0 HOLE @ 2495' ctivity Descrip SM. CONTINUE 10:00, TRUCKS U BOP. RIG ON EST STACK. VI EST PIPE RAMS LOWER KELLY REVENTER 2500	pletion 0 tion RURT W RELEAS DAYWOF SUALLY BLIND T, TIW VA PSI FOR FUNCTIO	\$0 Days Perf: /RW JONES SED @ 12:00. RK @ 15:00, INSPECTED RAMS, HCR LVE & INSI 8 10 MINUTE ON TEST. AL	TRUCKINO 7/5/11. O ANNULA , CHOKE L DE BOP 50 SS. TEST C LL TESTS C	MW G. DERR R PREV INES, M 000 PSI I	Well Tot V EICK RAIS ENTER. F MANIFOL HIGH – 10 TO 1500 I	8.9 PKR Dep SED @ 10 RIG UP B D, KILL 0 MINUT	\$422,497 Visc pth: 0.0 0:00. CRANE F 6&C QUICK TI LINE VALVES TES. TEST ANN	RELEASED EST AND S, UPPER NULAR
MD Format Activity Start 06:00	2,49 ion: 7 at Repor End 14:00	ing 25 TV 11 Time: Hrs 8.0	\$422,49 TD P WORKING From T 0 0 0	7 2,423 PBTD: 0 G TIGHT I O A 0 H: @ 0 NI 0 TI ### A BI	Com Progress .0 HOLE @ 2495' ctivity Descrip SM. CONTINUE 10:00, TRUCKS U BOP. RIG ON EST STACK. VI EST PIPE RAMS LOWER KELLY REVENTER 2500 CCUMULATOR	pletion 0 tion RURT W RELEAS DAYWOR SUALLY BLIND I TIW VA PSI FOR FUNCTIC	\$0 Days Perf: /RW JONES SED @ 12:00. RK @ 15:00, INSPECTED RAMS, HCR LVE & INSI 8 10 MINUTE ON TEST. AL	TRUCKINO 7/5/11. O ANNULA , CHOKE L DE BOP 50 SS. TEST C LL TESTS C	MW G. DERR R PREV INES, M 000 PSI I	Well Tot V EICK RAIS ENTER. F MANIFOL HIGH – 10 TO 1500 I	8.9 PKR Dep SED @ 10 RIG UP B D, KILL 0 MINUT	\$422,497 Visc pth: 0.0 0:00. CRANE F 6&C QUICK TI LINE VALVES TES. TEST ANN	RELEASED EST AND S, UPPER NULAR
MD Format Activity Start 06:00 15:00 16:00	2,49 ion: 7 at Repor End 14:00 16:00 19:30	ing 25 TV t Time: Hrs 8.0 1.0 3.5	\$422,49 TD P WORKING From T 0 0 0	7 2,423 2BTD: 0 3 TIGHT I 3 O H: @ 0 NI 0 TH TH & PF A0 BI 0 SE	Com Progress .0 HOLE @ 2495' ctivity Descrip SM. CONTINUE 10:00, TRUCKS U BOP. RIG ON EST STACK. VI EST PIPE RAMS LOWER KELLY REVENTER 2500 CCUMULATOR	pletion 0 tion RURT W RELEAS DAYWOF SUALLY , BLIND D C, TIW VA D PSI FOR FUNCTION NOTIFIE HERFORE	\$0 Days Perf: /RW JONES EED @ 12:00. RK @ 15:00, INSPECTEE RAMS, HCR LVE & INSI 10 MINUTE ON TEST. AL 10 7-3-11 @	TRUCKING 7/5/11. DANNULA CHOKE L DE BOP 50 SS. TEST C L TESTS C 08:00.	MW G. DERR R PREV INES, M 000 PSI I ASING GOOD. R	Well Tot V ENTER. F MANIFOL HIGH – 10 TO 1500 I /D B&C.	8.9 PKR Dep SED @ 10 RIG UP B D, KILL 0 MINUT PSI FOR	\$422,497 Visc pth: 0.0 0:00. CRANE F 6&C QUICK TI LINE VALVES TES. TEST ANN 30 MINUTES.	RELEASED EST AND S, UPPER NULAR PERFORM
MD Format Activity Start 06:00 15:00 16:00	2,49 ion: 7 at Repor End 14:00 16:00 19:30	ing 25 TV t Time: Hrs 8.0 1.0 3.5	\$422,49 TD P WORKING From T 0 0 0 0	7 2,423 2BTD: 0 3 TIGHT I 3 O M 0 H3 0 NI 0 TI TI & BI 0 SE 0 H3	Com Progress .0 HOLE @ 2495' ctivity Descrip SM. CONTINUE 10:00, TRUCKS U BOP. RIG ON EST STACK. VI EST PIPE RAMS LOWER KELLY REVENTER 2500 CCUMULATOR LM AND STATE ET WEAR BUSH SM. R/U WEATH	pletion 0 tion RURT W RELEAS DAYWOF SUALLY BLIND PSI FOR FUNCTIO NOTIFIE ING. HERFORD	\$0 Days Perf: /RW JONES SED @ 12:00, RK @ 15:00, INSPECTEE RAMS, HCR LVE & INSI R 10 MINUTE DN TEST. AL LD 7-3-11 @ D TRS. P/U D S.	TRUCKING 7/5/11. DANNULA CHOKE L DE BOP 56 SS. TEST C L TESTS C 08:00.	MW G. DERR R PREV INES, M 000 PSI I ASING GOOD. R	Well Tot V ENTER. F MANIFOL HIGH – 10 TO 1500 I /D B&C.	8.9 PKR Dep SED @ 10 RIG UP B D, KILL 0 MINUT PSI FOR	\$422,497 Visc pth: 0.0 0:00. CRANE F 6&C QUICK TI LINE VALVES TES. TEST ANN 30 MINUTES.	RELEASED EST AND S, UPPER NULAR PERFORM
MD Format Activity 06:00 15:00 16:00 20:00 23:30 00:00	2,49 ion: 7 at Repor End 14:00 16:00 19:30 20:00 23:30 00:00 02:00	ing 25 TV t Time: Hrs 8.0 1.0 3.5 0.5 2.0	\$422,49 TD P WORKING From T 0 0 0 0 0 0 0	7 2,423 2BTD: 0 3 TIGHT I 6 A 0 H: @ 0 NI 0 TI TI & BI 0 SE 0 H: CI 0 IN	Com Progress .0 HOLE @ 2495' ctivity Descrip SM. CONTINUE 10:00, TRUCKS U BOP. RIG ON EST STACK. VI EST PIPE RAMS LOWER KELLY REVENTER 2500 CCUMULATOR LM AND STATE ET WEAR BUSH SM. R/U WEATH EMENT @ 2350' ISTALL ROT RU RILL CEMENT	pletion 0 ction RURT W RELEAS DAYWOF SUALLY , BLIND I C, TIW VA D PSI FOR FUNCTIO NOTIFIE IING. HERFORE R R/D TRS	\$0 Days Perf: /RW JONES SED @ 12:00. RK @ 15:00, INSPECTED RAMS, HCR LVE & INSI 10 MINUTE ON TEST. AL DO 7-3-11 @ O TRS. P/U D S. DRIVE BUS EQUIPMEN	TRUCKING 7/5/11. ANNULA CHOKE L DE BOP 56 ES. TEST C 08:00. DIRECTION HING.	MW G. DERR R PREV INES, M 000 PSI 1 PASING GOOD. R AL TOC	Well Tot V I EICK RAIS ENTER. F MANIFOL HIGH – 10 TO 1500 I /D B&C.	8.9 PKR Dep SED @ 10 RIG UP B D, KILL 0 MINUT PSI FOR	\$422,497 Visc pth: 0.0 0:00. CRANE F 6&C QUICK TI LINE VALVES TES. TEST ANN 30 MINUTES.	RELEASED EST AND S, UPPER NULAR PERFORM
MD Format Activity Start 06:00 15:00 16:00 20:00 23:30	2,49 ion: 7 at Repor End 14:00 16:00 19:30 20:00 23:30 00:00	ing 25 TV t Time: Hrs 8.0 1.0 3.5 0.5 3.5	\$422,49 TD P WORKING 0 0 0 0 0 0 0 0 0	7 2,423 PBTD: 0 6 TIGHT I 6 A 0 H3 @ 0 NN 0 TI TI & BI 0 SE 0 H3 CI 0 IN 0 DI 0 FI	Com Progress .0 HOLE @ 2495' ctivity Descrip SM. CONTINUE 10:00, TRUCKS U BOP. RIG ON EST STACK. VI EST PIPE RAMS LOWER KELLY REVENTER 2500 CCUMULATOR LM AND STATE ET WEAR BUSH SM. R/U WEATH EMENT @ 2350' ISTALL ROT RU	pletion 0 tion RURT W RELEAS DAYWOF SUALLY BLIND D FINCTIO NOTIFIE ING. HERFORD ROTE BEER & FLOAT PSI FOR	\$0 Days Perf: /RW JONES SED @ 12:00, RK @ 15:00, INSPECTED RAMS, HCR LVE & INSI R 10 MINUTE ON TEST. AL D 7-3-11 @ O TRS. P/U D S. DRIVE BUS EQUIPMEN 10.5 EMW.	TRUCKING 7/5/11. DANNULA CHOKE L DE BOP 56 ES. TEST C L TESTS C 08:00. DIRECTION HING. T, FORMA	MW G. DERR R PREV INES, M 000 PSI I SASING GOOD. R AL TOC	Well Tot Well T	8.9 PKR Dep SED @ 10 RIG UP B LD, KILL 0 MINUT PSI FOR	\$422,497 Visc pth: 0.0 0:00. CRANE F 6&C QUICK TI LINE VALVES TES. TEST ANN 30 MINUTES. OR, P/U BHA.	RELEASED EST AND S, UPPER NULAR PERFORM

Well Name: CWU 1425–22D Field: CHAPITA DEEP Property: 064666

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS – RURT, TESTING BOP, P/U BHA.

 $FUEL-10032,\, DEL-8000,\, USED-966.$

CURRENT MW - 8.9 PPG, VIS - 34 SPQ.

06:00			C) (0 SPUD 7 7/8" H	OLE @ 02:30) HRS, 7/6/11.					
07-07-	2011	Repo	rted By		PAT CLARK							
DailyCo	osts: Drilli	ing	\$53,0)92	C	ompletion	\$0		Dail	ly Total	\$53,092	
Cum C	osts: Drilli	ing	\$475	,589	C	ompletion	\$0		Wel	l Total	\$475,589	
MD	2,49	95 T	VD	2,4	23 Progress	0	Days	2	MW	9.3	Visc	39.0
Format	ion :			PBTI): 0.0		Perf:			PKR De	pth: 0.0	
Activity	at Repor	t Time	: JARRIN	G STUC	CK PIPE @ 2350'							
Start	End	Hrs	From	To	Activity Desc	ription						
06:00	15:30	9.	.5 0) (0 WORK TIGHT	=	RING ON DR	ILLSTRING	τ̈.			
15:30	18:00	2.	.5 0) (O HSM. REMOV OF MWD.	E GOOSENE	CK. R/U DCT	WIRELINI	E, RUN FRE	EEPOINT. DR	ILLSTRING FR	ЕЕ ТО ТОР
18:00	19:30	1.	.5) (0 RUN STRINGS	SHOT AND S	HOOT STRIN	IG @ 2350'	(1 DC ABO	VE MWD).		
19:30	21:00	1.	.5 0) (0 DERRICK INS TOGETHER.	PECTION –	TIGHTEN BC	LTS AND C	CHECK KEI	EPERS. PUT S	SWIVEL BACK	
21:00	22:00	1.	.0 0) (0 TOH.							
22:00	01:30	3.	.5 0) (0 PU FISHING B	BHA & TIH.						
01:30	02:00	0.	.5) (O CIRCULATE.							
02:00	06:00	4.	.0 0) (0 TAG FISH @ 2	350', SCREV	V IN W/SCRE	W–IN SUB,	, JAR ON FI	SH.		
					FULL CREWS	, NO ACCIDI	ENTS.					
					SAFETY MEE	TINGS – TRI	PPING, FISH	ING.				
					FUEL – 9519, U	USED – 513.						
					CURRENT MV	W – 9.3 PPG,	VIS 39 SPQ.					
					FISH – BIT, MI GAP SUB @ 22		ADC, UBHO,	NMDC, GA	P SUB, NM	DC, 1 6" DC=	: 126.60'. MWD	2' ABOVE
07-08-	2011	Repo	rted By		PAT CLARK							
DailyCo	osts: Drilli	ing	\$65,5	507	C	ompletion	\$0		Dail	ly Total	\$65,507	
Cum C	osts: Drill	ing	\$541	,096	C	ompletion	\$0		Wel	l Total	\$541,096	
MD	2,49	95 T	VD	2,4	23 Progress	0	Days	3	MW	9.1	Visc	34.0
Format	ion :			PBTI): 0.0		Perf:			PKR De	pth: 0.0	
Activity	at Repor	t Time	: WASHI	NG OVE	R FISH AT 2455'							
Start	End	Hrs	From	To	Activity Desc	cription						
06:00	09:30	3.	.5 0) (0 JAR ON FISH.	NO MOVEM	ENT.					
09:30	11:00	1.	.5 0) (0 HSM. RUN BA	CKOFF ABC	VE NMDC @	2381'.				
11:00	12:00	1.	.0 0) (O TOH.							
12:00	13:30	1.	.5 0) (0 L/D FISHING I	ВНА.						
		_										
13:30	15:00	1.	.5 0) (0 P/U 3 JTS 7 5/8	8" WASH PIP	E, BHA.					

Well Name: CWU 1425–22D Field: CHAPITA DEEP Property: 064666

16:30												
10.50	19:30	3.0	0		WASH OVER FISH SMALL AMOUNT OUT. STOPPED @ BBL 40 VIS SWEE	Γ OF TOR UPPER	QUE. CIRCUI KICKPAD ON	LATED SOI I MM (2453	ME MAHOO '). CIRCUL	GANY SHAL ATE AND RE	E(30%) AND L CCIPROCATE, I	CM(70%)
19:30	21:30	2.0	0		TOH, L/D 7 5/8" W SUB.	VASH PIP	E. TOP SUB &	k SHOE HA	D JUNK MA	ARKS, (2) 1/	8" GROOVES (ON TOP
21:30	00:00	2.5	0		P/U 3 JTS 8.125" V	VASH PIP	E. BHA. SWA	P OUT JAR	S. TIH TO T	OP OF FISH		
00:00	06:00	6.0			WASH OVER FISH							
					TRIED TO PACK (RETURNS, SOME				CLEANED	HOLE UP. M	OSTLY LCM I	N
					FULL CREWS, NO	O ACCIDI	ENTS.					
					SAFETY MEETIN	IGS – P/U	WASH PIPE,	WORKING	G W/THIRD	PARTY CON	TRACTOR.	
					FUEL – 9006, USE	ED – 513.						
					MW – 9.1 PPG, VI	S – 33 SP	Q.					
07-09-2	2011	Repor	ted By		PAT CLARK							
DailyCo	sts: Drilli	ng	\$98,004		Com	pletion	\$0		Dail	y Total	\$98,004	
Cum Co	sts: Drilli	ng	\$639,101	1		pletion	\$0		Well	Total	\$639,101	
MD	2,49	5 T V	/ D	2,423	Progress	0	Days	4	MW	9.1	Visc	39.0
Formati	on:		P	BTD :	_		•					
					0.0		Perf:			PKR De	pth: 0.0	
Activity	at Report	t Time:				E DRILLIN				PKR De	epth: 0.0	
-	at Report	t Time: Hrs		ВТМ. І	: 0.0 PREP TO RESUME Activity Descrip					PKR De	epth: 0.0	
-	_		WASH TO I	8TM. I 0	PREP TO RESUME	tion	NG.	ТОМ КІСК	PAD). SLOV		-	.CK OFF.
Start	End	Hrs	WASH TO I	BTM. F 0 0 0	PREP TO RESUME Activity Descrip	otion H F/2455' IPE, CIRC	NG. – 2477' (BOT			V REAMING	, TRIED TO PA	
Start 06:00	End 09:30	Hrs 3.5	WASH TO I	BTM. I 0 0	PREP TO RESUME Activity Descrip WASH OVER FISH RECIPROCATE PI	otion H F/2455' IPE, CIRC M.	NG. – 2477' (BOT ULATE 2 BO	TTOMS UP	AND RUN	V REAMING 60 VIS SWEE	, TRIED TO PA EP. SPOT 25 BE	
Start 06:00 09:30	End 09:30 11:00	Hrs 3.5	WASH TO I	0 0 0	PREP TO RESUME Activity Descrip WASH OVER FISH RECIPROCATE PI PILL ON BOTTOM	otion H F/2455' IPE, CIRC M. CS, CIRCU	NG. 2477' (BOT L'ULATE 2 BO JLATE & SPO	TTOMS UP	AND RUN	V REAMING 60 VIS SWEI OP OF FISH	, TRIED TO PA EP. SPOT 25 BE @ 2381'	EL 60 VIS
Start 06:00 09:30 11:00	End 09:30 11:00	Hrs 3.5 1.5	WASH TO I From To 0 0 0 0 0	0 0 0 0	PREP TO RESUME Activity Descrip WASH OVER FISH RECIPROCATE PHORE PILL ON BOTTOM SINGLE OUT 3 JT TOH. STAND BAC	otion H F/2455' IPE, CIRC M. CS, CIRCU	NG. – 2477' (BOT PULATE 2 BO' JLATE & SPO PIPE. MILL S	TTOMS UP T 60 VIS SY SHOE WAS	AND RUN (WEEP ON TO	V REAMING 60 VIS SWEI OP OF FISH	, TRIED TO PA EP. SPOT 25 BE @ 2381'	EL 60 VIS
06:00 09:30 11:00 11:30	End 09:30 11:00 11:30 13:30	Hrs 3.5 1.5 0.5 2.0	WASH TO 1 From To 0 0 0 0 0 0 0	0 0 0 0 0	PREP TO RESUME Activity Descrip WASH OVER FISH RECIPROCATE PI PILL ON BOTTOM SINGLE OUT 3 JT TOH. STAND BAC EXTERIOR.	otion H F/2455' IPE, CIRC M. CS, CIRCU CK WASH UB, FISH	NG. - 2477' (BOT' CULATE 2 BO' ULATE & SPO PIPE. MILL S ING BHA, TII SH @ 2398', F	TTOMS UP OT 60 VIS SY SHOE WAS H TO 2375'	AND RUN (WEEP ON TO	V REAMING 60 VIS SWEI OP OF FISH INSIDE, NOI	, TRIED TO PA EP. SPOT 25 BE @ 2381' RMAL STRIAT	EL 60 VIS
Start 06:00 09:30 11:00 11:30 13:30	End 09:30 11:00 11:30 13:30 15:30	Hrs 3.5 1.5 0.5 2.0	WASH TO 1 From To 0 0 0 0 0 0 0	0 0 0 0 0 0	PREP TO RESUME Activity Descrip WASH OVER FISH RECIPROCATE PI PILL ON BOTTOM SINGLE OUT 3 JT TOH. STAND BAC EXTERIOR. P/U SCREW-IN S CIRCULATE DOW	H F/2455' IPE, CIRC M. CS, CIRCU CK WASH UB, FISH VN TO FIS CULATE.	NG. - 2477' (BOT' CULATE 2 BO' JLATE & SPO PIPE. MILL S ING BHA, TII SH @ 2398', F	TTOMS UP T 60 VIS SY SHOE WAS H TO 2375' FISH HAD I	AND RUN (WEEP ON TO WORN ON) . FALLEN TO	W REAMING 60 VIS SWEI OP OF FISH INSIDE, NOI BOTTOM. S	, TRIED TO PA EP. SPOT 25 BE @ 2381' RMAL STRIAT CREW INTO F	EL 60 VIS
06:00 09:30 11:00 11:30 13:30 15:30	End 09:30 11:00 11:30 13:30 15:30 16:00	3.5 1.5 0.5 2.0 2.0 0.5	WASH TO I From To 0 0 0 0 0 0 0 0	0 0 0 0 0 0	PREP TO RESUME Activity Descrip WASH OVER FISH RECIPROCATE PI PILL ON BOTTOM SINGLE OUT 3 JT TOH. STAND BACE EXTERIOR. P/U SCREW-IN S CIRCULATE DOW COULD NOT CIRCUTOR. TOH. L/D DIRECT	H F/2455' IPE, CIRC M. CS, CIRCU CK WASH UB, FISH VN TO FIS CULATE. FIONAL A	NG. - 2477' (BOT' CULATE 2 BO' ULATE & SPO PIPE. MILL S ING BHA, TII SH @ 2398', F	TTOMS UP T 60 VIS SY SHOE WAS H TO 2375' FISH HAD H	AND RUN (WEEP ON TO WORN ON) . FALLEN TO	W REAMING 60 VIS SWEI OP OF FISH INSIDE, NOI BOTTOM. S	, TRIED TO PA EP. SPOT 25 BE @ 2381' RMAL STRIAT CREW INTO F	EL 60 VIS
06:00 09:30 11:00 11:30 13:30 15:30	End 09:30 11:00 11:30 13:30 15:30 16:00 20:30	3.5 1.5 0.5 2.0 0.5 4.5	WASH TO 1 From To 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0	PREP TO RESUME Activity Descrip WASH OVER FISH RECIPROCATE PI PILL ON BOTTOM SINGLE OUT 3 JT TOH. STAND BAC EXTERIOR. P/U SCREW-IN S CIRCULATE DOW COULD NOT CIRCULD NOT CIRCULD NOT CIRCULATE TOH. L/D DIRECTAND LCM. BIT IS	H F/2455' IPE, CIRC M. CS, CIRCU CK WASH UB, FISH VN TO FIS CULATE. FIONAL A G UNDAM	NG. - 2477' (BOT' CULATE 2 BO' ULATE & SPO PIPE. MILL S ING BHA, TH SH @ 2398', F AND FISHING AGED. PE, L/D SAME	TTOMS UP T 60 VIS SY SHOE WAS H TO 2375' FISH HAD H	AND RUN (WEEP ON TO WORN ON) . FALLEN TO	W REAMING 60 VIS SWEI OP OF FISH INSIDE, NOI BOTTOM. S	, TRIED TO PA EP. SPOT 25 BE @ 2381' RMAL STRIAT CREW INTO F	EL 60 VIS
06:00 09:30 11:00 11:30 13:30 15:30 16:00 20:30	End 09:30 11:00 11:30 13:30 15:30 16:00 20:30 22:00	3.5 1.5 0.5 2.0 0.5 4.5 1.5	WASH TO 1 From To 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0	PREP TO RESUME Activity Descrip WASH OVER FISH RECIPROCATE PI PILL ON BOTTOM SINGLE OUT 3 JT TOH. STAND BACE EXTERIOR. P/U SCREW-IN S CIRCULATE DOW COULD NOT CIRCULD NOT CIRCULATE DOW COULD NOT CIRCULATE DOW TOH. L/D DIRECT AND LCM. BIT IS RIH W /1 STAND	H F/2455' IPE, CIRCU M. CS, CIRCU CK WASH UB, FISH VN TO FIS CULATE. FIONAL A S UNDAM WASHPIF AL BHA, S	NG. - 2477' (BOT' CULATE 2 BO' ULATE & SPO PIPE. MILL S ING BHA, TII SH @ 2398', F AND FISHING IAGED. PE, L/D SAME SCRIBE MM.	TTOMS UP T 60 VIS SY SHOE WAS H TO 2375' FISH HAD F G TOOLS. D	AND RUN (WEEP ON TO WORN ON) . FALLEN TO	W REAMING 60 VIS SWEI OP OF FISH INSIDE, NOI BOTTOM. S	, TRIED TO PA EP. SPOT 25 BE @ 2381' RMAL STRIAT CREW INTO F	EL 60 VIS
Start 06:00 09:30 11:00 11:30 13:30 15:30 16:00 20:30 22:00	End 09:30 11:00 11:30 13:30 15:30 16:00 20:30 22:00 00:00	Hrs 3.5 1.5 0.5 2.0 2.0 0.5 4.5 1.5 2.0	WASH TO I From To 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	PREP TO RESUME Activity Descrip WASH OVER FISH RECIPROCATE PI PILL ON BOTTON SINGLE OUT 3 JT TOH. STAND BACE EXTERIOR. P/U SCREW-IN S CIRCULATE DOW COULD NOT CIRCULATE DOW TOH. L/D DIRECT AND LCM. BIT IS RIH W /1 STAND P/U DIRECTIONA	H F/2455' IPE, CIRC M. CS, CIRCU CK WASH UB, FISH VN TO FIS CULATE. FIONAL A S UNDAM WASHPIF AL BHA, S BHA (TR	NG. - 2477' (BOT' CULATE 2 BO' ULATE & SPO PIPE. MILL S ING BHA, TII SH @ 2398', F AND FISHING AGEL. PE, L/D SAME SCRIBE MM. IP CHECK), S	TTOMS UP T 60 VIS SY SHOE WAS H TO 2375' FISH HAD F G TOOLS. D	AND RUN (WEEP ON TO WORN ON) . FALLEN TO	W REAMING 60 VIS SWEI OP OF FISH INSIDE, NOI BOTTOM. S	, TRIED TO PA EP. SPOT 25 BE @ 2381' RMAL STRIAT CREW INTO F	EL 60 VIS
Start 06:00 09:30 11:00 11:30 13:30 15:30 16:00 20:30 22:00 00:00	End 09:30 11:00 11:30 13:30 15:30 16:00 20:30 22:00 00:00 04:30	3.5 1.5 0.5 2.0 0.5 4.5 1.5 2.0 4.5	WASH TO 1 From To 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0	PREP TO RESUME Activity Descrip WASH OVER FISH RECIPROCATE PI PILL ON BOTTON SINGLE OUT 3 JT TOH. STAND BAC EXTERIOR. P/U SCREW-IN S CIRCULATE DOW COULD NOT CIRC TOH. L/D DIRECT AND LCM. BIT IS RIH W /1 STAND P/U DIRECTIONA TIH, INPECTING	H F/2455' IPE, CIRC M. CS, CIRCU CK WASH UB, FISH VN TO FIS CULATE. FIONAL A G UNDAM WASHPIF AL BHA, S BHA (TR	NG. - 2477' (BOT' CULATE 2 BO' JLATE & SPO PIPE. MILL S ING BHA, TII SH @ 2398', F AND FISHING AGED. PE, L/D SAME SCRIBE MM. IP CHECK), S IDS TO 2958'	TTOMS UP T 60 VIS SY SHOE WAS H TO 2375' FISH HAD F G TOOLS. D	AND RUN (WEEP ON TO WORN ON) . FALLEN TO	W REAMING 60 VIS SWEI OP OF FISH INSIDE, NOI BOTTOM. S	, TRIED TO PA EP. SPOT 25 BE @ 2381' RMAL STRIAT CREW INTO F	EL 60 VIS
Start 06:00 09:30 11:00 11:30 13:30 15:30 16:00 20:30 22:00 00:00 04:30	End 09:30 11:00 11:30 13:30 15:30 16:00 20:30 22:00 00:00 04:30 05:30	3.5 1.5 0.5 2.0 0.5 4.5 1.5 2.0 4.5 1.0	WASH TO I From To I O O O O O O O O O O O O O O O O O O	BTM. I	PREP TO RESUME Activity Descrip WASH OVER FISH RECIPROCATE PI PILL ON BOTTOM SINGLE OUT 3 JT TOH. STAND BACE EXTERIOR. P/U SCREW—IN S CIRCULATE DOW COULD NOT CIRCULATE DOW COULD NOT CIRCULATE DIRECT AND LCM. BIT IS RIH W /1 STAND P/U DIRECTIONA TIH, INPECTING L/D 12 JTS, RIH W	H F/2455' IPE, CIRC M. CS, CIRCU CK WASH UB, FISH VN TO FIS CULATE. FIONAL A S UNDAM WASHPIF AL BHA, S BHA (TR W/ 4 STAN D WASH T	NG. - 2477' (BOT' CULATE 2 BO' ULATE & SPO PIPE. MILL S ING BHA, THE SH @ 2398', F AND FISHING AGED. PE, L/D SAME SCRIBE MM. IP CHECK), S IDS TO 2958' O BOTTOM.	TTOMS UP T 60 VIS SY SHOE WAS H TO 2375' FISH HAD F G TOOLS. D	AND RUN (WEEP ON TO WORN ON) . FALLEN TO	W REAMING 60 VIS SWEI OP OF FISH INSIDE, NOI BOTTOM. S	, TRIED TO PA EP. SPOT 25 BE @ 2381' RMAL STRIAT CREW INTO F	EL 60 VIS
Start 06:00 09:30 11:00 11:30 13:30 15:30 16:00 20:30 22:00 00:00 04:30	End 09:30 11:00 11:30 13:30 15:30 16:00 20:30 22:00 00:00 04:30 05:30	3.5 1.5 0.5 2.0 0.5 4.5 1.5 2.0 4.5 1.0	WASH TO I From To I O O O O O O O O O O O O O O O O O O	BTM. I	PREP TO RESUME Activity Descrip WASH OVER FISH RECIPROCATE PI PILL ON BOTTON SINGLE OUT 3 JT TOH. STAND BAC EXTERIOR. P/U SCREW-IN S CIRCULATE DOW COULD NOT CIRC TOH. L/D DIRECT AND LCM. BIT IS RIH W /1 STAND P/U DIRECTIONA TIH, INPECTING L/D 12 JTS, RIH W CIRCULATE AND	H F/2455' IPE, CIRC M. CS, CIRCU CK WASH UB, FISH WN TO FIS CULATE. FIONAL A GUNDAM WASHPIF AL BHA, S BHA (TR W/ 4 STAN O WASH T	NG. - 2477' (BOT' CULATE 2 BO' JLATE & SPO PIPE. MILL S ING BHA, TII SH @ 2398', F AND FISHING AGED. PE, L/D SAME SCRIBE MM. IP CHECK), S IDS TO 2958' O BOTTOM.	TTOMS UP T 60 VIS SY SHOE WAS H TO 2375' FISH HAD H TO TOOLS. D E.	AND RUN (WEEP ON TO WORN ON) FALLEN TO SIRECTIONA	W REAMING 60 VIS SWEI OP OF FISH INSIDE, NOI BOTTOM. S	, TRIED TO PA EP. SPOT 25 BE @ 2381' RMAL STRIAT CREW INTO F	EL 60 VIS

Page 8

\$0

\$0

CURRENT MW – 9.1 PPG, VIS – 39 SPQ.

Completion

Completion

PAT CLARK

07-10-2011

DailyCosts: Drilling

Cum Costs: Drilling

Reported By

\$34,444

\$673,545

Daily Total

Well Total

\$34,444 \$673,545

Formatio	- ,-	22 TV	D	3,82	2 Progress	1,427	Days	5	MW	9.4	Visc	38.0
	on:			PBTD	: 0.0		Perf:			PKR De	pth: 0.0	
ctivity	at Repor	t Time: 1	DRILLIN	IG @ 39	22'							
Start	End	Hrs	From	To	Activity Descri	ption						
06:00	07:30	1.5	0	0	WASH AND REA OLD LCM IN RE		2495'. RAN 6	0 VIS SWE	EP, HOLE C	LEANED UP	WELL. STILL	GETTING
07:30	14:30	7.0	2495	2927	ROTATE & SLID	E 2495' – 2	927'. WOB 20	K, RPM 54	/74, SPP 140	00 PSI, DP 250	O PSI, ROP 62 F	PH.
14:30	15:00	0.5	0	0	RIG SERVICE. C	HECK CO	M.					
15:00	06:00	15.0	2927	3922	ROTATE & SLID	E 2927' – 3	922'. SAME	PARAMETE	ERS, ROP 66	FPH.		
					FULL CREWS, N	IO ACCIDI	ENTS, BOP D	RILL DAYL	IGHTS.			
					SAFETY MEETII	NGS – CH	ANGING OIL	, DRIVING	HOME.			
					FUEL – 7280, US	ED – 1120	•					
					CURRENT MW -	- 9.4 PPG,	VIS – 39 SPQ					
					FORMATION – N	MAHOGAN	NY SHALE.					
					LAST 24 HOURS	S – ROTATI	E 85% (85 FPI	H); SLIDE 1	5%(43 FPH)).		
7-11-2	2011	Report	ed By		PAT CLARK							
DailyCo	sts: Drilli	ing	\$41,59	97	Con	npletion	\$0		Dail	y Total	\$41,597	
Cum Co	sts: Drilli	ing	\$715,1	143	Con	npletion	\$0		Well	Total	\$715,143	
/ID	5,24	10 TV	D	5,14	0 Progress	1,318	Days	6	MW	9.6	Visc	37.0
`ormatio	on:			PBTD	: 0.0		Perf:			PKR De	pth: 0.0	
ctivity	at Repor	t Time: 1	DRILLIN	IG @ 52	40'							
tart	End	Hrs	From	To	Activity Descri	ption						
06:00	14:30	8.5	3922	4451	DOTATE & SLID	E 3922' – 4	451' WOR 1	ON DDI	1 54/50 CDD	1000 DSI DE	200–300 PSI, I	DOD 62
					FPH.		-131 . WOD 1.)–20 K , KI W	1 34/39, 31 1	1900 1 51, D1	200 300 151,	KOP 02
14:30	15:00	0.5	0					7–20 K , KI N	1 54/59, 51 1	1900 131, DI	200 300 151,	KOP 02
14:30 15:00	15:00 06:00	0.5 15.0	0 4451	0	FPH.	HECK CO	M.					
				0	FPH. RIG SERVICE. C ROTATE & SLID	HECK CO E 4451' – 5	M. 240'. SAME	PARAMETE	ERS, ROP 53	FPH. SWITC		
				0	FPH. RIG SERVICE. C ROTATE & SLIDI 30.	HECK CO E 4451' – 5 IO ACCIDE	M. 240'. SAME I ENTS, BOP D	PARAMETE	ERS, ROP 53	FPH. SWITC		
				0	FPH. RIG SERVICE. C ROTATE & SLIDI 30. FULL CREWS, N	HECK CO. E 4451' – 5 IO ACCIDE NGS – 100	M. 240'. SAME I ENTS, BOP D % TIE–OFF, I	PARAMETE	ERS, ROP 53	FPH. SWITC		
				0	FPH. RIG SERVICE. C ROTATE & SLIDE 30. FULL CREWS, N SAFETY MEETIN	HECK CO. E 4451' – 5 TO ACCIDE NGS – 100 EED – 1680	M. 240'. SAME I ENTS, BOP D % TIE–OFF, I	PARAMETE RILL MORI PREVENTA	ERS, ROP 53	FPH. SWITC		
				0	FPH. RIG SERVICE. C ROTATE & SLIDI 30. FULL CREWS, N SAFETY MEETII FUEL – 5600, US	HECK CO: E 4451' – 5 IO ACCIDE NGS – 100 EED – 1680 – 9.6 PPG,	M. 240'. SAME I ENTS, BOP D % TIE-OFF, I . VIS - 39 SPQ	PARAMETE RILL MORI PREVENTA	ERS, ROP 53	FPH. SWITC		
				0	FPH. RIG SERVICE. C. ROTATE & SLIDI 30. FULL CREWS, N SAFETY MEETII FUEL – 5600, US CURRENT MW -	HECK CO. E 4451' – 5 IO ACCIDE NGS – 100 ED – 1680 – 9.6 PPG,	M. 240'. SAME 1 ENTS, BOP D % TIE-OFF, I . VIS - 39 SPQ @ 4900'.	PARAMETE RILL MORI PREVENTA	ERS, ROP 53 NING TOUF FIVE MAIN	FPH. SWITC		
15:00	06:00		4451	0	FPH. RIG SERVICE. C ROTATE & SLIDE 30. FULL CREWS, N SAFETY MEETII FUEL - 5600, US CURRENT MW - FORMATION - V	HECK CO. E 4451' – 5 IO ACCIDE NGS – 100 ED – 1680 – 9.6 PPG,	M. 240'. SAME 1 ENTS, BOP D % TIE-OFF, I . VIS - 39 SPQ @ 4900'.	PARAMETE RILL MORI PREVENTA	ERS, ROP 53 NING TOUF FIVE MAIN	FPH. SWITC		
15:00	06:00	15.0	4451	0 5240	FPH. RIG SERVICE. C ROTATE & SLIDI 30. FULL CREWS, N SAFETY MEETII FUEL – 5600, US CURRENT MW - FORMATION – V LAST 24 HOURS PAT CLARK	HECK CO. E 4451' – 5 IO ACCIDE NGS – 100 ED – 1680 – 9.6 PPG,	M. 240'. SAME 1 ENTS, BOP D % TIE-OFF, I . VIS - 39 SPQ @ 4900'.	PARAMETE RILL MORI PREVENTA	ERS, ROP 53 NING TOUF FIVE MAIN %(24 FPH).	FPH. SWITC		
15:00 07-12-2 Daily Cos	06:00	Report	4451 ed By	0 5240 555	FPH. RIG SERVICE. C. ROTATE & SLIDI 30. FULL CREWS, N SAFETY MEETII FUEL – 5600, US CURRENT MW - FORMATION – V LAST 24 HOURS PAT CLARK Con	HECK CO E 4451' – 5 TO ACCIDE NGS – 100 EED – 1680 - 9.6 PPG, WASATCH 5 – ROTATI	M. 240'. SAME 1 ENTS, BOP D % TIE-OFF, I . VIS - 39 SPQ @ 4900'. E 93%(63 FPF	PARAMETE RILL MORI PREVENTA	ERS, ROP 53 NING TOUF FIVE MAIN %(24 FPH). Dail	FPH. SWITC	CHED TO #1 PU	
15:00 07-12-2 DailyCos	06:00 2011 sts: Drilli	Reporting	4451 red By \$35,25 \$750,3	0 5240 555	FPH. RIG SERVICE. C ROTATE & SLIDI 30. FULL CREWS, N SAFETY MEETII FUEL – 5600, US CURRENT MW - FORMATION – V LAST 24 HOURS PAT CLARK Con Con	HECK CO. E 4451' – 5 IO ACCIDE NGS – 100 EED – 1680 – 9.6 PPG, WASATCH 5 – ROTATI	M. 240'. SAME 1 ENTS, BOP D % TIE—OFF, I . VIS – 39 SPQ @ 4900'. E 93%(63 FPF	PARAMETE RILL MORI PREVENTA	ERS, ROP 53 NING TOUF FIVE MAIN %(24 FPH). Dail	FPH. SWITC	CHED TO #1 PU	
15:00 07-12-2 Daily Cos	06:00 0011 sts: Drilli 6,00	Reporting	4451 ed By \$35,25 \$750,3	0 5240 555 399	FPH. RIG SERVICE. C. ROTATE & SLIDI 30. FULL CREWS, N SAFETY MEETII FUEL – 5600, US CURRENT MW - FORMATION – V LAST 24 HOURS PAT CLARK Con Con 0 Progress	HECK CO E 4451' – 5 TO ACCIDE NGS – 100 EED – 1680 – 9.6 PPG, WASATCH S – ROTATI	M. 240'. SAME 1 ENTS, BOP D % TIE-OFF, I . VIS - 39 SPQ @ 4900'. E 93%(63 FPF) \$0 \$0	PARAMETE RILL MORI PREVENTA (1), SLIDE 79	ERS, ROP 53 NING TOUF FIVE MAIN %(24 FPH). Dail Well	y Total	\$35,255 \$750,399 Visc	JMP @ 01
15:00 07-12-2 Daily Cos Cum Cos MD	06:00 0011 sts: Drilli 6,00	Reporting	ed By \$35,25 \$750,3	0 5240 555 399 5,90 PBTD	FPH. RIG SERVICE. C ROTATE & SLIDI 30. FULL CREWS, N SAFETY MEETII FUEL – 5600, US CURRENT MW - FORMATION – V LAST 24 HOURS PAT CLARK Con Con 0 Progress : 0.0	HECK CO E 4451' – 5 TO ACCIDE NGS – 100 EED – 1680 – 9.6 PPG, WASATCH S – ROTATI	M. 240'. SAME 1 24	PARAMETE RILL MORI PREVENTA (1), SLIDE 79	ERS, ROP 53 NING TOUF FIVE MAIN %(24 FPH). Dail Well	y Total 1 Total 9.8	\$35,255 \$750,399 Visc	JMP @ 01
15:00 07-12-2 Daily Cos Cum Cos MD	06:00 2011 sts: Drilli 6,00 on:	Reporting	ed By \$35,25 \$750,3	0 5240 55 58 599 5,90 PBTD IG @ 60	FPH. RIG SERVICE. C ROTATE & SLIDI 30. FULL CREWS, N SAFETY MEETII FUEL – 5600, US CURRENT MW - FORMATION – V LAST 24 HOURS PAT CLARK Con Con 0 Progress : 0.0	HECK CO E 4451' – 5 TO ACCIDE NGS – 100 EED – 1680 – 9.6 PPG, WASATCH 5 – ROTATI Inpletion 760	M. 240'. SAME 1 24	PARAMETE RILL MORI PREVENTA (1), SLIDE 79	ERS, ROP 53 NING TOUF FIVE MAIN %(24 FPH). Dail Well	y Total 1 Total 9.8	\$35,255 \$750,399 Visc	JMP @ 01

14:00	14:30	0.5	5 0	0	RIG SERVICE. O	СНЕСК СО	M.					
14:30	06:00	15.5			ROTATE & SLID FPH.			7–22K, RPI	M 54/59, SPP	2100 PSI, DP	200–300 PSI, I	ROP 33
-	2011 osts: Drill osts: Drill	ing ing	rted By \$71,5 \$821,		FULL CREWS, I SAFETY MEETI FUEL – 4144, US CURRENT MW FORMATION – LAST 24 HOUR PAT CLARK Con	INGS – MS SED – 1456 – 9.9 PPG, CHAPITA V	DS, RAINY, i i. VIS – 38 SPC WELLS @ 54	Q. LOST 200 92'.	BBLS MUE 5%(20 FPH). Dail	o @ 5792'. y Total 1 Total	\$71,587 \$821,986 Visc	39.0
Formati	ion :			PBTD	- C		Perf:			PKR De _l	pth: 0.0	
Activity	at Repor	t Time:	DRILLIN	NG @ 688	80'							
06:00 14:30 15:00	14:30 15:00 06:00	8.3 0.3 15.0	5 0	0	ROTATE & SLIE RIG SERVICE. C ROTATE & SLIE FULL CREWS, 1 SAFETY MEET! FUEL – 10864, I CURRENT MW FORMATION – LAST 24 HOUR.	CHECK CO DE 6355' - 6 NO ACCIDI INGS - MI DEL - 8001 - 9.95 PPG NORTH HO	M. 5880'. SAME ENTS. KING CHEM , USED – 128 , VIS – 39 SF DRN @ 6845'	PARAMET ICALS, HO B1. 'Q.	ERS, ROP 35 USEKEEPIN	S FPH. G.	7 F 31, ROF 42 I	Th.
07-14-2	2011	Repor	ted By		PAT CLARK/KIT	Γ HATFIEL	D					
-	sts: Drill	_	\$36,4			mpletion	\$0			y Total	\$36,495	
	osts: Drill	_	\$858,			mpletion	\$0	0		Total	\$858,482	20.0
MD Formati	7,50	00 T	VD	7,400 PBTD	8	620	Days Perf:	9	MW	10.7 PKR De l	Visc	38.0
	at Repor	t Time:	DRILLIN				1011.			I KK Dej	Juli : 0.0	
Start	End	Hrs	From	То	Activity Descri	iption						
06:00	15:00	9.0	6880	7075	DRILLING: 6880 MOTOR. PRESS	- 0–7075' (19						
15:00 15:30	15:30 06:00	0.5			RIG SERVICE DRILLING: 707: AT 7390' (PRICE	,	*			ABOVE. LOS	T ABOUT 120	BBLS MUD
					FULL CREWS / ATTITUDE. FU				NGS: MIXIN	NG LCM. JOE	3 FOCUS & PR	OPER
					PAST 24 HRS SI	LID 15' (2.4	%) AVG 30 F	PH, ROTAT	E 605' (98%)) INST. ROP R	RANGE FROM	20-80 FPH.
07-15-2	2011	Repor	ted By		KIT HATFIELD							

DailyCo	sts: Drilli	ng	\$42,65	57	Con	npletion	\$4,542		Daily	Total	\$47,199	
Cum Co	osts: Drilli	ng	\$901,1	139	Con	npletion	\$4,542		Well	Total	\$905,681	
MD	8,00	0 TV	'D	7,900	Progress	500	Days	10	MW	10.7	Visc	41.0
Formati	ion :			PBTD	: 0.0		Perf:			PKR Dep	oth: 0.0	
Activity	at Report	Time:	DRILLIN	G @ 800	00'							
Start	End	Hrs	From	То	Activity Descri	ption						
06:00	14:30	8.5	7500	7669	DRILLING: 7500 = 2350 PSI / DIFF				WOB, RPM	1 TABLE= 55	/69 MOTOR. P	RESSURE
14:30	15:00	0.5	7669	7669	RIG SERVICE.							
15:00	06:00	15.0	7669	8000	DRILLING: 7669	'-8000' (33	81') AVG 22 FI	PH. PARAN	METERS AS	ABOVE.		
					FULL CREWS / N CONNECTIONS.	FUEL = 7	392 / USED 1:	568 GAL.				AKING
					PAST 24 HRS: SI	LID 18' (4%) AVG 20 FPH	I. ROTATE	482' (96%)	INST P–RAT	ES 10–60 FPH.	
07-16-2		Repor	-		KIT HATFIELD							
-	sts: Drilli	_	\$41,88			npletion	\$2,020		-	Total	\$43,905	
	osts: Drilli	ng	\$943,0)24	Con	npletion	\$6,562		Well	Total	\$949,586	
MD	8,51	0 T V		8,410		510	Days	11	MW	10.8	Visc	42.0
Formati				PBTD			Perf:			PKR Dep	oth: 0.0	
Activity	at Report				10'							
Start	End	Hrs	From		Activity Descri	•						
06:00	09:00	3.0			DRILLING: 8000 2350 PSI / DIFF =		*	I. 18–21K	WOB, RPM	TABLE= 55/6	9 MOTOR. PR	ESSURE =
09:00	09:30	0.5			RIG SERVICE.	05101/15	01) 11/G 44 FD				DW/FD 0 004	0116
09:30	06:00	20.5	8042	8510	DRILLING: 8042 PARAMETERS A			H. PROGR <i>i</i>	AM TOP MII	DDLE PRICE	RIVER @ 821	8° MD.
					NIGHT CREW O SCHOOL. PROPI					MEETINGS: A	ACCUMULATO	OR
					FUEL = 5712 / US	SED 1680 (GAL.					
07-17-2	2011	Repor	ted By		KIT HATFIELD							
DailyCo	sts: Drilli	ng	\$36,24	40	Con	npletion	\$0		Daily	Total	\$36,240	
Cum Co	osts: Drilli	ng	\$979,2	265	Con	npletion	\$6,562		Well	Total	\$985,827	
MD	8,80	0 TV	' D	8,70	Progress	290	Days	12	MW	11.2	Visc	42.0
Formati	ion :			PBTD	: 0.0		Perf:			PKR Dep	oth: 0.0	
Activity	at Report	Time:	DRILLIN	G @ 880	00'							
Start	End	Hrs	From	То	Activity Descri	ption						
06:00	10:30	4.5	8510	8591	DRILLING: 8510 2350 PSI / DIFF =		*					ESSURE =
10:30	11:30	1.0	8591	8591	CIRCULATE BO	TTOMS UI	P. MIX & PUM	P SLUG.				
11:30	18:00	6.5	8591	8591	TRIP OUT / NO I GUAGE. TRIP IN			OUT BIT AN	ID MOTOR.	BIT LOOKE	D GOOD - 1/1	6" OUT OF
18:00	19:00	1.0	8591	8591	CUT DRILLING	LINE.						
19:00	21:00	2.0	8591	8591	CONTINUE TRIE	P IN HOLE	<u>.</u>					

21:00	00:00	3.0	8591		VASH LAST 2 S IANGING UP. 1			PICKED UI	"НІТСН–Н	IKER" ON W	AY IN HOLE.	KEEPS
00:00	06:00	6.0	8591	8800 E	PRILLING: 8591 450 PSI / DIFF =	-8800' (209	9') AVG 35 FPI	Н. 19–23К	WOB, RPM	TABLE= 55/	69 MOTOR. P	RESSURE
					ULL CREWS / I				GS: TRIPPI	NG. PROPER	VENTELATIC	N WHILE
				P	AST 24 HRS- 1	00% ROTA	ГЕ.					
07-18-2	2011	Reporte	ed By	I	KIT HATFIELD							
DailyCo	sts: Drilli	ng	\$36,93	36	Con	npletion	\$0		Daily	y Total	\$36,936	
Cum Co	sts: Drilli	ing	\$1,016	5,202	Con	npletion	\$6,562		Well	Total	\$1,022,764	
MD	9,55	0 TV	D	9,450	Progress	750	Days	13	MW	11.2	Visc	43.0
Formati	on :			PBTD:	0.0		Perf:			PKR Dep	oth: 0.0	
Activity	at Repor	t Time: [RILLIN	G @ 9550	,							
Start	End	Hrs	From	To A	ctivity Descri	ption						
06:00	14:30	8.5	8800		800–9044' (244' DIFF = 150–250 I	*						2500 PSI /
14:30	15:00	0.5	9044	9044 R	IG SERVICE.							
15:00	06:00	15.0	9044	9550 E	RILLING: 9044	–9550° (50 6	6') AVG 34 FPI	H. PROGR	AM TOP SE	GO @ 9514'N	ID.	
					AST 24 HRS, 10	00% ROTAT	È.					
07–19–2	2011	Reporte	ed By	I	KIT HATFIELD							
DailyCo	sts: Drilli	ng	\$74,20)9	Con	npletion	\$0		Daily	y Total	\$74,209	
Cum Co	sts: Drilli	ing	\$1,090),412	Con	npletion	\$6,562		Well	Total	\$1,096,974	
MD	9,74	0 TV]	D	9,639	Progress	190	Days	14	MW	11.2	Visc	45.0
Formati				PBTD:	0.0		Perf:			PKR Dep	oth: 0.0	
Activity	at Repor	t Time: L	D DP									
Start	End	Hrs	From		ctivity Descri	-						
06:00	07:30	1.5	9550		RILLING: 9550 500 PSI / DIFF =			19–23K V	OB, RPM T	ABLE= 55/69	MOTOR. PRE	SSURE =
				_	500 I 517 BII I		31. 423 GPM.					
07:30	08:00	0.5	9575	9575 R	IG SERVICE.							
08:00	20:30	12.5	9575	9575 R 9740 Г	LIG SERVICE. PRILLING: 9575	-9740 ' (165	5') AVG 13 FPI			REACHED @	20:30 HRS, 7/	8/1.
08:00 20:30	20:30 21:00	12.5 0.5	9575 9740	9575 R 9740 D 9740 C	IG SERVICE. DRILLING: 9575 CIRCULATE OU	–9740' (165 T SWEEP /	5') AVG 13 FPI LOOKS GOO	D. PUMP	SLUG.			
08:00 20:30 21:00	20:30 21:00 01:00	12.5 0.5 4.0	9575 9740 9740	9575 R 9740 D 9740 C 9740 S	LIG SERVICE. ORILLING: 9575 CIRCULATE OU HORT TRIP UP	–9740' (165 T SWEEP / TO 6775'. I	5') AVG 13 FPI LOOKS GOO HAD SOME T	D. PUMP ORQUE W	SLUG. ASHING LA	ST 20' BACK	то воттом	
08:00 20:30	20:30 21:00	12.5 0.5	9575 9740	9575 R 9740 D 9740 C 9740 S 9740 C	IG SERVICE. DRILLING: 9575 CIRCULATE OU	–9740' (165 T SWEEP / TO 6775'. l DLE APPEA	5') AVG 13 FPI LOOKS GOO HAD SOME T	D. PUMP ORQUE W	SLUG. ASHING LA	ST 20' BACK	то воттом	
08:00 20:30 21:00	20:30 21:00 01:00	12.5 0.5 4.0	9575 9740 9740	9575 R 9740 E 9740 C 9740 S 9740 C	EIG SERVICE. ORILLING: 9575 CIRCULATE OU HORT TRIP UP CIRCULATE. HO	–9740' (165 T SWEEP / TO 6775' . I OLE APPEA IE.	5') AVG 13 FPI LOOKS GOO HAD SOME T .RS TO BE CL	D. PUMP ORQUE W	SLUG. ASHING LA	ST 20' BACK	то воттом	
08:00 20:30 21:00 01:00	20:30 21:00 01:00 02:00	12.5 0.5 4.0 1.0	9575 9740 9740 9740	9575 R 9740 C 9740 C 9740 S 9740 C E 9740 T	EIG SERVICE. DRILLING: 9575 EIRCULATE OU HORT TRIP UP EIRCULATE. HO DOWN MACHIN ERIP OUT LAYIE	–9740' (165 T SWEEP / TO 6775'. I DLE APPEA IE. NG DOWN	5') AVG 13 FPI LOOKS GOO HAD SOME T .RS TO BE CL DRILL PIPE. ENTS. SAFET	D. PUMP ORQUE W EAN. HOL	SLUG. ASHING LA .D SAFETY	.ST 20' BACK MEETING AI	TO BOTTOM	ANKS LAY
08:00 20:30 21:00 01:00	20:30 21:00 01:00 02:00	12.5 0.5 4.0 1.0	9575 9740 9740 9740	9575 R 9740 C 9740 C 9740 S 9740 C E 9740 T	EIG SERVICE. DRILLING: 9575 EIRCULATE OU HORT TRIP UP EIRCULATE. HO DOWN MACHIN ERIP OUT LAYII EULL CREWS / I	–9740' (165 T SWEEP / TO 6775'. I DLE APPEA IE. NG DOWN NO ACCIDI	5') AVG 13 FPI LOOKS GOO HAD SOME T .RS TO BE CL DRILL PIPE. ENTS. SAFET GAL.	D. PUMP ORQUE W EAN. HOI Y MEETIN	SLUG. ASHING LA .D SAFETY G: FIRST D	.ST 20' BACK MEETING AI AY BACK. LA	TO BOTTOM	ANKS LAY
08:00 20:30 21:00 01:00	20:30 21:00 01:00 02:00 06:00	12.5 0.5 4.0 1.0	9575 9740 9740 9740 9740	9575 R 9740 C 9740 S 9740 C E 9740 T	EIG SERVICE. DRILLING: 9575 EIRCULATE OU HORT TRIP UP EIRCULATE. HO DOWN MACHIN ERIP OUT LAYIE	–9740' (165 T SWEEP / TO 6775'. I DLE APPEA IE. NG DOWN NO ACCIDI	5') AVG 13 FPI LOOKS GOO HAD SOME T .RS TO BE CL DRILL PIPE. ENTS. SAFET GAL.	D. PUMP ORQUE W EAN. HOI Y MEETIN	SLUG. ASHING LA .D SAFETY G: FIRST D	.ST 20' BACK MEETING AI AY BACK. LA	TO BOTTOM	ANKS LAY

Cum Co	sts: Drilli	ing	\$1,094	,103	Com	pletion	\$178,278		Well	l Total	\$1,272,381	
MD	9,74	0 TV	D	9,639	Progress	0	Days	15	MW	11.7	Visc	48.0
Formati	on:			PBTD:	0.0		Perf:			PKR De	pth: 0.0	
Activity	at Repor	t Time: F	RDRT/W	O COMPL	ETION							
Start	End	Hrs	From	To A	Activity Descrip	otion						
06:00	08:30	2.5	9740	9740 C	CONTINUE TO T	RIP OUT	LAYING DOW	N DRILL I	PIPE. LAY	DOWN BIT &	MOTOR.	
08:30	09:00	0.5	9740	9740 F	PULL WEAR RIN	IG.						
09:00	10:00	1.0	0	0 H	OLD SAFETY N	MEETING/	JOB DISCUSS	ION. RIG	UP FRANK	S CASING C	REW.	
10:00	16:00	6.0	9740	F	RUN 4 1/2" PROD FLOAT SHOE @ ! HANGER IN DTO	9734', FLO	OAT COLLAR					
16:00	17:30	1.5	0		CIRCULATE W/ O MEETING, RIG U			ANGER. RI	G DOWN C	CASING CRE	W. HOLD SAFE	ETY
17:30	19:30	2.0	0	E V 2	FILL LINES AND BBLS) HIGHBON EXTENDACEM (VITH 151 BBLS (500 PSI, BUMP I GOOD LIFT PRE	ND LEAD (CEMENT FRESH WA PLUG W/3	CEMENT @ 12 @ 13.5 PPG. V ATER + .5 GAL 500 PSI. FLOA	.0 PPG. T. VASH UP A /1000 GAI ATS HELD	AIL IN WIT AND DROP L MYACIDE . HAD FUL	TH 1385 SX (3 LATCH DOW E GA25 @ 8 B	363 BBLS.) YN PLUG. DISF BPM, MAX PRE	PLACED SSURE
				C	CEMENT IN PLA	CE AT 19:	30 HRS, 7/19/1	1				
19:30	20:30	1.0	0	0 V	VOC. CLEAN M	IUD TANK	S. RIG DOWN	HALLIBU	IRTON.			
20:30	21:30	1.0	0		RIG DOWN HAL AND TEST TO 50					NDING JOINT	T. SET FMC PA	CKOFF
21:30	00:00	2.5	0	N	TRANSFER MUD ND BOP. LOWER LLIDES TO FIT.							
00:00			0		FULL CREWS / N KKIDDING RIG.					IING & CEMI	ENTING CASIN	IG.
					TRANSFER: 6 JO 53.29'	OINTS: 4 1/	2" 11.60# N-8	0 LTC CSC	G(41.80,42.1	0,42.10,42.11	,42.78,42.40') T	otal =
					MARKER JOIN 462 GAL DIESE			LTC CAS	ING MARK	XER JTS – (19	9.34', 19.71') To	tal = 39.0
			0	0 F	RIG RELEASED	AT 00:00 H	IRS, 7/20/11.					
				(CASING POINT (COST \$1,0	94,103					
9-03-2	2011	Report	ed By	S	EARLE							
DailyCo	sts: Drilli	ng	\$0		Con	pletion	\$16,000		Dail	y Total	\$16,000	
Cum Co	sts: Drilli	ing	\$1,094	,103	Con	pletion	\$194,278		Well	l Total	\$1,288,381	
MD	9,74	0 TV	D	9,639	Progress	0	Days	16	MW	0.0	Visc	0.0
ormati	on:			PBTD:	9689.0		Perf:			PKR De	pth : 0.0	
	at Repor	t Time: F	REP FO	R FRACS						•		
Start	End		From		Activity Descrip	otion						
06:00			0	0 N	MIRU CUTTERS OP @ 1400'. RD	WIRELIN	E. LOG WITH	CBL/CCL/	VDL/GR FF	RO PBTD 965	1' TO 75'. EST	CEMENT
9-17-2	2011	Report	ed By		EARLE							

Well Name: CWU 1425–22D Field: CHAPITA DEEP Property: 064666

DailyCosts: Drilling \$0	Completion	n \$700	Daily Total	\$700
_	94,103 Completion	_	Well Total	\$1,289,081
MD 9,740 TVD	9,639 Progress 0	Days 17	MW 0.0	Visc 0.0
Formation :	PBTD : 9689.0	Perf:	PKR De	pth: 0.0
Activity at Report Time: WAIT	ON FRACS			
Start End Hrs From	To Activity Description			
06:00	0 0 MIRU WSS. PRESSURE	TEST CASING TO 6500 PS	IG. HELD OK. RD WSS.	
09-27-2011 Reported By	SEARLE			
DailyCosts: Drilling \$0	Completion	n \$3,500	Daily Total	\$3,500
Cum Costs: Drilling \$1,0	94,103 Completion	n \$198,478	Well Total	\$1,292,581
MD 9,740 TVD	9,639 Progress 0	Days 18	MW 0.0	Visc 0.0
Formation: MESAVERDE	PBTD : 9689.0	Perf: 9188–9543	PKR De	pth: 0.0
Activity at Report Time: PREP	O FRAC			
Start End Hrs From	To Activity Description			
06:00 06:00 24.0	0 0 RU CUTTERS WIRELING			
	9364′–65′, 93′/0′–′/1′, 94. 120 DEG PHASING. RDV	10'–11', 9441'–42', 9482'–8 VL. SDFN.	33′, 9510′–11′, 9524′–25′	& 9542′–43′ @ 3 SPF @
09-30-2011 Reported By	MCCURDY			
DailyCosts: Drilling \$0	Completion	n \$0	Daily Total	\$0
Cum Costs: Drilling \$1,0	94,103 Completion	n \$198,478	Well Total	\$1,292,581
MD 9,740 TVD	9,639 Progress 0	Days 19	MW 0.0	Visc 0.0
Formation: MESAVERDE	PBTD : 9689.0	Perf: 9188–9543	PKR De	pth: 0.0
Activity at Report Time: FRAC				
Start End Hrs From	To Activity Description			
06:00 06:00 24.0	0 0 FRAC TANKS PRE MIXE	ED W/BIOCIDE (BE 6) @ 3	# PER TANK.	
	PUMP 165 GAL NALCO DOWN CASING W/15 GA 16# LINEAR W/9500# 20	RS WIRELINE & MIRU HA EC 6652A SCALE INHIBIT AL BIOCIDE (ALDICIDE 0 /40 SAND @ 1–1.5 PPG, 39 SIG. MTR 51.8 BPM. ATP 4	OR PLUS 5 BBLS FRESF G @ 2GPT), 426 GAL 16# 079 GAL 16# DELTA 200	I WATER. FRAC LPR LINEAR PAD, 7373 GAL W/134100# 20/40 SAND
10-01-2011 Reported By	MCCURDY			
DailyCosts: Drilling \$0	Completion	n \$31,695	Daily Total	\$31,695
Cum Costs: Drilling \$1,0	94,103 Completion	n \$230,173	Well Total	\$1,324,276
MD 9,740 TVD	9,639 Progress 0	Days 20	MW 0.0	Visc 0.0
Formation: MESAVERDE	PBTD : 9689.0	Perf : 8644'-9543	PKR De	pth: 0.0
Activity at Report Time: FRAC				

Activity Description

From To

Start

End

Hrs

Well Name: CWU 1425–22D Field: CHAPITA DEEP Property: 064666

06:00 06:00 24.0 0

0 STAGE 2. INTIAL PRESSURE 2120 PSIG. RUWL. SET 6K CFP AT 9162'. PERFORATE MPR/LPR FROM 8911'-12', 8924'-25', 8934'-35', 8949'-50', 8971'-72', 8993'-94', 9021'-22', 9048'-49', 9064'-65', 9100'-01', 9123'-24', 9147'-48'@ 3 SPF & 120 DEGREE PHASING. RDWL. RU WIDE SPREAD PUMP 165 GAL OF NALCO EC 6652A SCALE INHIBITOR PLUS 5 BBLS FRESH WATER. RU HALLIBURTON, FRAC DOWN CASING W/15 GAL BIOCIDE (ALDICIDE G @ 2GPT), 832 GAL 16# LINEAR PAD, 7366 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 52280 GAL 16# DELTA 200 W/181500# 20/40 SAND @ 2-5 PPG. MTP 5599 PSIG. MTR 50.2 BPM. ATP 4445 PSIG. ATR 49.9 BPM. ISIP 3177 PSIG. RD HALLIBURTON.

STAGE 3. RUWL. SET 6K CFP AT 8880'. PERFORATE MPR FROM 8644'-45', 8660'-61', 8686'-87' (MISFIRED), 8695'-96', 8706'-07', 8734'-35', 8745'-46', 8755'-56', 8794'-95', 8824'-25', 8850'-51', 8860'-61' @ 3 SPF & 120 DEG PHASING. RDWL. RU WIDE SPREAD. PUMP 165 GAL NALCO EC 6652A SCALE INHIBITOR PLUS 5 BBLS FRESH WATER. RU HALLIBURTON. FRAC DOWN CASING W/15 GAL BIOCIDE (ALDICIDE G @ 2 GPT), 934 GAL 16# LINEAR PAD, 7359 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 48000 GAL 16# DELTA 200 W/169000# 20/40 SAND @ 2-5 PPG. MTP 5889 PSIG. MTR 51.5 BPM. ATP 4678 PSIG. ATR 50 BPM. ISIP 2838 PSIG. RD HALLIBURTON. SDFN.

10-02-2011	Re	ported I	Ву	MCCURDY							
DailyCosts: D	rilling	\$0)		Completion	\$1,288		Daily	Total	\$1,288	
Cum Costs: D	rilling	\$1	1,094,103		Completion	\$231,461		Well	Total	\$1,325,564	
MD	9,740	TVD	9,639	Progres	s 0	Days	21	MW	0.0	Visc	0.0
Formation : M	IESAVEI	RDE	PBTD	: 9689.0		Perf : 8182'-	9543		PKR Dep	oth: 0.0	

Activity at Report Time: FRAC

End

Start

06:00	06:00	24.0	0	0 STAGE 4. SICP 2344 PSIG. RUWL. SET 6K CFP AT 8630'. PERFORATE MPR FROM 8421'-22',
				8431'-32', 8444'-45', 8456'-57', 8484'-85', 8516'-17', 8531'-32', 8536'-37', 8566'-67', 8572'-73',
				8600'-01', 8615'-16' @ 3 SPF & 120 DEG PHASING. RDWL. RU WIDE SPREAD. PUMP 165 GAL
				NALCO EC 6652A SCALE INHIBITOR PLUS 5 BBLS FRESH WATER. RU HALLIBURTON. FRAC
				DOWN CASING W/15 GAL BIOCIDE (ALDICIDE G.@ 2GPT) 396 GAL 16# LINEAR PAD 7374 GAL

NALCO EC 6652A SCALE INHIBITIOR PLUS 5 BBLS FRESH WATER. RU HALLIBURTON. FRAC DOWN CASING W/15 GAL BIOCIDE (ALDICIDE G @ 2GPT), 396 GAL 16# LINEAR PAD, 7374 GAL 16# LINEAR W/9500# 20/40 SAND @ 1–1.5 PPG, 28850 GAL 16# DELTA 200 W/166900# 20/40 SAND @ 2–5 PPG. MTP 5831 PSIG. MTR 50.2 BPM. ATP 4126 PSIG. ATR 50.1 BPM. ISIP 2549 PSIG. RD

HALLIBURTON.

Activity Description

STAGE 5. RUWL. SET 6K CFP AT 8412'. PERFORATE MPR FROM 8182'-83', 8196'-97', 8206'-07', 8220'-21', 8238'-39', 8244'-45', 8284'-85', 8300'-01', 8366'-67', 8379'-80', 8386'-87', 8399'-400' @ 3 SPF & 120 DEG PHASING. RDWL. RU WIDE SPREAD. PUMP 165 GAL NALCO EC 6652A SCALE INHIBITOR PLUS 5 BBLS FRESH WATER. RU HALLIBURTON. FRAC DOWN CASING W/15 GAL BIOCIDE (ALDICIDE G @ 2GPT), 542 GAL 16# LINEAR PAD, 7393 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 54606 GAL 16# DELTA 200 W/187600# 20/40 SAND @ 2-5 PPG. MTP 5390 PSIG. MTR 50.2 BPM. ATP 4233 PSIG. ATR 50 BPM. ISIP 2628 PSIG. RD HALLIBURTON. SDFN.

10-03-2011	Reporte	ed By	MCCURDY	<i>T</i>						
DailyCosts: Dri	lling	\$0		Completion	\$362,094		Daily 7	Total	\$362,094	
Cum Costs: Dri	lling	\$1,094,103		Completion	\$593,555		Well T	otal	\$1,687,658	
MD 9,7	740 TVI	9,63	9 Progr	ess 0	Days	22	MW	0.0	Visc	0.0
Formation : ME	SAVERDE	PBTD	: 9689.0		Perf : 7430'-	9543		PKR Dep	oth: 0.0	
Activity at Repo	rt Time: P	REP FOR POST	FRAC CLE	AN OUT						

Start End Hrs From To Activity Description

From To

Well Name: CWU 1425–22D Field: CHAPITA DEEP Property: 064666

06:00 06:00 24.0 0

0 STAGE 6. INTIAL 1888 PSIG. RUWL. SET 6K CFP AT 8160'. PERFORATE UPR FROM 7950'-51', 7970'-71', 7986'-87', 8016'-17', 8048'-49', 8065'-66', 8070'-71', 8080'-81', 8100'-01', 8130'-31', 8134'-35', 8146'-47' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU WIDE SPREAD PUMP 165 GAL OF NALCO EC 6652A SCALE INHIBITOR PLUS 5 BBLS FRESH WATER. RU HALLIBURTON. FRAC DOWN CASING W/15 GAL BIOCIDE (ALDICIDE G @ 2GPT), 427 GAL 16# LINEAR PAD, 7363 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 25406 GAL 16# DELTA 200 W/84100# 20/40 SAND @ 2-5 PPG. MTP 5864 PSIG. MTR 52 BPM. ATP 4256 PSIG. ATR 49.9 BPM. ISIP 2710 PSIG. RD HALLIBURTON.

STAGE 7. RUWL. SET 6K CFP AT 7935'. PERFORATE UPR FROM 7657'-58', 7668'-69', 7684'-85', 7697'-98', 7708'-09', 7740'-41', 7762'-63', 7819'-20', 7830'-31', 7846'-47', 7916'-17', 7920'-21' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU WIDE SPREAD PUMP 165 GAL OF NALCO EC 6652A SCALE INHIBITOR PLUS 5 BBLS FRESH WATER. RU HALLIBURTON, FRAC DOWN CASING W/15 GAL BIOCIDE (ALDICIDE G @ 2GPT), 651 GAL 16# LINEAR PAD, 7351 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 34161 GAL 16# DELTA 200 W/116900# 20/40 SAND @ 2-5 PPG. MTP 6090 PSIG. MTR 50 BPM. ATP 4179 PSIG. ATR 50 BPM. ISIP 2326 PSIG. RD HALLIBURTON.

STAGE 8. RUWL. SET 6K CFP AT 7646'. PERFORATE UPR FROM 7430'–31', 7442'–43', 7460'–61', 7468'–69', 7516'–17', 7528'–29', 7560'–61', 7580'–81', 7588'–89', 7606'–07', 7618'–19', 7633'–34' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU WIDE SPREAD PUMP 165 GAL OF NALCO EC 6652A SCALE INHIBITOR PLUS 5 BBLS FRESH WATER. RU HALLIBURTON, FRAC DOWN CASING W/15 GAL BIOCIDE (ALDICIDE G @ 2GPT), 722 GAL 16# LINEAR PAD, 7436 GAL 16# LINEAR W/9600# 20/40 SAND @ 1–1.5 PPG, 41933 GAL 16# DELTA 200 W/144700# 20/40 SAND @ 2–5 PPG. MTP 5893 PSIG. MTR 50.2 BPM. ATP 3989 PSIG. ATR 50.2 BPM. ISIP 2488 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 7380'. BLED WELL TO 0 PSIG. RDMO CUTTERS WIRELINE & HALLIBURTON SERVICES. SDFN.

10-13-	2011	Repor	ted By	В	AUSCH							
DailyCo	osts: Drill	ing	\$0		Con	apletion	\$21,309		Daily	Total	\$21,309	
Cum C	osts: Drill	ing	\$1,09	4,103	Con	npletion	\$614,864		Well T	Fotal	\$1,708,967	
MD	9,74	40 T	VD	9,639	Progress	0	Days	23	MW	0.0	Visc	0.0
Format	ion: MES	AVERDE	E	PBTD : 9	689.0		Perf : 7430'-	9543		PKR Dep	oth: 0.0	
Activity	at Repor	t Time:	POST FI	RAC CLEAN	TUO I							
Start	End	Hrs	From	To A	ctivity Descri	ption						
07:00	15:00	8.0) 0		IRUSU. ND FR. 880'. SDFN.	AC VALVE	ES & NU BOPE.	UNLOAI	DED TBG. RI	H W/DRILLI	ING BHA TO CE	3P @
10-14-	2011	Repor	ted By	В	AUSCH							
DailyCo	osts: Drill	ing	\$0		Con	npletion	\$55,870		Daily	Total	\$55,870	
Cum C	osts: Drill	ing	\$1,09	4,103	Con	npletion	\$670,734		Well	Fotal	\$1,764,837	
MD	9,74	40 T	VD	9,639	Progress	0	Days	24	MW	0.0	Visc	0.0
Format	ion: MES	AVERDI	E	PBTD : 9	689.0		Perf : 7430'-	9543		PKR Dep	oth: 0.0	
Activity	at Repor	t Time:	FLOW T	EST								
Start	End	Hrs	From	To A	ctivity Descri	ption						
07:00	06:00	23.0) 0	73 K	380', 7646', 7933 B. ND BOPE &	5', 8160', 8 : NU TREE	412', 8630', 888 E. PUMPED OFF	0' & 9162 BIT & S	2'. CLEAN OU UB. RDMOSU	UT TO 9600' J.	LLED OUT PLU . LANDED TBG	AT 8134'
					LOWED 10 HRS 0,399 BLWTR. 1			PSIG. CP	1450 PSIG. 5	2 BFPH. REG	COVERED 524 E	BLW.

Well Name: CWU 1425–22D Field: CHAPITA DEEP Property: 064666

TUBING DETAIL

LENGTH

PUMP OFF SUB 1.00'

1 JT 2-3/8 4.7# L-80 TBG 31.42'

XN NIPPLE 1.30'

258 JTS 2-3/8 4.7# L-80 TBG 8081.11'

BELOW KB 19.00'

0

LANDED @ 8133.83' KB

06:00

0 INITIAL PRODUCTION. OPENING PRESSURE: TP 1200 PSIG & CP 1500 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 07:00 PM, 10/13/11. FLOWED 960 MCFD RATE ON 24/64" CHOKE. STATIC 244. QUESTAR METER EOG 42.

Form 3160-4

UNITED STATES

FORM APPROVED

(August 2007))						NTERIO AGEMEI								004-0137 y 31, 2010
	WELL	COMPL	ETION C	OR RE	CON	IPLE	TION R	EPOR	T AND	LOG			ease Serial I	No.	
1a. Type o	of Well	Oil Well	⊠ Gas	Well	□ D ₁	ry [Other					6. If	Indian, All	ottee o	r Tribe Name
• •	of Completion		ew Well	□ Wo	rk Ove		Deepen	☐ Pl	ug Back	☐ Dif	f. Resvr.	7 11	nit on CA A		ant Nama and Na
		Othe	er									7. 0	THAPITA V	VELLS	ent Name and No. S UNI
2. Name o	of Operator RESOURCE	S, INC	E	-Mail: r	anette	Contact =_lupcl	: NANET no@eogre	TE M L	UPCHO s.com			8. L	ease Name a	and Wo	ell No. 3 UNIT 1425-22D
3. Address	s 1060 EAS VERNAL,								No. (includ 81-9157	le area co	ode)	9. A	PI Well No		43-047-50320
4. Location	n of Well (Re	port locati	on clearly as	nd in acc	ordano	e with	Federal red	quiremen	its)*				Field and Po		Exploratory
At surfa	ace NENV	√ 384FNL	2104FWL	40.0276	578 N	Lat, 10	9.427997	' W Lon				11. 5	Sec., T., R.,	M., or	Block and Survey
At top j	prod interval	reported be	elow NEN	W 665	FNL 1	379FW	/L 40.026	908 N L	at, 109.43	0586 W	Lon		r Area Sec		9S R22E Mer SLB
At total		NW 66 5 F	NL 1379FV	VL 40.0	26908	N Lat,	109.4305	586 W L	on bh	bu	HSM	l	JINTÁH		UT
14. Date S 04/16/2				ate T.D. 7/18/201		ed			ite Complet & A	ted / Ready t	o Prod.	17. 1		DF, KI 01 GL	3, RT, GL)*
18. Total I	Depth:	MD TVD	9740 9639		19. P	lug Bac	k T.D.:	MD TVD	96	589 59 4 %	20. De	pth Bri	dge Plug Se		MD TVD
	Electric & Oth CL/VDL/GR	ier Mechai		un (Subi	nit cop	y of ea	ch)			22. W W	as well core as DST run rectional S	?	⊠ No i	Π Yes	(Submit analysis) (Submit analysis) (Submit analysis)
23. Casing a	ınd Liner Rec	ord (Repo	rt all strings	set in w	ell)					·····					
Hole Size	Size/G	rade	Wt. (#/ft.)	Top (MI		Botton (MD)		Cement Depth	1	of Sks. & of Ceme		y Vol. BL)	Cement T	Гор*	Amount Pulled
12.250		325 K- <u>5</u> 5	36.0		0	24	417				350			0	
7.875	5 4.5	00 N-80	11.6		0	9	734			18	375	_		1400	
	 				\dashv				-}		_				
24. Tubing												_			
	Depth Set (N		cker Depth	(MD)	Size		epth Set (MD)	Packer De	pth (MD) Size	De	pth Set (MI) 	Packer Depth (MD)
2.375 25 Produci	ing Intervals	8134		1			26. Perfor	ation Re	cord •	7430					
	ormation		Тор	$\neg \tau$	Botte	om			d Interval	11,0	Size		No. Holes		Perf. Status
A)	MESAVE	BDE		7430	Dott	9543		CHOTALE		O 9543		1		OPE	
B) _	MILOAVE	INDL		7400		30.10				O 9148	 			OPE	
C)										O 8861	 			OPE	
D)										O 8616				OPE	
	racture, Treat	ment, Cen	nent Squeeze	e, Etc.											
	Depth Interva	al							Amount an	d Type o	f Material				
			47,058												
	89	11 TO 91	48 60,658	GALS OF	GELL	ED WA	TER & 191	,000# 20	/40 SAND						
	86	44 TO 88	61 56,473	GALS OF	GELL	ED WA	TER & 178	,500# 20	/40 SAND						
	84	21 TO 86	16 36,800	GALS OF	GELL	ED WA	TER & 213	,200# 20	/40 SAND						
28. Product	tion - Interval	A													
Date First Produced 10/13/2011	Test Date 10/22/2011	Hours Tested 24	Test Production	Oil BBL 24.0	- 1	ns CF 960.0	Water BBL 298.	Con	Gravity r. API	Ga Gr	s avity	Producti	ion Method FLOW	/S FRC	DM WELL
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Ga	ıs	Water	Gas		We	ell Status	I			
Size		Press.	Rate	BBL	M	CF OGO	BBL 298	Rati	io		PGW				
24/64 28a Produc	<u> </u>	1000.0		24		960	290			1	1 000				
28a. Produc	tion - Interva	Hours	Test	Oil	Ga	ıs	Water	Oil	Gravity	Ga	s	Producti	on Method		
Produced	Date	Tested	Production	BBL	M		BBL		r. API		avity				

24 Hr. Rate

Csg. Press.

Tbg. Press. Flwg.

Choke

Gas MCF

Water BBL

Oil BBL

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #126196 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED DEC 2 1 2011

Well Status

Gas:Oil Ratio

RECEIVED

201 75 1		1.0										
	luction - Interv	_	In .	Lon	I.c.	Tay	lon Comite	т.	~	Production Method		
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Gas Gravity	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well Status			
28c. Prod	luction - Interv	al D										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Gas Gravity	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	\	Well Status			
29. Dispo	sition of Gas(S	sold, used f	or fuel, vent	ed, etc.)								
	nary of Porous	Zones (Inc	lude Aquife	rs):					31. For	mation (Log) Markers		
Show tests,	all important a	ones of no	rosity and co	ontents then	eof: Cored i e tool open,	intervals and, flowing an	d all drill-stem d shut-in pressure	es				
	Formation		Тор	Bottom		Descripti	ons, Contents, etc	c.		Name		Top Meas. Depth
32. Additi	ional remarks (e see the atta	include plu ached add	7430	9543 dure): arks page.					BIR MA UTI WA CH BU	EEN RIVER RDS NEST HOGANY ELAND BUTTE SATCH APITA WELLS CK CANYON ICE RIVER		1510 1850 2477 4792 4916 5520 6208 7415
1. Ele - 5. Sur	enclosed attac ectrical/Mechan ndry Notice for	nical Logs (and cement	verification		Geologi Core An	alysis	ed from	DST Rep Other: all available.	records (see attached i	Directional	
			Electr	onic Submi Fo	ssion #126	196 Verifie	ed by the BLM V S, INC, sent to the	Vell Info he Veri	ormation Sys 1al	stem.		,-
Name Signat	(please print)		Submission	1/1.	RP	des		2/19/20	D11	SISTANT		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 1425-22D - ADDITIONAL REMARKS (CONTINUED):

43. PERFORATION RECORD

8182 - 8400	36 Holes
7950 - 8147	36 Holes
7657 - 7921	36 Holes
7430 - 7634	36 Holes

44. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8182-8400	62,721 GALS OF GELLED WATER & 197,100# 20/40 SAND
7950-8147	33,376 GALS OF GELLED WATER & 93,600# 20/40 SAND
7657-7921	42,343 GALS OF GELLED WATER & 126,400# 20/40 SAND
7430-7634	50,271 GALS OF GELLED WATER & 154,300# 20/40 SAND

52. FORMATION (LOG) MARKERS

Middle Price River	8264
Lower Price River	9052
Sego	9584

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

DEDODT	OE WATER	ENCOUNTERED	DIIDING DDII	LING
NEFORI	OF TIALLY	LINGOUNTERED		

	number: <u>CW</u>			
API number: <u>4</u>				
		ction <u>22</u> 7	ownship <u>9S</u> Range <u>22E</u>	County UINTAH
Well operator:	EOG			
Address:	1060 E HWY	40		
	city VERNAL	·	state UT zip 84078	Phone: (435) 781-9111
Orilling contract	tor: CRAIGS F	ROUSTABOU	T SERVICE	
Address:	PO BOX 41			
	city JENSEN		state UT zip 84035	Phone: (435) 781-1366
Water encounte				
Γ	DEP	TH	VOLUME	QUALITY
	FROM	то	(FLOW RATE OR HEAD)	(FRESH OR SALTY)
	·		NO WATER	·
-				
-				
-				
<u>.</u>				
ormation tops:	1		2	3
(Top to Bottom)	4		5	6
	7			9
	10		11	12
an analysis ha	is been made (of the water e	ncountered, please attach a d	copy of the report to this form.
haraby cartify the	at this capart is to	ue and complete	e to the best of my knowledge.	
-		_	-	Pogulatany Appintent
NAME (PLEASE PRINT)	Nanette Lupo	<i>/</i> 110	TITLE	Regulatory Assistant



Survey Certification Sheet

Company: EOG Resources

API # 43-047-50320

Well Name: Chapita Well Unit #1425-22D

SURFACE LOCATION Uintah County, Utah Sec. 22-T9S-R22E

384' From North Line, 2104' From West Line

BOTTOM HOLE LOCATION @

9740' Measured Depth 9638.99' True Vertical Depth

-278.95' South, -725.35' West from Surface Location Crescent Job Number: CA 11371 and CA-11504

Surveyed from a depth of 0.0'- 9740' MD

Type of survey: Crescent MWD (Measurement While Drilling)

Last Survey Date: July 19, 2011

Directional Supervisor: John Stringfellow

To whom it may concern, I attached surveys in pdf format of the Chapita Well Unit 1425-22D well.

The data and calculations for this survey have been checked by me and conform to the standards and procedures set forth by Crescent Directional Drilling.

This report represents a true and correct Directional Survey of this well based on the original data obtained at the well site. Wellbore Coordinates are calculated using minimum curvature.

John Stringfellow

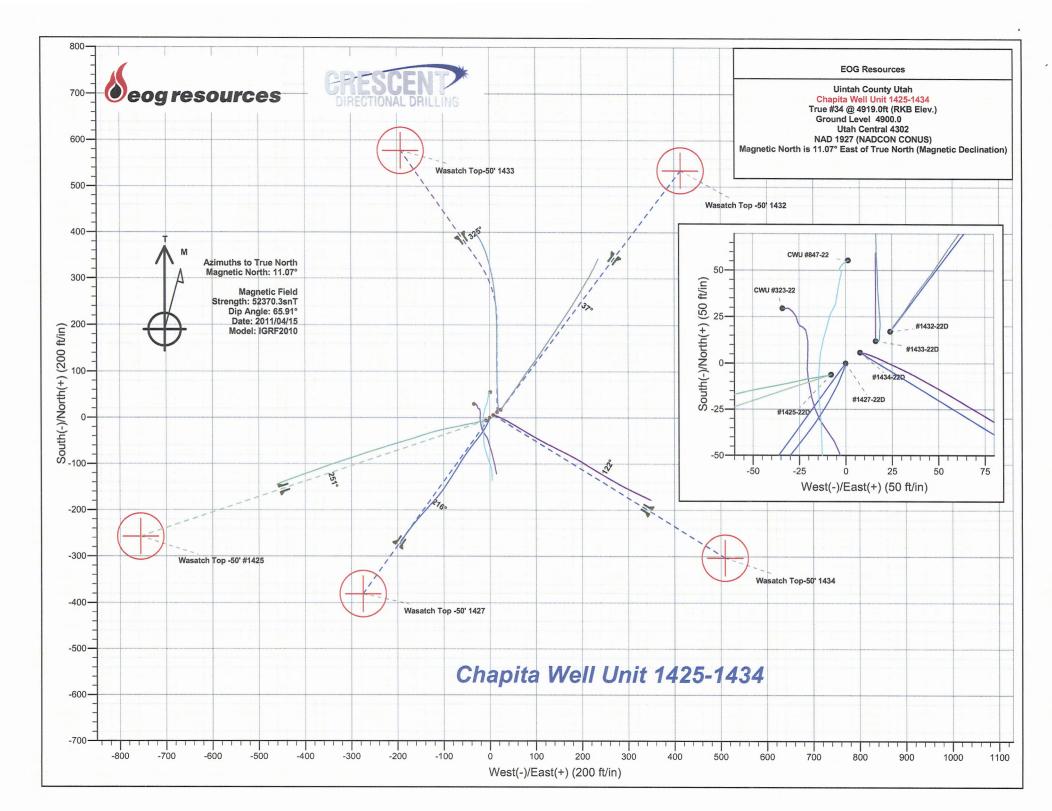
Directional Coordinator

John Atrugtalla

Rocky Mtn. Region

Crescent Directional Drilling

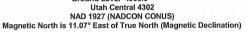
Off. (307)266-6500 Cell. (307)259-7827





EOG Resources

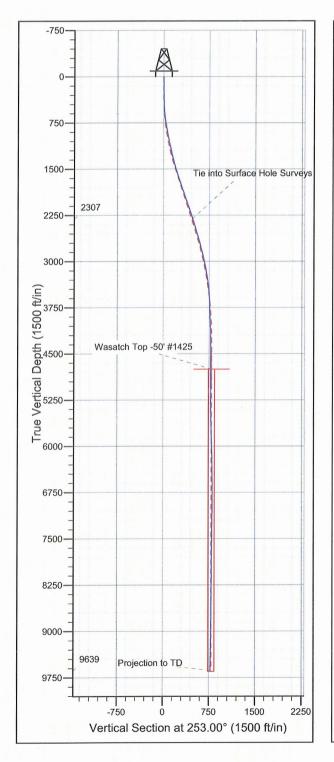
EOG Resources
Uintah County Utah
Chapita Well Unit 1425-1434
#1425-22D
Latitude 40° 1' 39.770 N
Longitude 109° 25' 38.330 W
True #34 @ 4919.0ft (RKB Elev.)
Ground Level 4900.0

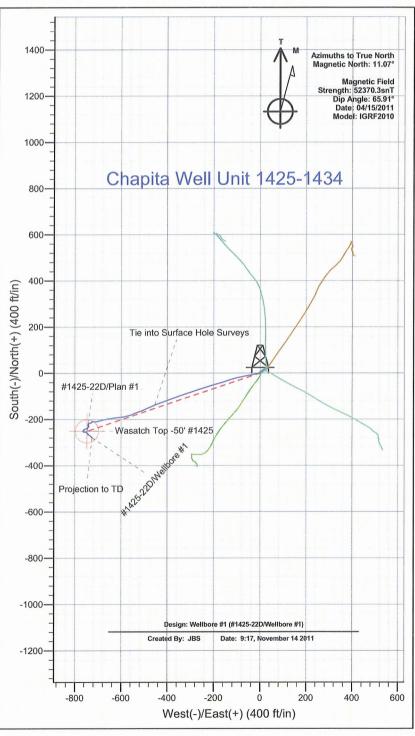




•		ANN	OTATIONS
	TVD	MD	Annotation
	2306.7	2372.0	Tie into Surface Hole Surveys
	9639.0		Projection to TD

	ELLBORE	TARGET DI	ETAILS	
Name	TVD	+N/-S	+E/-W	Shape
Wasatch Top -50' #1425	4750.0	-251.0	-747.4	Circle (Radius: 50.0)







EOG Resources

Uintah County Utah Chapita Well Unit 1425-1434 #1425-22D Wellbore #1

Design: Wellbore #1

Standard Survey Report

14 November, 2011





MD Reference:

Database:



Company: Project:

EOG Resources

Site:

Uintah County Utah Chapita Well Unit 1425-1434

Well:

#1425-22D Wellbore #1

Wellbore: Design:

Wellbore #1

Local Co-ordinate Reference:

TVD Reference:

True #34 @ 4919.0ft (RKB Elev.) True #34 @ 4919.0ft (RKB Elev.)

North Reference: **Survey Calculation Method:**

True

Minimum Curvature

EDM 2003.16 Single User Db

Project

Uintah County Utah

Map System: Geo Datum: Map Zone:

US State Plane 1927 (Exact solution) NAD 1927 (NADCON CONUS)

Utah Central 4302

System Datum:

Mean Sea Level

Site

Well

Chapita Well Unit 1425-1434

Site Position:

Northing:

623,864.65ft

Latitude:

40° 1' 39.770 N

From:

Lat/Long

Easting:

2,580,362.99ft

Longitude:

Position Uncertainty:

Slot Radius:

Grid Convergence:

109° 25' 38.330 W 1.33

#1425-22D

+E/-W

Well Position +N/-S 0.0 ft

0.0 ft

Northing: 0.0 ft

623.864.65 ft

Latitude:

40° 1' 39.770 N

0.0 ft

Easting: Wellhead Elevation:

04/15/11

2,580,362.99 ft

11.07

Longitude: **Ground Level:**

65.91

109° 25' 38.330 W

4,900.0 ft

Position Uncertainty

Wellbore #1

Magnetics

Wellbore

Model Name

IGRF2010

Sample Date

Declination (°)

Dip Angle (°)

Field Strength

(nT) 52,370

Design

Wellbore #1

1.0

Audit Notes:

Version:

ACTUAL

Tie On Depth:

0.0

Vertical Section:

Depth From (TVD) (ft)

Phase:

+N/-S

+E/-W (ft)

Direction

0.0

(ft) 0.0

0.0

(°) 253.00

Survey Program

(ft)

From

Date 11/11/11

To (ft) Survey (Wellbore)

Tool Name

Description

332.0 2,440.0 2,372.0 Surface Hole Surveys (Wellbore #1) 9,740.0 7 7/8" hole surveys (Wellbore #1)

MWD MWD MWD - Standard MWD - Standard

Measured Depth	Inclination	Azimuth	Vertical Depth	+N/-S	+E/-W	Vertical Section	Dogleg Rate	Build Rate	Turn Rate
(ft)	(°)	(°)	(ft)	(ft)	(ft)	(ft)	(°/100ft)	(°/100ft)	(°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
332.0	0.50	250.00	332.0	-0.5	-1.4	1.4	0.15	0.15	0.00
362.0	1.10	258.20	362.0	-0.6	-1.8	1.9	2.03	2.00	27.33
392.0	1.80	265.00	392.0	-0.7	-2.5	2.6	2.40	2.33	22.67
422.0	2.20	266.60	422.0	-0.8	-3.6	3.6	1.35	1.33	5.33
452.0	2.60	256.20	451.9	-1.0	-4.8	4.9	1.97	1.33	-34.67
482.0	3.50	259.60	481.9	-1.3	-6.4	6.5	3.06	3.00	11.33
512.0	3.90	260.90	511.8	-1.6	-8.3	8.4	1.36	1.33	4.33
542.0	4.60	261.90	541.8	-2.0	-10.5	10.6	2.35	2.33	3.33
572.0	5.40	258.40	571.6	-2.4	-13.0	13.2	2.85	2.67	-11.67
602.0	5.90	255.90	601.5	-3.1	-15.9	16.1	1.86	1.67	-8.33
632.0	6.80	258.00	631.3	-3.8	-19.2	19.4	3.10	3.00	7.00





Company: Project:

Site:

EOG Resources Uintah County Utah

Chapita Well Unit 1425-1434 #1425-22D

Well: #1425-22D Wellbore: Wellbore #1 Design: Wellbore #1 Local Co-ordinate Reference:

TVD Reference: MD Reference:

North Reference: Survey Calculation Method:

Database:

Well #1425-22D

True #34 @ 4919.0ft (RKB Elev.) True #34 @ 4919.0ft (RKB Elev.)

True

Minimum Curvature

ırvey								un televisione en e	
u vey									
Measured Depth (ft)	Inclination	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
기상하면 그런 기계를 맞은 경우를 받는 것이	(°)	4. COMBAN CONTON DOLDS							
662.0 692.0	7.40 7.90	257.00 259.30	661.1 690.8	-4.6 -5.4	-22.8 -26.7	23.1 27.1	2.04 1.95	2.00 1.67	-3.33 7.67
722.0	8.80	258.30	720.5	-6.3	-31.0	31.4	3.04	3.00	-3.33
				-7.2	-35.5	36.1	1.05	1.00	2.00
752.0 782.0	9.10 9.50	258.90 258.90	750.1 779.7	-7.2 -8.1	-35.5	40.9	1.05	1.33	0.00
812.0	9.60	256.80	809.3	-9.2	-45.1	45.9	1.21	0.33	-7.00
842.0	9.90	257.00	838.9	-10.3	-50.1	50.9	1.01	1.00	0.67
872.0	10.40	259.40	868.4	-11.4	-55.3	56.2	2.18	1.67	8.00
902.0	10.50	258.80	897.9	-12.4	-60.6	61.6	0.49	0.33	-2.00
932.0	11.30	259.40	927.4	-13.5	-66.2	67.2	2.69	2.67	2.00
962.0	11.60	258.30	956.8	-14.7	-72.0	73.2	1.24	1.00	-3.67
992.0	11.50	257.10	986.2	-15.9	-77.9	79.2	0.87	-0.33	-4.00
1,022.0	11.80	259.00	1,015.6	-17.2	-83.8	85.2	1.62	1.00	6.33
1,052.0	12.40	258.40	1,044.9	-18.4	-90.0	91.4	2.04	2.00	-2.00
1,082.0	12.70	256.30	1,074.2	-19.9	-96.3	97.9	1.82	1.00	-7.00
1,112.0	12.60 12.30	256.30 254.00	1,103.4 1,132.7	-21.4 -23.1	-102.7 -109.0	104.5 111.0	0.33 1.93	-0.33 -1.00	0.00 -7.67
1,142.0 1,172.0	12.30	254.00 253.80	1,132.7 1,162.0	-23.1 -24.9	-109.0	117.4	0.36	0.33	-0.67
				-26.7		123.8	0.36	0.00	-1.67
1,202.0 1,232.0	12.40 12.40	253.30 252.60	1,191.3 1,220.6	-26.7 -28.6	-121.3 -127.5	130.3	0.50	0.00	-2.33
1,262.0	13.10	253.10	1,249.9	-30.5	-133.8	136.9	2.36	2.33	1.67
1,292.0	13.60	251.10	1,279.1	-32.6	-140.4	143.8	2.27	1.67	-6.67
1,322.0	13.80	251.10	1,308.2	-35.0	-147.1	150.9	0.67	0.67	0.00
1,352.0	13.90	250.70	1,337.4	-37.3	-153.9	158.1	0.46	0.33	-1.33
1,382.0	14.20	252.90	1,366.5	-39.6	-160.8	165.4	2.04	1.00	7.33
1,412.0	14.60	254.40	1,395.5	-41.7	-168.0	172.8	1.82	1.33	5.00
1,442.0	14.80	254.60	1,424.5	-43.7	-175.3	180.4	0.69	0.67	0.67
1,472.0	15.40	252.60	1,453.5	-45.9	-182.8	188.3	2.65	2.00	-6.67
1,502.0	16.30	253.80	1,482.4	-48.3	-190.7	196.4	3.19	3.00	4.00
1,532.0	16.70	254.00	1,511.1	-50.6	-198.8	205.0	1.35	1.33	0.67 -4.33
1,562.0	16.70 17.60	252.70 251.60	1,539.9 1,568.5	-53.1 -55.8	-207.1 -215.5	213.6 222.4	1.25 3.19	0.00 3.00	-4.33 -3.67
1,592.0 1,622.0	18.30	252.80	1,597.1	-55.6 -58.7	-213.3	231.7	2.64	2.33	4.00
•			-					0.00	-5.00
1,652.0 1,682.0	18.30 18.60	251.30 252.90	1,625.6 1.654.0	-61.6 -64.5	-233.3 -242.3	241.1 250.6	1.57 1.96	1.00	-5.00 5.33
1,712.0	18.80	252.90 252.90	1,682.4	-67.3	-242.5 -251.5	260.2	0.67	0.67	0.00
1,742.0	19.00	251.00	1,710.8	-70.3	-260.8	269.9	2.16	0.67	-6.33
1,772.0	19.20	250.80	1,739.2	-73.5	-270.0	279.7	0.70	0.67	-0.67
1,802.0	19.10	252.10	1,767.5	-76.7	-279.4	289.6	1.46	-0.33	4.33
1,832.0	19.10	251.50	1,795.8	-79.7	-288.7	299.4	0.65	0.00	-2.00
1,862.0	19.30	252.00	1,824.2	-82.8	-298.1	309.2	0.86	0.67	1.67
1,892.0	19.60	252.10	1,852.5	-85.9	-307.6	319.2	1.01	1.00	0.33
1,922.0	19.20	251.80	1,880.8	-89.0	-317.0	329.2	1.37	-1.33	-1.00
1,952.0	18.20	250.60	1,909.2	-92.1	-326.1	338.8	3.57	-3.33	-4.00
1,982.0	18.70	251.10	1,937.6	-95.2	-335.1	348.3	1.75	1.67 -0.67	1.67 -1.33
2,012.0 2,042.0	18.50 18.80	250.70 249.60	1,966.1 1,994.5	-98.3 -101.6	-344.1 -353.2	357.9 367.4	0.79 1.54	1.00	-1.33 -3.67
2,042.0	19.40	250.70	2,022.8	-104.9	-362.4	377.2	2.33	2.00	3.67
					-371.8	387.2	1.00	0.00	-3.00
2,102.0 2,132.0	19.40 19.60	249.80 251.00	2,051.1 2,079.4	-108.3 -111.6	-371.8 -381.2	397.2 397.2	1.49	0.67	-3.00 4.00
2,162.0	19.00	250.40	2,107.7	-114.9	-390.6	407.1	2.11	-2.00	-2.00
2,192.0	19.10	249.60	2,136.1	-118.3	-399.8	416.9	0.93	0.33	-2.67
2,222.0	18.70	250.40	2,164.5	-121.6	-408.9	426.6	1.59	-1.33	2.67
2,252.0	18.80	250.10	2,192.9	-124.8	-418.0	436.2	0.46	0.33	-1.00





Company: Project: EOG Resources Uintah County Utah

Site: Well: Chapita Well Unit 1425-1434 #1425-22D

Wellbore: #1425-22D
Wellbore: Wellbore #1
Design: Wellbore #1

Local Co-ordinate Reference:

TVD Reference: MD Reference:

Well #1425-22D

True #34 @ 4919.0ft (RKB Elev.) True #34 @ 4919.0ft (RKB Elev.)

North Reference:

True Minimum Curvature

Survey Calculation Method:

sign: W	ellbore #1	5866.55-356-355-551-	and have begin to a single college at the college of	Databas	e:			Single User Db) Palala da la
rvey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
2,282.0	18.40	249.30	2,221.3	-128.2	-427.0	445.8	1.58	-1.33	-2.67
2,312.0	18.40	248.90	2,249.8	-131.5	-435.8	455.2	0.42	0.00	-1.33
2,342.0	18.60	248.00	2,278.2	-135.0	-444.7	464.7	1.16	0.67	-3.00
2,372.0	18.30	247.80	2,306.7	-138.6	-453.5	474.2	1.02	-1.00	-0.67
Tie into Su	ırface Hole Su	rveys							
2,440.0	18.30	247.30	2,371.2	-146.8	-473.2	495.4	0.23	0.00	-0.74
2,472.0	17.90	244.70	2,401.7	-150.8	-482.3	505.3	2.82	-1.25	-8.12
2,503.0	17.10	245.60	2,431.2	-154.7	-490.7	514.5	2.72	-2.58	2.90
2,534.0	16.70	244.90	2,460.9	-158.5	-498.9	523.4	1.45	-1.29	-2.26
2,565.0	15.60	247.60	2,490.7	-162.0	-506.8	532.0	4.30	-3.55	8.71
2,597.0	16.10	251.10	2,521.5	-165.0	-515.0	540.7	3.37	1.56	10.94
2,627.0	17.10	252.00	2,550.2	-167.8	-523.1	549.3	3.44	3.33	3.00
2,659.0	17.00	248.70	2,580.8	-170.9	-531.9	558.7	3.04	-0.31	-10.31
2,690.0	16.10	247.40	2,610.5	-174.2	-540.1	567.5	3.14	-2.90	-4.19
2,721.0	16.60	247.60	2,640.3	-177.5	-548.2	576.1	1.62	1.61	0.65
2,753.0	15.60	250.00	2.671.0	-180.8	-556.5	585.0	3.75	-3.12	7.50
2,785.0	15.00	255.10	2,701.9	-183.3	-564.5	593.4	4.60	-1.87	15.94
2,816.0	14.20	256.30	2,731.9	-185.2	-572.1	601.2	2.76	-2.58	3.87
2,847.0	14.70	256.80	2,761.9	-187.0	-579.6	609.0	1.66	1.61	1.61
2,878.0	15.00	258.10	2,791.9	-188.8	-587.4	616.9	1.45	0.97	4.19
2,909.0	14.80	259.60	2,821.8	-190.3	-595.2	624.8	1.40	-0.65	4.84
2,940.0	14.60	263.60	2,851.8	-191.4	-603.0	632.6	3.34	-0.65	12.90
2,972.0	14.30	264.80	2,882.8	-192.3	-610.9	640.4	1.32	-0.94	3.75
3,002.0	13.70	264.10	2,911.9	-193.0	-618.1	647.5	2.08	-2.00	-2.33
3,033.0	12.60	263.50	2,942.1	-193.7	-625.1	654.5	3.58	-3.55	-1.94
3,065.0	12.80	259.70	2,973.3	-194.7	-632.1	661.4	2.68	0.62	-11.87
3,097.0	13.40	260.30	3,004.5	-196.0	-639.2	668.6	1.92	1.87	1.87
3,128.0	12.60	263.30	3,034.7	-197.0	-646.1	675.5	3.38	-2.58	9.68
3,159.0	11.90	263.00	3,065.0	-197.8	-652.7	682.0	2.27	-2.26	-0.97
3,191.0	10.50	260.60	3,096.4	-198.7	-658.8	688.1	4.61	-4.37	-7.50
3,223.0	9.50	256.50	3,127.9	-199.8	-664.3	693.6	3.83	-3.12	-12.81
3,255.0	10.20	259.70	3,159.4	-200.9	-669.6	699.1	2.78	2.19	10.00
3,286.0	10.50	258.80	3,189.9	-201.9	-675.1	704.6	1.10	0.97	-2.90
3,318.0	10.40	256.60	3,221.4	-203.2	-680.8	710.4	1.29	-0.31	-6.87
3,350.0	9.80	256.00	3,252.9	-204.5	-686.2	716.0	1.90	-1.87	-1.87
3,379.0	9.50	256.30	3,281.5	-205.6	-690.9	720.9	1.05	-1.03	1.03
3,410.0	9.30	253.20	3,312.0	-207.0	-695.8	725.9	1.76	-0.65	-10.00
3,442.0	7.60	252.90	3,343.7	-208.3	-700.3	730.6	5.31	-5.31	-0.94
3,471.0	6.50	253.70	3,372.5	-209.4	-703.7	734.2	3.81	-3.79	2.76
3,502.0	6.20	259.20	3,403.3	-210.2	-707.0	737.6	2.19	-0.97	17.74
3,534.0	5.90	270.30	3,435.1	-210.5	-710.4	740.9	3.77	-0.94	34.69
3,564.0	6.00	279.80	3,464.9	-210.2	-713.5	743.8	3.30	0.33	31.67
3,596.0	5.50	275.60	3,496.8	-210.2	-716.6	746.7	2.04	-1.56	-13.12
3,628.0	4.10	274.60	3,528.7	-209.5	-719.3	749.1	4.38	-4.37	-3.12
3,657.0	2.80	262.70	3,557.6	-209.6	-721.0	750.8	5.09	-4.48	-41.03
3,687.0	2.00	255.10	3,587.6	-209.8	-722.3	752.1	2.86	-2.67	-25.33
3,718.0	2.00	255.10 245.00	3,618.6	-209.8 -210.2	-722.3 -723.3	752.1 753.2	1.35	0.65	-25.55 -32.58
3,750.0	2.20	252.40	3,650.5	-210.2 -210.6	-723.3 -724.5	753.2 754.4	0.89	0.00	-32.36 23.12
3,780.0	1.90	242.00	3,680.5	-210.0	-724.5 -725.5	754.4 755.5	1.59	-1.00	-34.67
3,812.0	2.20	249.80	3,712.5	-211.5	-726.5	756.6	1.28	0.94	24.37
3,843.0	2.30	231.20	3,743.5	-212.1	-727.6	757.8	2.37	0.32	-60.00
3,873.0	2.10	226.30	3,773.5	-212.8 -213.7	-728.4	758.8 759.8	0.91	-0.67	-16.33 -33.67
3,903.0 3,935.0	2.20 1.50	216.20 228.90	3,803.4 3,835.4	-213.7 -214.5	-729.2 -729.8	759.8 760.7	1.30 2.52	0.33 -2.19	-33.67 39.69
3,965.0	1.50	233.20	3,865.4	-214.9	-729.6 -730.5	761.4	0.38	0.00	14.33





Company: Project:

Site: Well:

Design:

EOG Resources Uintah County Utah

Wellbore:

Chapita Well Unit 1425-1434 #1425-22D

Wellbore #1 Wellbore #1

Local Co-ordinate Reference:

TVD Reference: MD Reference:

North Reference: **Survey Calculation Method:**

Database:

Well #1425-22D

True #34 @ 4919.0ft (RKB Elev.) True #34 @ 4919.0ft (RKB Elev.)

True

Minimum Curvature

vey							B 005 (5) Xe (15) 4		
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
3,997.0	1.70	236.20	3,897.4	-215.5	-731.2	762.2	0.68	0.62	9.37
4,028.0	2.20	261.20	3,928.4	-215.8	-732.2	763.3	3.15	1.61	80.65
4,058.0	2.40	256.50	3,958.4	-216.0	-733.3	764.5	0.92	0.67	-15.67
4,089.0	2.40	252.40	3,989.3	-216.4	-734.6	765.8	0.55	0.00	-13.23
4,121.0	2.30	257.50	4,021.3	-216.7	-735.8	767.1	0.72	-0.31	15.94
4,151.0	2.00	247.40	4,051.3	-217.1	-736.9	768.2	1.61	-1.00	-33.67
4,183.0	2.00	237.10	4,083.3	-217.6	-737.9	769.3	1.12	0.00	-32.19
4,213.0	2.20	239.20	4,113.2	-218.2	-738.8	770.3	0.71	0.67	7.00
4,245.0	2.30	229.10	4,145.2	-218.9	-739.9	771.5	1.28	0.31	-31.56
4,277.0	2.10	214.80	4,177.2	-219.8	-740.7	772.6	1.82	-0.62	-44.69
4,308.0	2.90	211.80	4,208.2	-220.9	-741.4	773.6	2.61	2.58	-9.68
4,339.0	3.30	206.20	4,239.1	-222.4	-742.2	774.8	1.62	1.29	-18.06
4,370.0	1.60	202.20	4,270.1	-223.6	-742.8	775.7	5.51	-5.48	-12.90
4,402.0	0.60	180.10	4,302.1	-224.2	-742.9	776.0	3.34	-3.12	-69.06
4,432.0	0.90	182.50	4,332.1	-224.6	-743.0	776.1	1.01	1.00	8.00
4,464.0	1.00	176.70	4,364.1	-225.1	-742.9	776.3	0.43	0.31	-18.12
4,495.0	0.90	159.60	4,395.1	-225.6	-742.8	776.3	0.97	-0.32	-55.16
4,526.0	0.30	65.60	4,426.1	-225.8	-742.7	776.3	3.12	-1.94	-303.23
4,557.0	0.20	94.50	4,457.1	-225.8	-742.6	776.1	0.51	-0.32	93.23
4,589.0	0.60	74.20	4,489.1	-225.7	-742.3	775.9	1.31	1.25	-63.44
•			4,519.1			775.7		-1.00	124.33
4,619.0	0.30	111.50		-225.7	-742.1		1.35 1.20		
4,651.0	0.20	13.10	4,551.1	-225.7	-742.0	775.6	1.20	-0.31	-307.50
4,714.0	0.30	212.00	4,614.1 4,678.1	-225.7 -225.9	-742.1 -742.0	775.7 775.7	0.78 0.67	0.16 0.00	-255.71 -143.91
4,778.0 4,839.0	0.30 0.50	119.90 154.90	4,678.1 4,739.1	-225.9 -226.3	-742.0 -741.8	775.7 775.5	0.50	0.00	-143.91 57.38
4,850.2	0.58	153.99	4,750.3	-226.4	-741.7	775.5	0.75	0.74	-8.09
	op -50' #1425			00		^		2 7 4	0.07
4,933.0	1.20	151.20	4,833.1	-227.5	-741.1	775.3	0.75	0.74	-3.37
5,026.0	0.40	204.70	4,926.0	-228.6	-740.8	775.3	1.09	-0.86	57.53
5,119.0	0.30	124.70	5,019.0	-229.1	-740.7	775.3	0.49	-0.11	-86.02
5,214.0	0.50	127.00	5,114.0	-229.5	-740.2	774.9	0.21	0.21	2.42
5,307.0	0.80	155.00	5,207.0	-230.3	-739.6	774.6	0.46	0.32	30.11
5,402.0	1.50	232.60	5,302.0	-231.7	-740.3	775.7	1.62	0.74	81.68
5,433.0	1.50	228.90	5,333.0	-232.2	-740.9	776.4	0.31	0.00	-11.94
5,496.0	1.40	235.70	5,396.0	-233.1	-742.2	777.9	0.32	-0.16	10.79
5,590.0	1.50	211.20	5,490.0	-234.8	-743.8	779.9	0.66	0.11	-26.06
5,684.0	2.10	192.20	5,583.9	-237.6	-744.8	781.7	0.89	0.64	-20.21
5,777.0	1.50	231.90	5,676.9	-240.0	-746.1	783.7	1.45	-0.65	42.69
5,871.0	1.90	272.70	5,770.8	-240.7	-748.6	786.3	1.32	0.43	43.40
5,964.0	1.80	262.90	5,863.8	-240.8	-751.6	789.2	0.36	-0.11	-10.54
6,057.0	1.70	257.90	5,956.7	-241.3	-754.4	792.0	0.20	-0.11	-5.38
6,151.0	1.90	238.80	6,050.7	-242.4	-757.1	794.9	0.67	0.21	-20.32
6,131.0	1.50	235.70	6,143.7	-242.4	-759.4	797.5	0.44	-0.43	-3.33
6,337.0	1.40	222.30	6,236.6	-245.4	-761.2	799.7	0.38	-0.11	-14.41
6,430.0	1.20	212.10	6,329.6	-247.0	-762.5	801.4	0.33	-0.22	-10.97
6,525.0	1.60	198.20	6,424.6	-249.1	-763.4	802.9	0.55	0.42	-14.63
6,619.0	0.70	243.20	6,518.6	-250.6	-764.4	804.2	1.29	-0.96	47.87 45.16
6,712.0	0.20	257.30	6,611.6	-250.9	-765.0	805.0 805.0	0.55	-0.54 0.00	15.16 -154.15
6,806.0	0.20	112.40	6,705.6	-251.0 251.1	-765.0	805.0 804.6	0.41 0.15	0.00	-154.15 -24.90
6,902.0 6,995.0	0.30 0.60	88.50 115.30	6,801.6 6,894.6	-251.1 -251.3	-764.6 -763.9	804.6 804.0	0.15	0.10	-24.90 28.82
7,088.0	0.90	160.50	6,987.5	-252.2	-763.3	803.6	0.69	0.32	48.60
7,182.0	1.00	154.10	7,081.5 7,175.5	-253.6 -254.3	-762.6 -761.6	803.5 802.7	0.15 1.05	0.11 -0.21	-6.81 -69.79





Company: Project:

EOG Resources Uintah County Utah

Site: Well:

Chapita Well Unit 1425-1434 #1425-22D

Wellbore: Wellbore #1 Design: Wellbore #1

TVD Reference: MD Reference:

Well #1425-22D

True #34 @ 4919.0ft (RKB Elev.) True #34 @ 4919.0ft (RKB Elev.)

North Reference:

Local Co-ordinate Reference:

True Survey Calculation Method:

Database:

Minimum Curvature

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Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
7,370.0	0.90	95.80	7,269.5	-254.4	-760.2	801.4	0.16	0.11	7.77
7,465.0	1.10	102.00	7,364.5	-254.7	-758.6	799.9	0.24	0.21	6.53
7,559.0	0.40	115.10	7,458.5	-255.0	-757.4	798.9	0.76	-0.74	13.94
7,650.0	0.70	60.40	7,549.5	-254.9	-756.7	798.1	0.63	0.33	-60.11
7,745.0	0.80	90.80	7,644.5	-254.6	-755.5	796.9	0.43	0.11	32.00
7,841.0	0.80	85.50	7,740.5	-254.5	-754.2	795.6	0.08	0.00	-5.52
7,934.0	1.00	94.70	7,833.5	-254.6	-752.7	794.2	0.26	0.22	9.89
8,029.0	0.40	148.70	7,928.4	-254.9	-751.7	793.4	0.87	-0.63	56.84
8,153.0	0.40	162.00	8,052.4	-255.7	-751.3	793.3	0.07	0.00	10.73
8,278.0	0.60	143.50	8,177.4	-256.6	-750.8	793.0	0.20	0.16	-14.80
8,402.0	1.10	134.80	8,301.4	-258.0	-749.6	792.3	0.42	0.40	-7.02
8,496.0	1.20	120.50	8,395.4	-259.1	-748.1	791.2	0.32	0.11	-15.21
8,590.0	0.90	129.40	8,489.4	-260.1	-746.7	790.1	0.36	-0.32	9.47
8,682.0	0.70	129.40	8,581.4	-260.9	-745.7	789.4	0.22	-0.22	0.00
8,808.0	1.10	141.50	8,707.4	-262.3	-744.3	788.5	0.35	0.32	9.60
8,933.0	0.90	142.00	8,832.3	-264.1	-743.0	787.7	0.16	-0.16	0.40
9,121.0	1.40	133.40	9,020.3	-266.8	-740.4	786.1	0.28	0.27	-4.57
9,309.0	1.40	110.50	9,208.3	-269.2	-736.6	783.1	0.30	0.00	-12.18
9,496.0	2.30	136.20	9,395.2	-272.7	-731.9	779.6	0.64	0.48	13.74
9,695.0	2.00	132.20	9,594.0	-277.9	-726.5	776.0	0.17	-0.15	-2.01
9,740.0	2.00	132.20	9,639.0	-279.0	-725.4	775.2	0.00	0.00	0.00
Projection	to TD								

- hit/miss target D - Shape	ip Angle	Dip Dir.	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
	(°)	(°)	(ft)	(ft)	(ft)	(ft)	(ft)	40° 1' 37.290 N	109° 25' 47.939 W

Design Annotations Measured Depth (ft)	Vertical Depth (ft)	Local Coord +N/-S (ft)		Comment
2,372.0	2,306.7	-138.6	-453.5	Tie into Surface Hole Surveys
9,740.0	9,639.0	-279.0	-725.4	Projection to TD

Checked By:	Approved By:	Date:
,		

Sundry Number: 24638 API Well Number: 43047503200000 FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

	STATE OF UTAH		FORM 9
	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MIN		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU0284A
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	oposals to drill new wells, significantly reenter plugged wells, or to drill horizo n for such proposals.		7.UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: CWU 1425-22D
2. NAME OF OPERATOR: EOG Resources, Inc.			9. API NUMBER: 43047503200000
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000	O N , Denver, CO, 80202	PHONE NUMBER: 435 781-9111 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0384 FNL 2104 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 22 Township: 09.0S Range: 22.0E Meri	idian: S	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
4/9/2012	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
Date of Work Completion:	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	L TUBING REPAIR	☐ VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
	WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: Compressor&H2S Treater
l .	COMPLETED OPERATIONS. Clearly show		lepths, volumes, etc.
	Inc. respectfully requests au		Accepted by the
	as engine skid mounted mo	•	Utah Division of Oil, Gas and Mining
I .	d small H2S treatment facili I be set on existing disturba		
	e existing well.The purpose i		Date: May 11, 2012
1 *	fely incorporate the existence	•	By: Jan K Dunt
	facility. The target formation		-,-
initial start-up would	d be upon approval of this s	sundry. Attached please	
·	d location TOPO B, a curren		
diagram and H2S ju	stification. An update site fa	acility diagram will follow	
	post installation.		
NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUME 435 781-9145	BER TITLE Operations Clerk	
SIGNATURE N/A		DATE 4/9/2012	

Sundry Number: 24638 API Well Number: 43047503200000

H2S Verification for Compressor Sundry

Located on existing well pad Chapita Wells Unit 1425-22D

Section 22, T9S, R22E, SLB&M

H2S in the surface gas gathering system is a result of bacterial contamination of the subsurface formation by sulfate reducing bacteria. These bacteria produce gaseous H2S as a function of their metabolism. Due to the fact that not all wells are contaminated with H2S, this leads to fluctuations in the concentration of this contaminate. Acute increases in H2S in the surface gas gathering systems are a result of sour gas and the line temperature. These conditions cause H2S treating to become variable and difficult to manage on a well to well basis.

Installing this facility has additional direct and indirect benefits. The reduction of H2S in the surface gas will improve the operational safety by preventing exposure of the personnel from accidental releases. It will also serve to reduce corrosion in surface piping and equipment thereby extending the life of the pipe and will require less maintenance. Furthermore, it will eliminate the risk of unintentional release of H2S into the atmosphere and decrease impacts to the air quality in the area.

Sundry Number: 24638 API Well Number: 43047503200000

